



Enagas template for non-binding demand indications by network users

Commercial-Logistic Department
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I. Background

For harmonizing the process for the development of incremental capacity, new rules for incremental capacity have been included in the Network Code on Capacity Allocation Mechanism (CAM NC). An amended version has been approved by the Member States in October 2016 and the expected entry into force is second half of March 2017 with application date on 6 April 2017.

The newly introduced incremental process foresees several phases including certain requirements that need to be fulfilled, before an incremental project can be initiated and new capacity be built.

The incremental process starts with the demand assessment phase that begins with the market demand assessment by the Transmission System Operators (TSOs) after the annual yearly capacity auction. At the beginning of this phase network users can submit non-binding demand indications within eight weeks after the start of the annual yearly capacity auction.

Network users can also submit their non-binding demand indications after this deadline. In this case the TSO can decide, if the indication can be included in the ongoing demand assessment or if it will be used in the next assessment.

This document aims to serve as a reference template for TSOs to be used for preparing the form(s) network users can use for sending non-binding demand indications for incremental capacity to the respective TSO(s) according to Article 26 of Regulation (EU) 2017/459. It has been developed by ENTSOG on voluntary basis for the harmonization purposes.

II. Non-binding demand indications

For submitting non-binding demand indications for incremental capacity according to the process described in Article 26.8 of Regulation (EU) 2017/459 please provide the following information:

- (1) The adjacent entry-exit systems between which your company expresses demand for incremental capacity.
- (2) Which type of capacity your demand applies (further details to be provided in case of restricted/conditional capacity).
- (3) Your company's incremental capacity demand per gas year(s) between the adjacent entry-exit systems (one row = one amount of requested capacity).
- (4) Any demand indications which have been or will also be submitted to other transmission system operators, in case such indications are linked to your indication here.
- (5) In detail any conditions with respect to your demand indications above, if applicable (like e. g. demand for incremental capacity along a route with more than two adjacent entry-exit systems involved, demand for removal of existing restrictions, etc.).

Please fill in all information requested under the points (1) to (5) in the table below.

1		2		3		4	5
<i>From</i>	<i>To</i>	<i>Type of</i>	<i>Type of</i>	<i>Gas year/s</i>	<i>Amount</i>	<i>Request is submitted to other TSOs</i>	<i>Conditions</i>
"EXIT CAPACITY"	"ENTRY CAPACITY"	"EXIT CAPACITY"	"ENTRY CAPACITY"				
<i>[entry-exit system name]</i>	<i>[entry-exit system capacity]</i>			<i>[yyyy/ yyyy+1]</i>	<i>[Please indicate unit: (kWh/h)/year o (kWh/d)/year]</i>	<i>[yes, TSO] o [no]</i>	
						<i>(detailed information shall be provided below)</i>	
...							
...							

*E.g. in case of not-freely allocable capacities the specified exit or entry point(s) or entry-exit zone to which the allocation restriction applies.

Elaboration of conditions

III. Company details

Please provide in the fields below contact information of your company as well as the representative(s) who can be contacted regarding the non-binding demand indication:

Company

Company name:

Address:

Street + No.:

ZIP, town, country:

VAT number:

EIC of your company (X-code):

Contact person

Name of the authorised contact person:

Position:

Email-address:

Phone number: