

# **Enagas Template for Non-Binding Incremental Capacity in European Interconnection Points**

Logistic-Commercial Direction

July 2023



#### 1. Background

The CAM Network Code (Regulation 459/2017), in its version approved by Member States in October 2017, establishes a procedure for incremental capacity management. It sets out the different phases required prior to the start of the incremental capacity project.

The process starts with the phase of assessing market demand by shippers following the annual auction of yearly products. In this phase, shippers may submit non-binding requests for capacity up to 8 weeks after the start of the annual yearly product auction. The involved TSOs on each side of the border of an entry-exit system shall prepare common market demand assessment reports, each covering all interconnection points of their entry-exit system of record. The market assessment report shall analyse the potential demand for incremental capacity from all network users and indicate whether an incremental capacity project has been initiated.

TSOs may consider non-binding requests that have been submitted after the deadline (8 weeks after the start of the annual auction) in the current market demand assessment, or enter them in the next market assessment.

This document is based on the template developed by ENTSOG in accordance with Art. 26 of Regulation 2017/459.



## 2. Non-Binding Incremental Capacity Demand Indications

In accordance with the process described in Article 26.8 of Regulation (EU) 2017/459, in order to proceed with the submission of non-binding incremental capacity requests, shippers and market participants must complete the following information and send it by email to atencion.comercial@enagas.es:

- 1. The adjacent entry-exit system (interconnection point) for which the market participant is requesting incremental capacity.
- 2. The type of capacity requested.
- The incremental capacity demand requested by the actor for each gas year between the adjacent entry-exit systems selected in the first bullet point (each line shall correspond to an amount of capacity requested).
- 4. Any indication of demand that has been or will be sent to other shippers, in case the requests are related to each other, in order to avoid the consideration of duplicates between different requests concerning the same capacity.
- 5. Any additional conditions that may be taken into account (for example, that the required incremental capacity is conditioned by the acquisition of capacity at other points).

Enagás Transporte asks shippers and market agents who are interested in submitting non-binding capacity requests to fill the information detailed on the following pages.





1	2			3		4	5
Adjacent Entry/exit System in which capacity is required	Requested Capacity Flow direction (Entry/Exit)	Star of Capacity (Gas year)	End of Capacity (Gas year)	Quantity of requested Capacity	Units of Requested Capacity	Is this demand indication going to be submmited to another TSO?	Is this capacity demand conditioned? (if so, please explain the conditions in the next page)







### 3. Company Details

In order to complete the request, please fill in the following information regarding the company making this application and its representative(s).

## **Company** Name of the Company: Address: Street/Number: Postal Code, City, Country: VAT Number: EIC of the Company: **Contact Person** Name of the Contact Person: Title: E-mail: Telephone number: **Additional Contact Person 1 (if necessary)** Name of the Contact Person: Title: E-mail: Telephone number: **Additional Contact Person 2 (if necessary)** Name of the Contact Person: Title:

E-mail:

Telephone number: