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1.- REGASIFICATION PLANTS

1.1. BILBAO PLANT - BBG

Date period	Maintenance	Limitations	End
From 1st to 31th of January	Preventive maintenance Boil Off compressor GB103B	Does not affect emissions. Will be coordinated so as not to affect vessel loading/unloading operations.	X
From 1st to 31th of May	Preventive maintenance of high voltage installation	Maximum production of 600,000Nm ³ /h for 3 days. In loading operation rate reduction depending on the nomination and mudding.	
To be defined	Preventive maintenance of primary pumps	Does not affect emissions	
To be defined	Preventive maintenance of secondary pumps	Does not affect emissions	
To be defined	Preventive maintenance of discharge arms	Does not affect emissions. Will be coordinated so as not to affect the loading/unloading operations of the vessels.	
To be defined	Preventive maintenance of the tank loading	Does not affect emissions, although the coordination of these activities is necessary so that the effect on tanker loading operations is minimal	
From 1st to 30th of November	Preventive maintenance Boil Off compressor GB103A	Does not affect emissions. Will be coordinated so as not to affect vessel loading/unloading operations.	
To be defined	Preventive maintenance of seawater pump GA201D	Does not affect emissions	
To be defined	Coating maintenance on Vaporizers	Will be adapted so as not to affect the emission by concentrating them in the summer or during the BBE shutdown	

1.- REGASIFICATION PLANTS

1.1. BILBAO PLANT - BBG

Date period	Maintenance	Limitations	End
1st of September	Annual preventive overhaul of the Relicuator	Theoretical maximum production of 560.000 Nm3/h	
From 25th of October to 5th of November	Shutdown sea water system by BBE	Theoretical maximum production of 160.000 - 180.000 Nm3/h, by VCS	
7th and 8th of October	Shutdown sea water system by BBE II	Theoretical maximum production of 160.000 - 180.000 Nm3/h, by VCS	
22th October	Shutdown sea water system by BBE II	Theoretical maximum production of 160.000 - 180.000 Nm3/h, by VCS	

1.- REGASIFICATION PLANTS

1.2. MUGARDOS PLANT - REGANOSA

Date period	Maintenance	Limitations	End
From 16th to 17th of January	<ul style="list-style-type: none"> -Legal annual inspection DCI005D/F P801/P804 -Legal annual inspection DCI005D/F P803 -Legal annual inspection DCI005D/F P802A/B 	No vessel loading & unloading activities (Jetty Unavailability)	X
From 1st to 3rd of January	Maintenance of Tank Loading Arms	Unavailability of one of the two bays (From 06:00 to 15:00). This operation will be carried out in two days, alternating the bay	X
From 19th to 20th of March	Quarterly Maintenance Unloading Arms	No vessel loading & unloading activities (Jetty Unavailability)	X
From 1st to 3rd of March	Maintenance of Tank Loading Arms	Unavailability of one of the two bays (From 06:00 to 15:00). This operation will be carried out in two days, alternating the bay	X
From 1st to 3rd of May	Maintenance of Tank Loading Arms	Unavailability of one of the two bays (From 06:00 to 15:00). This operation will be carried out in two days, alternating the bay	
From 2nd to 6th of June	<ul style="list-style-type: none"> "- Quarterly Maintenance Unloading Arms - Annual inspection of lifelines -Legal inspection 10 years DCI007E/F 	No vessel loading & unloading activities (Jetty Unavailability)	
From 9th to 15th of June	<ul style="list-style-type: none"> "- ORV E-410 maintenance - Thickness measurement - Structure painting work -Annual legal evaporator inspection" 	Shutdown of an ORV from 05:00 to 17:00 hr. Maximum emission limited during this time slot approx. 210,000 Nm3/h	

1.- REGASIFICATION PLANTS

1.2. MUGARDOS PLANT - REGANOSA

Date period	Maintenance	Limitations	End
From 16th to 21th of June	"- ORV E-420 maintenance - Thickness measurement - Structure painting work -Annual legal evaporator inspection"	Shutdown of an ORV from 05:00 to 17:00 hr. Maximum emission limited during this time slot approx. 210,000 Nm3/h	
From 1st to 3rd of July	Maintenance of Tank Loading Arms	Unavailability of one of the two bays (From 06:00 to 15:00). This operation will be carried out in two days, alternating the bay	
From 28th of July to 1st of August	"Shutdown technical plant -Seawater system review - Triennial high voltage maintenance -SIL/F&G loop test -XSV's plant review	No vessel loading & unloading activities (Jetty Unavailability) (July 29 to 31 // 07:00 to 19:00) Unavailability of the two loading bays	
5th September	Annual calibration of loading dock	From 08:00 to 16:00 hr. During this time both bays will be inoperative.	
12th September	Biennial verification of loading dock	From 08:00 to 16:00 hr. During this time both bays will be inoperative.	
From 1st to 6th of September	Maintenance of Tank Loading Arms	Unavailability of one of the two bays (From 06:00 to 15:00). This operation will be carried out in two days, alternating the bay	
From 22th to 26th of September	Quarterly Maintenance Unloading Arms	No vessel loading & unloading activities (Jetty Unavailability)	
From 1st to 3rd of November	Maintenance of Tank Loading Arms	Unavailability of one of the two bays (From 06:00 to 15:00). This operation will be carried out in two days, alternating the bay	
4th December	ORV E-410 thickness measurement	Shutdown of an ORV from 05:00 to 17:00 hr. Limited maximum emission during this time approx. 210,000 Nm3/hr	

1.- REGASIFICATION PLANTS

1.2. MUGARDOS PLANT - REGANOSA

Date period	Maintenance	Limitations	End
10th december	ORV E-420 thickness measurement	Shutdown of an ORV from 05:00 to 17:00 hr. Limited maximum emission during this time approx. 210,000 Nm3/hr	
From 15th to 19th december	Quarterly Maintenance Unloading Arms	No vessel loading & unloading activities (Jetty Unavailability)	
From 16th to 20th of June	Grid compressor project	Shutdown of 12 hours (7:00 to 19:00), No vessel loading & unloading activities (Jetty Unavailability), Unavailability of the two loading bays during stop times	
From 13th to 17th of October	Grid compressor project	10/13/25 to 08/17/25 Shutdown of 12 hours (07:00 to 19:00), No vessel loading & unloading activities (Jetty unavailability) (October 14 and 16 // 07:00 to 19:00) Unavailability of the two loading bays	

1.- REGASIFICATION PLANTS

1.3. SAGUNTO PLANT – SAGGAS

Date period	Maintenance	Limitations	End
From 1st of October to be defined	Calibration of tank loading	Two 8-hour day with an island out of service Two 8-hour day with both islands out of service	
From 1st of April to 30th of June	Change of discharge arms	5 days without vessel operations (loading, unloading and STS). To be defined.	
From 1st of July to 30th of September	FMC visit (PMI)	5 days without vessel operations (loading, unloading and STS)	
From 1st of October to be defined	ESD matrix periodic tests	No plant emission, no Tanker Loading, no unloading/loading/STS of Ships from 08:00 a.m. to 3:00 p.m	
To be defined	ORV'S: concrete repair 30H01D	3 months without 1 ORV. Limits the nominal regasification capacity to 800,000 nm3/h.	
From 1st of July to 30th of September	ORV'S: metallization of 2 ORV'S	1,5 months without 1 ORV. Limits the nominal regasification capacity to 800,000 nm3/h.	
From 1st to 3rd of July	Seawater collection: collection pool inspection	2 days with max. Emission of 400.000 Nm3/h	
From 1st to 6th of September	Seawater collection: cleaning of collection pool	5 days with max. emission of 400,000 nm3/h.	
From 1st to 4th of July	Change of tank loading server	3 days with both islets out of service	

1.- REGASIFICATION PLANTS

1.4. BARCELONA PLANT – ENAGAS

Date period	Maintenance	Limitations	End
To be defined	Installation of valves in the line (Phase I)	No operations on jetty A80	
To be defined	Installation of valves in the line (Phase II)	No operations on jetty A80	
From 3th to 18th of November	Transformación E200 en E2200 PR 007L	Maximum regasification step VI (900.000 Nm3/h)	
From 24th to 26th of March	Greasing and checking of hydraulic system.	No operations on jetty A263	X
From 3rd to 5th of March	Greasing and checking of hydraulic system.	No operations on jetty A80	X
From 1st to 3rd of October	Greasing and checking of hydraulic system.	No operations on jetty A263	
From 21th to 23th of October	Greasing and checking of hydraulic system.	No operations on jetty A80	
From 24th of February to 17th of March	Cleaning of catchment 3 Cajón Norte	Maximum regasification step XI (1.650.000 Nm3/h)	X
From 5th to 26th of May	Cleaning of catchment 2	Maximum regasification step XI (1.650.000 Nm3/h)	

1.- REGASIFICATION PLANTS

1.4. BARCELONA PLANT – ENAGAS

Date period	Maintenance	Limitations	End
From 8th to 28th of July	Cleaning of catchment 5	Maximum regasification step XI (1.650.000 Nm3/h)	
From 8th to 29th of September	Cleaning of catchment 4	Maximum regasification step XI (1.650.000 Nm3/h)	
From 27th of May to 7th of July	Placement catchment 3. North crate	Maximum regasification step XI (1.650.000 Nm3/h)	
From 29th of September to 10th of October	Placement catchment 4	Maximum regasification step XI (1.650.000 Nm3/h)	
From 8th of September to 20th of October	E-2200A1 civil works adaptation	Maximum regasification step XII (1.850.000 Nm3/h)	
22th July	Tanker truck loading and preventive maintenance	No tanker truck loading for 10 hours (schedule to be defined). Service capacity reduced to 12.6 GWh.	
To be defined	CCC substation 2 change	Minimum emission at Step II for 10 hours to reduce pressure, followed by stable emission at Step I for 3 hours. No vessel operations at any of the docks during these last 3 hours.	
From 6th to 7th of February	Corrective cleaning due to blockage of seawater collection box No. 4.	Maximum emission limit: 1,350 kNm3/h (900 kNm3/h R-72 and 450 kNm3/h R-45) From 7 a.m. on February 6 to 3 p.m. on February 7.	X
To be defined	Cleaning of catchment 1 (3T40102). Biennial	No operations on jetty A263 and A80	

1.- REGASIFICATION PLANTS

1.4. BARCELONA PLANT – ENAGAS

Date period	Maintenance	Limitations	End
From 29th to 31th of July	C-6000: Checking bands and changing if necessary (3-M-1000/1002)	No LS ship loads.	
From 1st to 3rd of September	C-3000A: Checking bands and changing if necessary (3-M-1000/1002)	No LS ship loads.	
From 5th to 18th of May	Review of AT and BT substation electrical panels. (prop unavailability according to Substation)	Jettys A80 and A263: No vessel loading/unloading. Maximum emission 1.300.000 Nm3/h	
From 1st to 15th of June	Review and replacement of hoses and water joints (1-M-1003/1004)	No operations on jetty A263	
10th March	Legal inspection level B of UM	Minimum level II emission for 8 hours (6:00 a.m. to 2:00 p.m.).	X
From 2nd of January to 7th of February	Maintenance of secondary pumps GA-215-B and GA-243-C		X
From 24th of January to be defined	Unavailability of 3 VAM	Max emission with R-72: 900 kNm3/h	
From 3rd to 5th of February	Replacing the blocking valve	Maximum emission step VIII (1,200,000 Nm3/h, approx. 336 GWh/day)	X

1.- REGASIFICATION PLANTS

1.5. CARTAGENA PLANT – ENAGAS

Date period	Maintenance	Limitations	End
From 10th to 14th of March	Preventive maintenance of Boil-Off compressors (Phase I)	No loading of vessels. Emission limitation: minimum emission 150.000 Nm3/h without operations, 300.000 Nm3/h with operations	X
From 16th to 20th of June	Preventive maintenance of Boil-Off compressors (Phase II)	No loading of vessels. Emission limitation: minimum emission 150.000 Nm3/h without operations, 300.000 Nm3/h with operations	
From 22th to 26th of September	Preventive maintenance of Boil-Off compressors (Phase III)	No loading of vessels. Emission limitation: minimum emission 150.000 Nm3/h without operations, 300.000 Nm3/h with operations	
From 15th to 19th of December	Preventive maintenance of Boil-Off compressors (Phase IV)	No loading of vessels. Emission limitation: minimum emission 150.000 Nm3/h without operations, 300.000 Nm3/h with operations	
From 15th to 19th of September	Compressors and Jettys maintenance	No vessel operations	
From 7th to 11th of July	Compressors and Jettys maintenance	No vessel operations	
From 9th to 16th of April	Compressors and Jettys maintenance	No vessel operations	
From 1st to 11th of May	Maintenance in catchment 1	Max. emission limitation step III (450.000 Nm3/h)	
From 5th to 22th of May	Cleaning vaporizer pools	Max. emission limitation step III (450.000 Nm3/h)	

