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1.- REGASIFICATION PLANTS

1.1. BILBAO PLANT – BBG

Fecha Periodo	Mantenimiento	Implicaciones Operativas
To be defined 4th quarter	Preventive maintenance Boil Off compressor GB103A	Does not affect emissions. Will be coordinated so as not to affect vessel loading/unloading operations.
From 6th to 17th of May	Preventive maintenance of high voltage installation	Maximum production of 600,000Nm ³ /h for 3 days. In loading operation rate reduction depending on the nomination and mudding. Completed.
19th september	Annual preventive overhaul of the Relicuator	Theoretical maximum production of 560,000 Nm ³ /h.
To be defined 4th quarter	Preventive maintenance of Boil Off compressor GB103B	Does not affect emissions. Will be coordinated so as not to affect the loading/unloading operations of the vessels.
To be defined 4th quarter	Coating maintenance on Vaporizers	The activities will be adapted so as not to affect emissions by concentrating them in the summer season.
Throughout the year	Preventive maintenance of discharge arms	MaIt does not affect emissions. To be coordinated so as not to affect vessel loading/unloading operations.
Throughout the year	Preventive maintenance of seawater pump GA201D	Does not affect emissions

1.- REGASIFICATION PLANTS

1.2. MUGARDOS PLANT – REGANOSA

Date Period	Maintenance	Limitations
From 19th to 28th of February	Annual maintenance of discharge arms	No vessel loading & unloading activities (Jetty Unavailability). Completed.
From 13th to 24th of August	PRV maintenance (painting) Jetty area	No vessel loading & unloading activities (Jetty Unavailability). Completed.
From 25th of June to 5th of July	Technical plant shutdown -Seawater system check (catchment, mooring and cleaning of ORV's feed). -Testing of safety loops -Preventive maintenance ORV's E-410/420 -XSV's plant overhaul Five-yearly Jetty structure maintenance + Jetty area support painting work.	12-hour shutdowns from 06/25 to 06/28 to 06/28 and 07/01 to 07/05 (with continuous broadcasting requirement on 06/29 and 07/30). No vessel loading & unloading activities (Jetty Unavailability) for 11 days. Completed.
From 16th to 20th of September	Quarterly Maintenance Unloading Arms	No vessel loading & unloading activities (Jetty Unavailability). Completed.
From 16th to 20th of December	Quarterly Maintenance Unloading Arms	No vessel loading & unloading activities (Jetty Unavailability)
6th November	Inspection of ORV E-410	Shutdown of an ORV from 05:00 to 17:00 hr. Maximum emission limited during this time frame



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1.- REGASIFICATION PLANTS

1.2. MUGARDOS PLANT – REGANOSA

Date Period	Maintenance	Limitations
20th November	Inspection of ORV E-420	Shutdown of an ORV from 05:00 to 17:00 hr. Maximum emission limited during this time slot approx. 210,000 Nm3/hr
From 8th to 9th of January	Insp legal anual DCI005D/F P801/P804 Insp legal anual DCI005C/F P803 Insp legal anual DCI005E P802A/B	No vessel loading & unloading activities (Jetty Unavailability). Completed.
From 29th to 30th of May	Annual inspection of lifelines & DCI007 E/F	No vessel loading & unloading activities (Jetty Unavailability). Completed.
From 22nd to 23rd of January	Maintenance of Tank Loading Arms	Unavailability of one of the two bays (From 06:00 to 15:00). This operation will be carried out in two days, alternating the bay. Completed
14th and 15th of May	Maintenance of Tanker Loading Arms	Unavailability of one of the two bays (from 06:00 to 15:00). This operation will be carried out on two days, alternating the bay. Completed.
From 18th to 19th of March	Maintenance of tank loading arms	Unavailability of one of the two bays (From 06:00 to 15:00). This operation will be carried out in two days, alternating the bay. Completed.



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1.- REGASIFICATION PLANTS

1.2. MUGARDOS PLANT – REGANOSA

Date Period	Maintenance	Limitations
5th of July	Maintenance Tanker Loading Arms	Unavailability of one of the two bays (From 06:00 to 15:00). Completed.
4th and 5th of September	Maintenance of Tanker Loading Arms	Unavailability of one of the two bays (from 06:00 to 15:00). This operation will be carried out in two days, alternating the bay. Completed.
25th and 26th of September	Maintenance Tanker Loading Arms	Unavailability of one of the two bays (From 06:00 to 15:00). Completed.

1.- REGASIFICATION PLANTS

1.3. SAGUNTO PLANT – SAGGAS

Fecha Periodo	Mantenimiento	Implicaciones Operativas
To be defined 4th quarter	Dock and arms of unloading-loading: PLC replacement	1 week without vessel operations (loading, unloading and STS)
To be defined 4th quarter	Dock and arms of unloading-loading: repair of loading and unloading arms ball joints (10J01B and 10J01A) + FMC (PMI) visit.	2 weeks without vessel operations (loading, unloading and STS)
From 15th to 27th of June	Dock and arms of unloading-loading: repair of loading and unloading arms ball joints (10J02 & 10J03) + visit FMC (PMI)	2 weeks without vessel operations (loading, unloading and STS). Completed.
From 2nd of April to 31st of August	ORV'S: concrete repair	2 months without 1 ORV. Limits the nominal regasification capacity to 800,000 nm ³ /h. Completed.
To be defined 4th quarter	ORV'S: metallization of 2 ORV'S	1.5 months each ORV. Limits nominal regasification capacity to 800,000 nm ³ /h.
To be defined 4th quarter	Periodic ESD matrix testing	No plant emission, no Tanker Loading, no unloading/loading/STS of vessels, 1 day, from 08:00 h to 15:00 h.
From 11th to 25th of July	Seawater collection: cleaning of collection pool	1 week with max. emission of 400,000 nm ³ /h. Completed.
To be defined 4th quarter	Loading dock: server update	1 day without tank loading.



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1.- REGASIFICATION PLANTS

1.3. SAGUNTO PLANT – SAGGAS

Fecha Periodo	Mantenimiento	Implicaciones Operativas
18th to 20th of June	Maintenance on flare pilots	Compressor emission to mains (approx. 10 kNm ³ /h) (From 07 h to 16 h). Normal emission conditions (From 16 h to 07 h). Completed.

1.- REGASIFICATION PLANTS

1.4. BARCELONA PLANT – ENAGAS

Date Period	Maintenance	Limitations
12th to 22nd of March	Corrective maintenance on the A80 jetty unloading arm.	A80: One arm not available. Maximum loading rate 2.000 m3/h. Completed.
From 12th to 26 th of February	Interconnections of the cooling project	Emission limitation to 1,500,000 m3/h. Completed
From 15th to 18th November	Verification of the hydraulic system	jetty A80: No loading/unloading of ships.
From 10th of March to 6th of April	Renovation of unloading arm on A263 jetty.	jetty A263: No loading/unloading of vessels. Completed
From 20th of May to 15th of June	Cleaning of catchment pool 2	Emission limited to 1,650,000 Nm3/h. Completed.
From 18th to 22 of March	Repair arm LA - 1003B jetty A80	A80 jetty: no loading/unloading of vessels. Completed.
From 9th to 11th of July	Change of cooling pumps in pool 1.	Jettys A80 and A263: No vessel loading/unloading. Completed.
March 28 to date to be defined (6 to 8 months)	LA-3000C unloading arm for jetty A263 unavailable	Discharge rate reduced to 8,000 m3gnl/h

1.- REGASIFICATION PLANTS

1.4. BARCELONA PLANT – ENAGAS

Date Period	Maintenance	Limitations
From 14th to 20th of September	Replacement of seawater valve	Emission limited to 750,000 m3/h. Completed.
From 6th to 9th of May	Hydraulic system check	jetty A80: No loading/unloading of vessels. Completed.
From 3rd to 17th of June	Interconnections of the refrigeration project. Phase 2	Emission limitation to 1.200.000 m3/h. Completed.
From 15th to 19th of October	Verification of the hydraulic system and filter revision	jetty A263: No loading/unloading of vessels
From 1th to 30th of November	Installation of valves in the line.	jetty A80: No loading/unloading of ships.
21st of March	Maintenance on firefighting equipment	No loading tankers from 10 a.m. to 2 p.m. Tank loading capacity 15.0 GWh (once 2.4 GWh has been cut from the nominal total of 17.4 GWh). Completed.

