

Statistical bulletin

September 2025

PRELIMINARY

Technical Management of the System

GTS_DEMANDA@enagas.es

October-25



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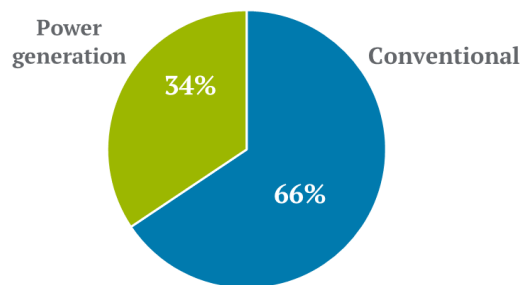
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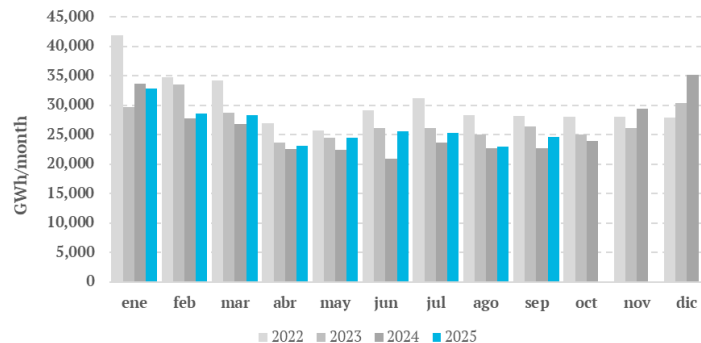
1. Evolution of gas demand

GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	Sep-2025	%Δ Sep-2024	Sep-2025	%Δ Sep-2024	MAT: oct 2024 - sep2025	%Δ MAT vs 2024
National Market demand	24,598	8.5%	235,879	5.6%	324,450	4.0%
Conventional	16,139	-3.0%	167,583	-3.3%	231,343	-2.4%
Power generation	8,459	40.3%	68,296	36.8%	93,107	24.6%
International Market demand	3,101	34.1%	31,741	14.1%	38,431	11.4%
International conexions exports	1,954	18.9%	23,017	25.9%	27,207	21.1%
LNG Vessel loading	1,146	71.5%	8,725	-8.5%	11,224	-6.8%
TOTAL	27,699	10.9%	267,620	6.6%	362,881	4.8%

National market demand Sep 2025

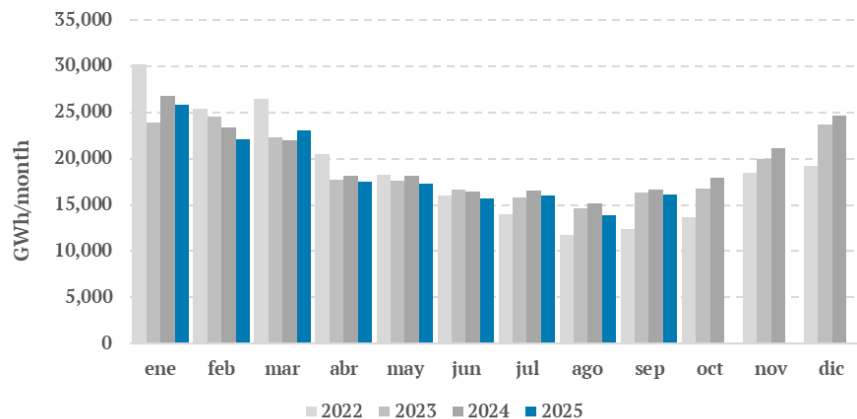


Total Demand

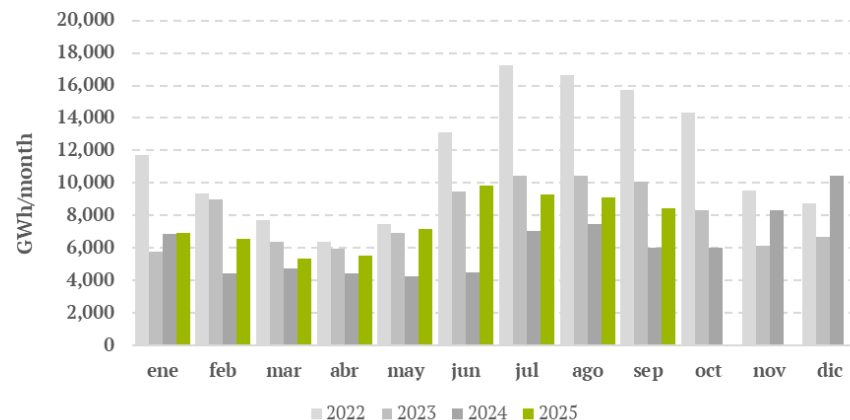


1. Evolution of gas demand

Conventional Demand



Demand for Power generation



1.1 Evolution of gas demand. Conventional

Demand



Conventional market

-3.0% 

Less than the previous year

Temperatures



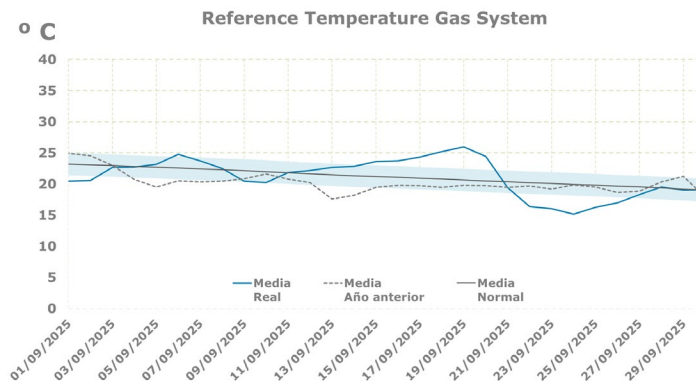
+0.95°C

Similar than last's year temperature
at the same time of the year



	Conventional demand		Accumulated		MAT	
	sep 2025 (*)		Jan - sep 2025		sep25-oct 24	
Demand	GWh	% 25 s/ 24	GWh	% 25 s/ 24	GWh	% MAT
	16,139	-3.0%	167,583	-3.3%	231,343	-2.4%
Calendar		2.9%		-0.6%		-0.4%
Temperature		0.0%		1.4%		1.0%
Amended demand		-5.8%		-4.2%		-3.1%

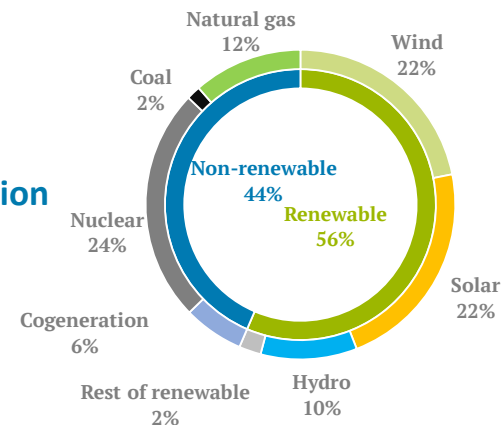
* The sum of the correction factors is equal to % of demand



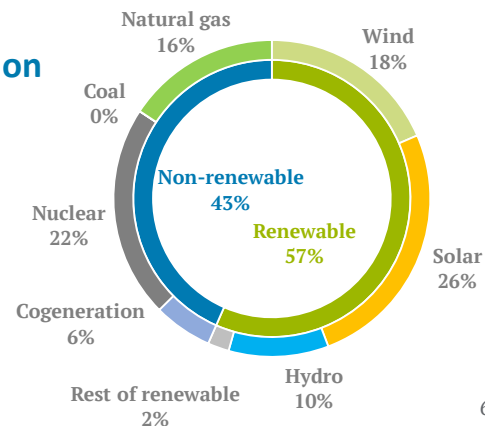
1.2 Power generation– electricity generation mix

TWh (e)	2024 Sep1st to 30st	2025 Sep 1st to 30st	Δ 2025 vs 2024	% Δ 2025 vs 2024
 Power generation	18.6	19.2	+0.7	+3.5%
 Wind	4.5	3.9	-0.6	-14.2%
use of installed capacity [GW]	30.0	32.1	+2.1	+7.0%
% utilization of total installed	21%	17%		
 Solar	4.6	5.4	+0.8	+17.4%
use of installed capacity [GW]	32.0	39.0	+6.9	+21.6%
% utilization of total installed	20%	19%		
 Hydro	2.1	2.1	+0.1	+2.9%
 Rest of renewable	0.5	0.5	-0.0	-3.8%
 Cogeneration	1.3	1.3	-0.0	-3.3%
 Nuclear	5.0	4.5	-0.5	-9.7%
 Coal	0.3	0.0	-0.3	-98.2%
 Natural gas	2.3	3.3	+0.9	+39.6%
 International exchanges	-1.1	-0.7	+0.5	-40.4%
exportacion	exportacion		+0.0	
France	0.6	1.0	+0.3	
Portugal	-1.4	-1.2	+0.2	
Morocco	-0.3	-0.4	-0.13	

2024
Power Generation
6 TWh (g)



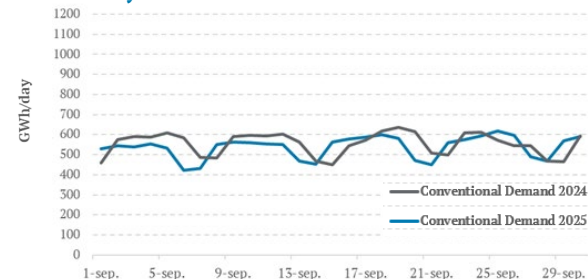
2025
Power Generation
8.5 TWh (g)