1.- REGASIFICATION PLANTS

1.5. CARTAGENA PLANT – ENAGAS

Date period	Maintenance	Limitations	End
From 1st to 18th of September	Seawater return maintenance	Max. Emission step IV (600.000 Nm3/h)	
12th March	Preventive maintenance of tankers first quarter	Total unavailability of the tanker loading service from 7:00 a.m. to 3:00 p.m.	X
10th September	Preventive maintenance of tankers second quarter	Total unavailability of the tanker loading service from 7:00 a.m. to 3:00 p.m.	
To be defined	FB-221 pipe rack repair	Max. Emission step III (450.000 Nm3/h).	
From 1st of July to 21th of April 2026	Revamping vaporizers	Max. Emission step IX (1.200.000 Nm3/h)	
From 10th to 11th of September	Noise measurement	No vessel operations. No emission. Without tanks during 4 hours.	
From 15th to 30th of September	LTD's installation	Max. Emission step VI (900.000 Nm3/h). Each tank will be inoperative for 4 days, and cannot be unloaded/loaded or emitted from it.	
From 10th to 30th of May	Dukes of Alba repairs and defense repairs	No operation on Jetty's I	
To be defined	Seawater return, fiber cleaning/repair work.	No vessel operations	

1.- REGASIFICATION PLANTS

1.5. CARTAGENA PLANT – ENAGAS

Date period	Maintenance	Limitations	End
To be defined	Outdoor and change park works NC-223	Better definition pending. Affect to emission and no ship operations on specific non-consecutive days	
From 21th to 22th of January	Fire ring interconnection work.	Stable emission at step I (no changes in hourly production)	X
22th January	Tanker truck scale maintenance	Available capacity: 15.300.000 kWh (unavailable capacity: 2.102.700 kWh)	X
9th April	Corrective maintenance of electrical cabinet	Limited emissions for 8 hours at a maximum of 150.000 Nm3/h (with occasional emission interruptions not being ruled out).	X
From 26th to 28th of February	Introduction Primary pump tank FB-231	The terminal's capacity is reduced for these 3 days to 523,500 m3	X

1.- REGASIFICATION PLANTS

1.6. HUELVA PLANT – ENAGAS

Date period	Maintenance	Limitations	End
3rd March	Incorporation of new H2 pilots to the torch burner. Phase III	No operations on Jetty, there will also be no adjustments in hourly production within the day	X
From 19th to 23th of July	Connection of new 053M compressors	No vessel operations	
From 27th of February to 1st of March	Hydraulic system check, lubrication of discharge arms	No vessel operations	X
From 8th to 10th of September	Hydraulic system check, lubrication of discharge arms + Filter inspection (1-M-1108) Jettys I	No vessel operations	
From 12th to 16th of May	Seawater outfall I cleaning	Max. Emission step VIII (1.050.000 Nm3/h)	
From 16th to 20th of June	Seawater outfall III cleaning	Max. Emission step VIII (1.050.000 Nm3/h)	
From 14th to 18th of July	Seawater outfall II cleaning	Max. Emission step IV (600.000 Nm3/h)	
From 6th to 8th of October	Maintenance of electrical panels at substations	No vessel operations. Max. Emission step VI (900.000 Nm3/h).	
From 17th to 30th of November	MT GB-123-A/B compressors review	Max. Emission step II (300.000 Nm3/h)	

1.- REGASIFICATION PLANTS

1.6. HUELVA PLANT – ENAGAS

Date period	Maintenance	Limitations	End
From 29th of October to 5th of November	Phase 2: replacement of valves due to fugitive emissions.	Max. Emission step VIII (1.050.000 Nm3/h)	
From 30th of October to 4th of November	Phase 2: replacement of valves due to fugitive emissions.	No vessel loading/unloading.	
From 5th to 25th of May	General review GB-113 Compressor	No vessel loading	
21th January	Incorporation of new H2 pilots to the torch burner. Phase I	No Jetty operations, there will also be no adjustments in hourly production within the day	X
From 20th of January to 3rd of march	Incorporation of new H2 pilots to the HLV torch burner. Phase II	No LS or MS loading operations. Minimum production step II (300.000 Nm3/h)	X
5th February	Tanker loading maintenance	No tanker loading from 8 a.m. to 12 p.m.	X
From 13th to 22th of October	Interconnections from tank FB-121	No loading/unloading of vessels	X

1.- REGASIFICATION PLANTS

1.7. EL MUSEL PLANT - ENAGAS

Date period	Maintenance	Limitations	End
From 25th to 27th of August	Annual inspection of seawater intake and outfall	Emission limited to 20 GWh/d, two non-consecutive days.	
8th October	Tank loading system update (servers, operation stations)	No tanker loading from 8:00 a.m. to 3:00 p.m.	
13th January	Verification and calibration of scales	One loading bay unavailable, one available for 8 hours each day	X
7th February	Sterilization ventilation systems	No tanker loading from 10 a.m. to 2 p.m.	X
6th february	Intervention on the secondary pump drive check valve seal	Cessation of broadcasting from 6 a.m. to 8 p.m.	X

2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.1. TRANSPORT PIPELINES

Date period	Maintenance	Limitations	End
12th August	Position 45 Arrigorriaga: ERM third line inlet valve installation	Afecction to the supply	
11th April	Position 45 Arrigorriaga: Maintenance of FCV valves (EM Inlet)	Is not possible to transport gas through the FCV	X
Tentative date: July 2025	Variant A7 Museros (pipeline Puzol-Paterna 26)	Cutting pipeline. Variant between PK 211.700 and PK 222.182.	
From 5th to 6th of May	Pipeline repair (Puzol-Paterna 26)	Requires pressure drop 20% operating pressure. Dates to be defined	
10th April	Position 41B Bergara: maintenance on FCV valves	Is not possible to transport gas through the FCV	X
5th August	Position 4102 Beasain: Change of valve inlet and ERM outlet	Afecction to the supply	
From 2nd to 12th of June	Position 4106 Villabona: Change of actuators	Valve remote control signal loss	
From 25th to 27th of June	Pos. I-006 (Navia): valve change	Afecction to the supply	
16th June	Pos I-022.3 (Porriño): valve change	Afecction to the supply	

2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.1. TRANSPORT PIPELINES

Date period	Maintenance	Limitations	End
4th February	Pos 15.34: Maintenance on manifold flanges, to eliminate fugitive emissions	Pos 15.34 unavailable during the intervention (from 8:00 a.m. to 8:00 p.m.) In coordination with affected customers (scheduled shutdown of consumption due to scheduled maintenance). No impact on demand.	X
18th March	Pos. 006A Villadangos del Páramo. Valve opening. Start supply to Nedgia distribution network.	Removal of the blind disc and opening of the valve	X
May_June 2025	Corrective action: repair of leaks in valves pos. 15 Tivissa and 16A Benisanet	26" gas pipeline section 16A_15 is unavailable. 26" split available	
From 25th to 27th of November	Position 5D.06 (Hostalric): odorization equipment replacement	Without odorization	
To be defined	Pola de Lena variant (León-Oviedo 20"")	Cutting gas pipeline between positions O-03 and O-03A.	
To be defined	CT Plasencia: Insertion Pos. O-18X (T.M. Oliva de Plasencia-Cáceres)	No impact is expected on transportation in G. Ruta de la Plata.	
August_September 2025	Calahorra variant (Calahorra - Pamplona 8"")	Cutting gas pipeline between positions Tafalla E04 and Beriain E05	
August 2025	Variants of the Port of Castellón	16" EM 15.09A Villareal Sur Branches Both branches. One section cuts and welds a new section; the other uses a way_tee.	