1.- REGASIFICATION PLANTS

1.5. CARTAGENA PLANT – ENAGAS

Date Period	Maintenance	Limitations
From 23rd of January to 15th of February	Installation of monitor towers and replacement of arms on dock 2	Pontoon 2 unavailable, except for PTS loads with 10 working days notice and maximum load rate 150 m3/h. The dock is totally unavailable (no PTS operations). Completed.
26th and 27th of February	Maintenance of tank scales and preventive fire-fighting system	No tank loading from 7:30 a.m. to 5:00 p.m. Completed.
From 1th of April 1 to 9th of April	Interventions Sea water vaporizers	Emission limitation to 1,050,000 Nm3/h. Completed.
From 6th to 20th of May	Grouping of corrective warnings	Emission limitation to 450.000 Nm3/h. Completed.
From 18th of April to 15th of May	Installation of NC-203 panel	Limitations on emissions and tank loading. Completed.
From 6th of September to 3rd of October	Installation of NC-201 panel	No vessel loading/unloading dock 1
From 6th of September to 3rd of October	Renovation of unloading arm on dock 1	No loading/unloading of vessels dock 1

1.- REGASIFICATION PLANTS

1.5. CARTAGENA PLANT – ENAGAS

Fecha Periodo	Mantenimiento	Implicaciones Operativas
From 1st to 5th of July	Works in catchment pool 1	Emission limitation to 600,000 Nm ³ /h. Completed.
From 6th of September to 3rd of October	Seawater return maintenance	Limitation of emissions to 600,000 Nm ³ /h
From 7th to 12th of November	Dock and compressors maintenance	No loading/unloading of dock vessels 1
From 6th of September to 3rd of October	Maintenance on dock defenses	No loading/unloading of dock vessels 1
To be defined 4th quarter	Outdoor electrical park works	Impact on emissions and vessels on specific non-consecutive days
From 1st August 2023 to 9th of April 2024	Incidence on secondary pumps	Max. emission limitation step VII (1,050 kNm ³ /h, approx. 295 GWh/day). Completed.
From 5th of January to 8th of March	BOG GB-203-B and GB-203-C compressors are not available.	Methane tanker loading and cooling are not possible. It is necessary to operate at least at the nominal of step I (approx. 150 kNm ³ /h). Completed.



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1.- REGASIFICATION PLANTS

1.5. CARTAGENA PLANT – ENAGAS

Fecha Periodo	Mantenimiento	Implicaciones Operativas
From 5th of May to b24th of July	GB-203-B compressor repair	No loading/unloading of vessels jetty 1. Completed.
29 th of Frebruary to 8th of March	GB-223 compressor repair	No loading/unloading of vessels pontoon 1. Completed.
4th of April	Work on tank loading bays	No tanker loading from 7 h to 15 h. Tanker load capacity 14,400,000 kWh/d. Completed
To be defined	Cleaning and sealing of dry manhole	Emission limitation to 15/20 KNm3/h (RBG compressors) from 7 h to 15 h.

1.- REGASIFICATION PLANTS

1.6. HUELVA PLANT – ENAGAS

Date Period	Maintenance	Limitations
From 11th to 13th of March	Verification of hydraulic system	No loading/unloading of vessels. Completed
From 26th to 27th of February	Repair of seawater collector	Restriction to max. 900 kNm ³ /h, approx. (approx. 252 GWh/day). Completed.
From 17th to 19th of September	Verification of hydraulic system, grease fittings and discharge arms	No vessel loading/unloading. Completed.
From 19th to 25th of February	Repairs to the road of the tank loading bays	1 loading dock not available, 2 available. Completed.
From 20th to 24th of May	Seawater outfall II cleaning	Emission limitation to 600,000 Nm ³ /h. Completed.
From 17th to 21th of June	Seawater outfall I cleaning	Emission limitation to 1,050,000 Nm ³ /h. Completed.
From 15th to 19th of July	Cleaning of seawater outfall III	Emission limitation to 1,050,000 Nm ³ /h. Completed.



