

Interconnection Point*: LARRAU (entry)

Units of measurements: kWh/d

June	FIRM capacity (Entry)				INTERRUPTIBLE capacity (Entry)				NATURE OF PLANNED MAINTENANCE (*) (on-line inspection; pipeline works; installation works)
Day	FIRM CAPACITY (A) (kWh/d)	PLANNED INTERRUPTION (B) (kWh/d)	REMAINING CAPACITY (A - B) (kWh/d)	REMAINING CAPACITY (A - B) (%)	INTERRUPTIBLE CAPACITY (A) (kWh/d)	PLANNED INTERRUPTION (B) (kWh/d)	REMAINING CAPACITY (A - B) (kWh/d)	REMAINING CAPACITY (A - B) (%)	
1	165.000.000	0	165.000.000	100%	0	0	0	100%	There isn't planned any maintenance
2	165.000.000	0	165.000.000	100%	0	0	0	100%	
3	165.000.000	0	165.000.000	100%	0	0	0	100%	
4	165.000.000	0	165.000.000	100%	0	0	0	100%	
5	165.000.000	0	165.000.000	100%	0	0	0	100%	
6	165.000.000	0	165.000.000	100%	0	0	0	100%	
7	165.000.000	0	165.000.000	100%					
8	165.000.000	0	165.000.000	100%					
9	165.000.000	0	165.000.000	100%					
10	165.000.000	0	165.000.000	100%					
11	165.000.000	0	165.000.000	100%					
12	165.000.000	0	165.000.000	100%					
13	165.000.000	0	165.000.000	100%					
14	165.000.000	0	165.000.000	100%					
15	165.000.000	0	165.000.000	100%					
16	165.000.000	0	165.000.000	100%					
17	165.000.000	0	165.000.000	100%					
18	165.000.000	0	165.000.000	100%					
19	165.000.000	0	165.000.000	100%					
20	165.000.000	0	165.000.000	100%					
21	165.000.000	0	165.000.000	100%					
22	165.000.000	0	165.000.000	100%					
23	165.000.000	0	165.000.000	100%					
24	165.000.000	0	165.000.000	100%					
25	165.000.000	0	165.000.000	100%					
26	165.000.000	0	165.000.000	100%					
27	165.000.000	0	165.000.000	100%					
28	165.000.000	0	165.000.000	100%					
29	165.000.000	0	165.000.000	100%					
30	165.000.000	0	165.000.000	100%					

* Please consult also the adjacent TSO's website

Interconnection Point*: LARRAU (exit)

Units of measurements: kWh/d

June	FIRM capacity (Exit)				INTERRUPTIBLE capacity (Exit)				NATURE OF PLANNED MAINTENANCE (*) (on-line inspection; pipeline works; installation works)
Day	FIRM CAPACITY (A) (kWh/d)	PLANNED INTERRUPTION (B) (kWh/d)	REMAINING CAPACITY (A - B) (kWh/d)	REMAINING CAPACITY (A - B) (%)	INTERRUPTIBLE CAPACITY (A) (kWh/d)	PLANNED INTERRUPTION (B) (kWh/d)	REMAINING CAPACITY (A - B) (kWh/d)	REMAINING CAPACITY (A - B) (%)	
1	165.000.000	0	165.000.000	100%	0	0	0	100%	There isn't planned any maintenance
2	165.000.000	0	165.000.000	100%	0	0	0	100%	
3	165.000.000	0	165.000.000	100%	0	0	0	100%	
4	165.000.000	0	165.000.000	100%	0	0	0	100%	
5	165.000.000	0	165.000.000	100%	0	0	0	100%	
6	165.000.000	0	165.000.000	100%	0	0	0	100%	
7	165.000.000	0	165.000.000	100%					
8	165.000.000	0	165.000.000	100%					
9	165.000.000	0	165.000.000	100%					
10	165.000.000	0	165.000.000	100%					
11	165.000.000	0	165.000.000	100%					
12	165.000.000	0	165.000.000	100%					
13	165.000.000	0	165.000.000	100%					
14	165.000.000	0	165.000.000	100%					
15	165.000.000	0	165.000.000	100%					
16	165.000.000	0	165.000.000	100%					
17	165.000.000	0	165.000.000	100%					
18	165.000.000	0	165.000.000	100%					
19	165.000.000	0	165.000.000	100%					
20	165.000.000	0	165.000.000	100%					
21	165.000.000	0	165.000.000	100%					
22	165.000.000	0	165.000.000	100%					
23	165.000.000	0	165.000.000	100%					
24	165.000.000	0	165.000.000	100%					
25	165.000.000	0	165.000.000	100%					
26	165.000.000	0	165.000.000	100%					
27	165.000.000	0	165.000.000	100%					
28	165.000.000	0	165.000.000	100%					
29	165.000.000	0	165.000.000	100%					
30	165.000.000	0	165.000.000	100%					

* Please consult also the adjacent TSO's website

Interconnection Point*: VIP PORTUGAL (entry)