2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.2. DISTRIBUTION NETWORKS

Date period	Maintenance	Limitations	End

2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.3. COMPRESSION STATIONS

Date period	Maintenance	Limitations	End
To be defined	EC. Chinchilla: Replacement MOV-1101	Unavailable EC during 3 days	
To be defined	EC.Euskadour: Ten year maintenance MC101	MC101 unavailable	
To be defined	EC.Euskadour: Ten year maintenance MC102	MC102 unavailable	
From 14th to 16th of October	EC Banyeres: PCI replacement	Unavailable EC	
From 9th to 11th of June	EC.Euskadour: Legal maintenance AT, PREV AT maintenance, OCA BT	EC shots throughout the workday	
From 25th to 27th of September	EC Banyeres: Replacement analyzer in TC	Unavailable TC	
Tentative dates: 2nd to 6th of June	Performance Test: MC-3 EC Coreses	Estimated duration of all tests: 48 hours. Start and end dates to be determined.	
To be defined	EC.Euskadour: MC101 frequency converter repowering	MC101 unavailable	
Tentative date: 9th to 13th of July	Performance Test: MC-1 EC Almendralejo.	Estimated duration of all tests: 48 hours. Start and end dates to be determined.	

2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.3. COMPRESSION STATIONS

Date period	Maintenance	Limitations	End
To be defined	EC.Euskadour: MC102 frequency converter repowering	MC102 unavailable	
To be defined	EC.Euskadour: Performance test (MC102 frequency converter repair)	Must work with MC102 to check correct repowering	
To be defined	EC.Euskadour: Performance test (MC101 frequency converter repair)	Must work with MC101 to check correct repowering	
To be defined	EC Lumbier: Measurement of emissions. NGC-2. Regulatory measures Both TCs	Affects Larrau CI > VIP Pyrenees. Viable in both ESP and FRA flow directions. 3 days, 8-10 hours per TC. Flow measurements are approximately 500 kNm3/h.	

2.- TRANSPORT PIPELINES - DISTRIBUTION NETWORKS

2.4. IN LINE INSPECTIONS (ILI)

Date period	Maintenance	Limitations	End
From 3rd to 7th of February	ILI Córdoba - Osuna 48" (K37 > K25)	Gas velocity between 1-3 m/s. May require transport's modulation in CI Tarifa	X
From 10th to 14th of February	ILI Osuna - Espera 48" (K25 > K13)	Gas velocity between 1-3 m/s. May require transport's modulation in CI Tarifa	X
From 17th to 21th of March	Musel-Llanera Gas Pipeline: ILI Gijón - Llanera 30" (D16.01 > D16)	Gas velocity between 1-3 m/s	X
From 24th to 28th of March	Haro-Burgos-Madrid Gasduct: ILI Barbolla - Algete 20" (B13>B18)	Gas velocity between 1-3 m/s	X
From 31th of March to 4th of April	Haro-Burgos-Madrid Gas Pipeline: ILI Villamayor - Barbolla 20" (B07 > B13)	Gas velocity between 1-3 m/s	X
From 17th to 21th of February	ILI Espera - Tarifa 48" (K13 > K01)	Gas velocity between 1-3 m/s. May require transport's modulation in CI Tarifa	X
June 2025	ILI Agullent > Paterna (15.20A > 15.13)	Gas velocity between 1-3 m/s. May require transport's modulation in P. Cartagena	

3.- UNDERGROUND GAS STORAGE

3.1. UGS GAVIOTA

Date period	Maintenance	Limitations	End
From 29th September to 16th of October	PTF flare shutdown for inspection + flare corrosion campaign repairs + Fuel gas	Total Unavailability Injection/Extraction.	
From 8th to 9th of April	Tightness test of well valves + SDS test	Total Unavailability Injection/Extraction.	X
From 4th to 5th of November	Tightness test of well valves + SDS test	Total Unavailability Injection/Extraction.	
From 1st April to 15th of October	FB-51B tank inspection and repair	Total Unavailability Extraction (injection period)	
From 1st of November to 15th of March 2026	Overhaul compressor M-160-B	Reduction in injection capacity to a maximum of 36 GWh/d (extraction period).	