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1.- REGASIFICATION PLANTS

1.6. HUELVA PLANT – ENAGAS

Date Period	Maintenance	Limitations
Oct, to be defined (1 day)	Substation electrical panels maintenance	Limited to 900,000 Nm3/h. No unloading/loading of vessels.
To be defined 4th quarter	Change of the PLC in the tank loading system.	No tanker loading 12h
From 2nd to 13th of February	FB-141 tank. Insulating review (perlite)	No vessel loading/unloading. Completed.
From 7th to 14th of March	FB-131 tank. Insulating review (perlite)	No vessel loading/unloading. Completed.



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1.- REGASIFICATION PLANTS

1.7. EL MUSEL PLANT - ENAGAS

Fecha Periodo	Mantenimiento	Implicaciones Operativas
2nd quarter (2 days)	DCS/SSD/SSA Upgrade	Emission limited to 20 GWh/d and limitation to tank loading for 48h.
From 13th to 15th to May	Review of AT electrical panels substations	Posibilidad en algunos horarios de emisión limitada a 20 GWh/d. Completed.
23rd and 24th of July	Annual inspection of Seawater Collection and Outfall	Emission limited to 20GWh/d. Completed.
To be defined 4th quarter	Tanker Loading System Update and related works	No tanker loading; schedule to be specified.

2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.1. TRANSPORT PIPELINES

Date Period	Maintenance	Limitations
From 26th to 29th of August	Variant "Sagunto" of the Gas pipeline Puzol - Paterna	Cutting of Puzol - Paterna gas pipeline. Completed.
6th of August	(Position 4109 Rentería (Bergara-Irún)) Substitution of inlet and outlet valves	Cutting of supply to the distribution network from this position. Completed.
To be defined	Variant "Caudal River" of the Gas pipeline León-Oviedo	Cutting of "León Oviedo" gas pipeline
24th and 25th of September	(Pos. O-06A between O-07 and O-06 (León TC)) Insertion position in section O07-O06	Cutting and inertization of gas pipeline between positions O-07 and O-06. Completed.
To be defined 4th quarter	(Position 15.28.02 - Espinardo-Murcia) Maintenance on flanges	To be coordinated with downstream customers
To be defined 4th quarter	(Position 15.32 - Valle de Escombreras (Cartagena) Maintenance on collector flange)	Coordination with downstream customers
To be defined 4th quarter	(Position 15.34 - Cartagena Plant) Maintenance at collector flange	Coordination with downstream customers



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2.- OPERACIONES EN TRANSPORTE - DISTRIBUCION

2.1. OPERACIONES EN TRANSPORTE

Fecha Periodo	Mantenimiento	Implicaciones Operativas
16th of July	(Change of ERM 15.09 valve - Villarreal center) Change of ERM outlet valve	Coordination with downstream customers (ERM shutdown). Completed.
To be defined.	Maintenance on valve pos. 16A Benisanet. Phase 1	Need to reduce pressure in section for revision/evaluation to approx. 20 bar.
To be defined.	Maintenance on valves pos. 16A Benisanet. Phase 2	Prior depressurization; if necessary repair, venting of section pos. 16A _ pos. 16.
From 2nd to 5th of July	Pos. 000 Lugo de Llanera Replacement of HV-10 valve (scraper trap on the León side).	Cutting of "León Oviedo" gas pipeline. Completed.



2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.2. DISTRIBUTION NETWORKS

Date Period	Maintenance	Limitations
To be defined.	NEDGIA. Renewal ERP-07-02 BELLISENS.	Position EM-07 Reus
To be defined.	NEDGIA. Actuation in Valves RAA- 002.03 TORRELAVID	Position 6 Subirats
To be defined.	NEDGIA. Actuation in Valves RAB-00	Position A36 BCN Ring (Planta-Besos-Besos-Papiol-Montmeló)
To be defined.	NEDGIA. Modification of ERM RED MOP 16 bar	Position I015.1 Cullerredo



2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.3. COMPRESSION STATIONS

Date Period	Maintenance	Limitations

2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.4. IN LINE INSPECTIONS (ILI)

Date Period	Maintenance	Limitations
From 24th of June to 3rd July	ILI "Tarifa-Tánger" 22". Phase 1.	Gas velocity between 1 - 3 m/s. Completed.
From 8th to 17th of Octubre	ILI "Tarifa-Tánger" 22". Phase 2.	Gas velocity between 1 - 3 m/s.
From 19th to 22nd of February	ILI Torrejón de Velasco - Alpedrete 20".	Gas velocity between 1 - 3 m/s. Completed
From 12th to 15th of February	ILI Alcalá de Gurrea-Zaragoza 20".	Gas velocity between 1 - 3 m/s. Necessary extraction AS Serrablo. Completed
From 5th to 8th of February	ILI AS Pontes-Guitiriz 20".	Gas velocity between 1 - 3 m/s. Necessary emission P. Mugardos. Completed.
From 29th to 31th of January	ILI Abegondo-CCC Sabón 16".	Gas velocity between 1 - 3 m/s. Necessary emission P. Mugardos. Completed.
From 6th to 9th of May	ILI Mugardos-Cabanas 30".	Gas velocity between 1 - 3 m/s. Necessary emission P. Mugardos. Completed.
From 8th to 11th of April	ILI Badajoz-Almendralejo 28".	Gas velocity between 1 - 3 m/s. Need for flows in CI Badajoz, direction POR > ESP. Possible need to adapt P. Huelva emission during piston travel. Completed.
From 15th to 18th of April	ILI Almendralejo - Belmez 32"	Gas velocity between 1 - 3 m/s. Need for flows in CI Badajoz, direction POR > ESP. Possible need to adapt P. Huelva emission during piston travel. Completed.
From 22nd to 25th of April 22	ILI Belmez - Villafranca de Córdoba 32".	Gas velocity between 1 - 3 m/s. Possible need to adapt P. Huelva emission during piston travel. Completed.



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3.- UNDERGROUND GAS STORAGE

3.1. UGS GAVIOTA

Date Period	Maintenance	Limitations
From 1th of November to 21th of March	Corrosion Campaign Module 6	Total Unavailability Injection (Extraction period). Completed
From 1th of December 2023 to 29th of February 2024	Reconditioning of gas coolers	Total Unavailability Injection (Extraction period). Completed
12th of March	DCS migration.	Total Unavailability Injection/Extraction, from 7 a.m. to 7 p.m. Completed.
From 8th of April to 15th of October	Replacement of cold gas engine by electric motor	Total Unavailability Extraction (injection period)
From 23rd to 24th of April	Tightness test of well valves + SDS test	Total Unavailability Injection/Extraction. Finalizado.



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3.- UNDERGROUND GAS STORAGES

3.1. UGS GAVIOTA

Date Period	Maintenance	Limitations
From 14th to 27th of October	PTF flare shutdown for inspection + flare corrosion campaign repairs + Fuel gas	Total Injection/Extraction Unavailability
November, to be defined (2 days)	Tightness test well valves + SDS test	Total Unavailability Injection/Extraction



3.- UNDERGROUND GAS STORAGEES

3.2. UGS SERRABLO

Date Period	Maintenance	Limitations



3.- UNDERGROUND GAS STORAGEES

3.3. UGS YELA

Date Period	Maintenance	Limitations
From 18th to 22th of March	Electrical discharge	Total Unavailability Injection. Completed
From 23rd to 27th of September	Maintenance of extraction process systems	Total Unavailability Extraction. Completed
from 1st to 30th November	High capacity separator installation	Total Unavailability Extraction.



3.- UNDERGROUND GAS STORAGES

3.4. UGS MARISMAS

Date Period	Maintenance	Limitations
From 1th to 30th of April	Scheduled maintenance (changeover of installations to injection mode)	AS Unavailable. Completed.
From 12th to 14th of March	Cessation of extraction + change of installations to injection mode	AS Unavailable. Completed.



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4.- GAS FIELDS AND BIOMETHANE

4.1. VIURA FIELD

Date Period	Maintenance	Limitations
From 15th of May to 30th of June	Drilling rig assembly at the plant. HIPPS system revision and annual scheduled maintenance of units.	Yac. Viura unavailable. Completed.
From 1st of July to 14th of 31st October	Drilling work on new well V1B, and repair of tank T-7071 Disassembly of drilling rig, and connection of new V1B well to process facilities.	Yac. Viura unavailable.