Units of measurements: kWh/d

June	FIRM capacity (Entry)				INTERRUPTIBLE capacity (Entry)				NATURE OF PLANNED MAINTENANCE (*) (on-line inspection; pipeline works; installation works)
Day	FIRM CAPACITY (A) (kWh/d)	PLANNED INTERRUPTION (B) (kWh/d)	REMAINING CAPACITY (A - B) (kWh/d)	REMAINING CAPACITY (A - B) (%)	INTERRUPTIBLE CAPACITY (A) (kWh/d)	PLANNED INTERRUPTION (B) (kWh/d)	REMAINING CAPACITY (A - B) (kWh/d)	REMAINING CAPACITY (A - B) (%)	
1	95.000.000	0	95.000.000	100%	0	0	0	100%	There isn't planned any maintenance
2	95.000.000	0	95.000.000	100%	0	0	0	100%	
3	95.000.000	0	95.000.000	100%	0	0	0	100%	
4	95.000.000	0	95.000.000	100%	0	0	0	100%	
5	95.000.000	0	95.000.000	100%	0	0	0	100%	
6	95.000.000	0	95.000.000	100%	0	0	0	100%	
7	95.000.000	0	95.000.000	100%					
8	95.000.000	0	95.000.000	100%					
9	95.000.000	0	95.000.000	100%					
10	95.000.000	0	95.000.000	100%					
11	95.000.000	0	95.000.000	100%					
12	95.000.000	0	95.000.000	100%					
13	95.000.000	0	95.000.000	100%					
14	95.000.000	0	95.000.000	100%					
15	95.000.000	0	95.000.000	100%					
16	95.000.000	0	95.000.000	100%					
17	95.000.000	0	95.000.000	100%					
18	95.000.000	0	95.000.000	100%					
19	95.000.000	0	95.000.000	100%					
20	95.000.000	0	95.000.000	100%					
21	95.000.000	0	95.000.000	100%					
22	95.000.000	0	95.000.000	100%					
23	95.000.000	0	95.000.000	100%					
24	95.000.000	0	95.000.000	100%					
25	95.000.000	0	95.000.000	100%					
26	95.000.000	0	95.000.000	100%					
27	95.000.000	0	95.000.000	100%					
28	95.000.000	0	95.000.000	100%					
29	95.000.000	0	95.000.000	100%					
30	95.000.000	0	95.000.000	100%					

* Please consult also the adjacent TSO's website

Interconnection Point*: VIP PORTUGAL (exit)

Units of measurements: kWh/d

June	FIRM capacity (Exit)				INTERRUPTIBLE capacity (Exit)				NATURE OF PLANNED MAINTENANCE (*) (on-line inspection; pipeline works; installation works)
Day	FIRM CAPACITY (A) (kWh/d)	PLANNED INTERRUPTION (B) (kWh/d)	REMAINING CAPACITY (A - B) (kWh/d)	REMAINING CAPACITY (A - B) (%)	INTERRUPTIBLE CAPACITY (A) (kWh/d)	PLANNED INTERRUPTION (B) (kWh/d)	REMAINING CAPACITY (A - B) (kWh/d)	REMAINING CAPACITY (A - B) (%)	
1	174.000.000	0	174.000.000	100%	0	0	0	100%	There isn't planned any maintenance
2	174.000.000	0	174.000.000	100%	0	0	0	100%	
3	174.000.000	0	174.000.000	100%	0	0	0	100%	
4	174.000.000	0	174.000.000	100%	0	0	0	100%	
5	174.000.000	0	174.000.000	100%	0	0	0	100%	
6	174.000.000	0	174.000.000	100%	0	0	0	100%	
7	174.000.000	0	174.000.000	100%					
8	174.000.000	0	174.000.000	100%					
9	174.000.000	0	174.000.000	100%					
10	174.000.000	0	174.000.000	100%					
11	174.000.000	0	174.000.000	100%					
12	174.000.000	0	174.000.000	100%					
13	174.000.000	0	174.000.000	100%					
14	174.000.000	0	174.000.000	100%					
15	174.000.000	0	174.000.000	100%					
16	174.000.000	0	174.000.000	100%					
17	174.000.000	0	174.000.000	100%					
18	174.000.000	0	174.000.000	100%					
19	174.000.000	0	174.000.000	100%					
20	174.000.000	0	174.000.000	100%					
21	174.000.000	0	174.000.000	100%					
22	174.000.000	0	174.000.000	100%					
23	174.000.000	0	174.000.000	100%					
24	174.000.000	0	174.000.000	100%					
25	174.000.000	0	174.000.000	100%					
26	174.000.000	0	174.000.000	100%					
27	174.000.000	0	174.000.000	100%					
28	174.000.000	0	174.000.000	100%					
29	174.000.000	0	174.000.000	100%					
30	174.000.000	0	174.000.000	100%					

* Please consult also the adjacent TSO's website