3.- UNDERGROUND GAS STORAGE

3.2. UGS SERRABLO

Date period	Maintenance	Limitations	End
From 10th to 12th of February	SCE ABB plants and wells update	AS Serrablo unavailable from 08:00 on L10/02 to 15:00 on V-14/02	X



3.- UNDERGROUND GAS STORAGE

3.3. UGS YELA

Date period	Maintenance	Limitations	End
From 17th to 21th of March	Electrical Discharge	Total unavailability Injection.	X

3.- UNDERGROUND GAS STORAGE

3.4. UGS MARISMAS

Date period	Maintenance	Limitations	End
From 1st April to 30th of April	Scheduled maintenance (changeover of installations to injection mode)	UGS Marismas Unavailable.	
From 1st to 31th of October	Scheduled maintenance (changeover of installations to extraction mode)	UGS Marismas Unavailable.	



4.- GAS FIELDS AND BIOMETHANE

4.1. VIURA FIELD

Date period	Maintenance	Limitations	End
From 4th to 31th of August	Regulatory inspections. HIPPS system review. Scheduled maintenance in various units.	28 days without emission	



4.- GAS FIELDS AND BIOMETHANE

4.2. PALANCARES AZNALCÁZAR FIELD

Date period	Maintenance	Limitations	End
From 16th of April to 1st of September	Scheduled maintenance	Palancares Aznalcazar field unavailable	

5.- INTERNATIONAL CONNECTIONS

5.1. C.I. TARIFA

Date period	Maintenance	Limitations	End
From 1st to 30th of September	ONHYM. Works on Tangier compression station	5 days maximum of flow suspension CI Tarifa	
To be defined	Repair of HV-16 and HV-17 valves	30 hours without transport at CI Tarifa	

5.- INTERNATIONAL CONNECTIONS

5.2. C.I. ALMERIA

Date period	Maintenance	Limitations	End
From 26th to be defined	Enagas. Position M00: disassembly and sending line A to be calibrated	No reserve line	
To be defined	Enagas. Position M00: disassembly and sending line B to be calibrated	No reserve line	
To be defined	Enagas. Position M00: Line "A" filter maintenance. Phase I	No reserve line	
To be defined	Enagas. Position M00: Line "A" filter maintenance. Phase II	No reserve line	
To be defined	Enagas. Position M00: Repair of inlet and outlet collectors in URMF. Special works to clean up rusting and paint	No gas flow. These tasks, at least partially, could be scheduled to coincide with work planned by Medgaz at their terminal in Almería. Note: unless there are new developments, they are more likely to be carried out in 2026	
From 15th to 30th of September	MEDGAZ. Maintenance of UPS and automatic valves	Transport stoppage for a maximum of 24 hours affecting 2 days of gas	

5.- INTERNATIONAL CONNECTIONS

5.3. VIP PIRINEOS

Date period	Maintenance	Limitations	End
From 7th to 8th of April	Enagás TEREGA. EUS <> C.I. Euskadour. Maintenance of FCV valves FRA->ESP valve	Not possible to transport gas through the FCV. 6 hours each day	X
From 6th to 8th of October	Terega ILI Artère de l'Adour "Lussagnet-Cauneilles"	Flow FRA > ESP from 15 to 50 GWh/day in Biriattou VIP Pyrenees: ESP > FRA max 150; FRA > ESP max 215. It is carried out simultaneously with GRTgaz work.	
From 15th to 18th of September	Terega. ILI Artère de l'Adour Biriattou-Cauneilles section	Flow ESP > FRA from 15 to 50 GWh/day in Biriattou VIP Pyrenees: ESP > FRA max 215; FRA > ESP max 150. It is carried out simultaneously with GRTgaz work.	
From 12th to 16th of May	Terega. Maintenance of Mont compression station	FRA > ESP / : Capacity = 105 GWh/day ESP > FRA Capacity = 105 GWh/day (may be higher due to compression availability at Lussagnet) It is carried out simultaneously with GRTgaz work.	

5.- INTERNATIONAL CONNECTIONS

5.4. VIP IBERICO

Date period	Maintenance	Limitations	End
From 2nd to 3rd of June	Enagas. I025 <> Tuy. Anti-return maintenance	Possibility of pressure drop in the section between Pos. I-024 and I-025	
From 29th November 2024 to 27th March	REN. N10 <> C.I. Badajoz. REN Max. pressure CI Badajoz, Portugal side (CTS7000 Campo Maior), 71 bar	In this section of the gas pipeline, the maximum operating pressure is limited to 71 bar, until a repair intervention, whether temporary or permanent, is carried out.	X