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4.- GAS FIELDS AND BIOMETHANE

4.2. PALANCARES AZNALCÁZAR FIELD

Date Period	Maintenance	Limitations
From 10th of May to 1st of September	Scheduled maintenance shutdown	Yac. Aznalcázar unavailable. Completed.
From 12th to 20th of February	Scheduled shutdown for corrective maintenance of the compressor	Yac. Aznalcázar unavailable. Completed.



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4.- GAS FIELDS AND BIOMETHANE

4.3. VALDEMINGÓMEZ BIOMETHANE

Date Period	Maintenance	Limitations
From 26th of February to 10th of March	Maintenance 4000h Lines and compressors	During the whole period the biomethane injection flow will be reduced, reaching 0 in some of the days. Completed.
From 2nd to 15th of September	Annual maintenance of compression, upgrading and treatment systems.	During the whole period the biomethane injection flow will be reduced, reaching 0 in some of the days. Completed.



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4.- GAS FIELDS AND BIOMETHANE

4.4. LA GALERA BIOMETHANE

Fecha Periodo	Mantenimiento	Implicaciones Operativas
From 22nd to 26th of January	Quarter-annual preventive maintenance	Total injection cut-off. Completed.
From 22th to 26th of April	Annual preventive maintenance	Total injection cut-off. Completed.
From 22nd to 26th of July	Quarter-annual preventive maintenance	Total injection cut-off. Completed.
From 21th to 25th of October	Semi-annual preventive maintenance	Total injection cut-off



5.- INTERNATIONAL CONNECTIONS

5.1. C.I. TARIFA

Date Period	Maintenance	Limitations
To be defined 4th quarter. 10 days	Enagás. Remodeling pos. K01	Stop of gas transport.



5.- INTERNATIONAL CONNECTIONS

5.2. C.I. ALMERIA

Date Period	Maintenance	Limitations
17th of September	Medgaz - Onshore line inspection and battery maintenance.	Transportation stop for 12h. Completed.
From 18th to 25th of September	Medgaz - Subsea pipeline inspection with intelligent piston	To be carried out after the operation "Inspection of onshore lines and maintenance of batteries". Limitation of the transport capacity to approx. 300/450 kNm3/h during the inspections (4 inspections). Completed



5.- INTERNATIONAL CONNECTIONS

5.3. C.I. LARRAU

Date Period	Maintenance	Limitations
From 13th of May to 7th of August	Various works by GRTgaz _ Terega in the French system.	Maximum VIP Pyrenees capacity in the France > Spain direction is 175 GWh/day. Completed.
From 19th of August to 31 of October	Various works by GRTgaz _ Terega in the French system.	Maximum VIP Pyrenees capacity in the France > Spain direction is 175 GWh/day.

5.- INTERNATIONAL CONNECTIONS

5.4. C.I. IRÚN

Date Period	Maintenance	Limitations
28th and 29th of February	E.C. Euskadour. MC-2	Test of starts, stops and safeties, and 24-hour MC-2 test. Need for transportation in CI Irún. Completed
From 5th of March to 26th of April	E.C. Euskadour. MC-1	MC-1 unavailable. Completed.
Date to be defined 4th quarter	E.C. Euskadour. Corrective CCM network-group switch replacement	EC Euskadour unavailable.
From 1th to 3rd of July	(E.C.Euskadour) Maintenance LEAT	EC Euskadour unavailable (From 08 to 15 hours). Completed.
From 13th of May to 7th of August	Various works by GRTgaz _ Terega in the French system.	Maximum VIP Pyrenees capacity in the France > Spain direction is 175 GWh/day. Completed.
From 19th of August to 31 of October	Various works by GRTgaz _ Terega in the French system.	Maximum VIP Pyrenees capacity in the France > Spain direction is 175 GWh/day.



5.- INTERNATIONAL CONNECTIONS

5.5. C.I. BADAJOZ

Date Period	Maintenance	Limitations



5.- INTERNATIONAL CONNECTIONS

5.6. C.I. TUY

Date Period	Maintenance	Limitations