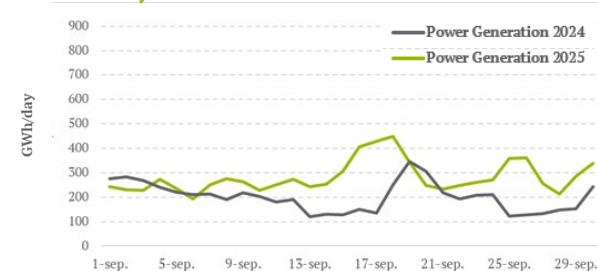
1.3 Evolution of CCAA gas demand

GWh	CONVENTIONAL DEMAND (without LNG trucks)		POWER GENERATION		LNG trucks	
	sep-2025	%Δ vs sep 2024	sep-2025	%Δ vs sep 2024	sep-2025	%Δ vs sep 2024
Andalucía	2,196	-2.5%	1,865	52.8%	162	-22.1%
Aragón	813	-3.5%	478	242.6%	45	-17.9%
Asturias	437	-4.9%	690	241.9%	26	-13.1%
Baleares	102	13.9%	796	12.2%	9	-1.4%
Cantabria	165	-2.7%	0	0.0%	23	-9.2%
Castilla - La Mancha	744	-8.1%	334	55.0%	59	-17.4%
Castilla y León	1,061	1.2%	0	0.0%	34	-34.3%
Cataluña	2,719	-5.3%	1,018	4.4%	68	-27.9%
Comunidad Valenciana	1,896	2.9%	921	56.8%	60	-36.6%
Extremadura	357	-11.6%	0	0.0%	56	22.1%
Galicia	704	-12.5%	584	35.8%	44	-8.7%
La Rioja	152	-1.7%	189	10.6%	9	251.5%
Madrid	942	-0.8%	0	0.0%	353	94.4%
Murcia	1,119	-3.6%	726	9.1%	38	-19.7%
Navarra	375	9.5%	403	86.8%	17	-4.8%
País Vasco	1,274	-9.4%	455	-8.4%	36	11.3%

Daily evolution Conventional Demand



Daily evolution Power Generation





1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. **Origin of supplies**
2. **Interconnection Points**

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

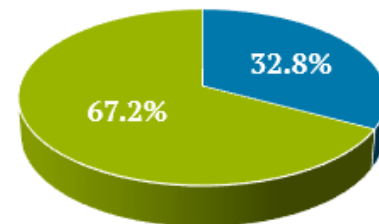
6. Underground Storage activity

7. Operating notes and other relevant facts

2.1 Demand coverage: Origin of supplies

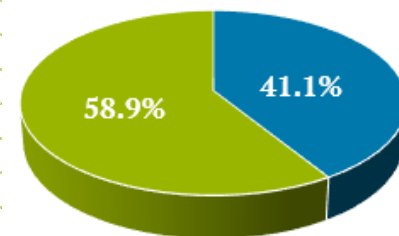
Unit: GWh		Monthly accumulated			Annual accumulated		Moving Annual Total	
		Sep-2025	% s TOTAL	Sep-2024	Jan-Sep 2025	% s TOTAL	MAT: Oct 2024-Sep 2025	% s TOTAL
Algeria	NG	7,340	37.2%	6,779	78,457	33.4%	108,488	36.1%
	LNG	2,903		2,936	13,656		20,837	
United States	LNG	7,448	27.0%	6,029	84,658	30.7%	92,497	25.8%
Russia	LNG	1,128	4.1%	3,368	31,637	11.5%	47,695	13.3%
Nigeria	LNG	3,021	11.0%	1,147	22,176	8.0%	29,232	8.2%
Angola	LNG	2,142	7.8%	0	15,532	5.6%	17,585	4.9%
France	NG	1,106	4.0%	2,217	6,530	2.4%	9,663	2.7%
	LNG							
Portugal	NG	547	2.0%	1,609	5,610	2.0%	7,782	2.2%
Peru	LNG	0	0.0%	0	5,444	2.0%	5,444	1.5%
Qatar	LNG	0	0.0%	869	4,867	1.8%	9,202	2.6%
Norway	LNG	0	0.0%	0	2,144	0.8%	2,144	0.6%
Congo	LNG	0	0.0%	908	1,804	0.7%	2,653	0.7%
Egypt	LNG	1,034	3.7%	0	1,034	0.4%	1,034	0.3%
Camerún	LNG	0	0.0%	0	979	0.4%	979	0.3%
Trinidad and Tobago	LNG	854	3.1%	0	854	0.3%	2,038	0.6%
Jamaica	LNG	0	0.0%	0	168	0.1%	168	0.0%
National Deposits	NG	3	0.0%	5	246	0.1%	371	0.1%
National Biomethane	NG	40	0.1%	24	312	0.1%	395	0.1%
TOTAL		27,564	100%	25,893	276,107	100%	358,207	100%

September 2025



■ Total NG
■ Total LNG

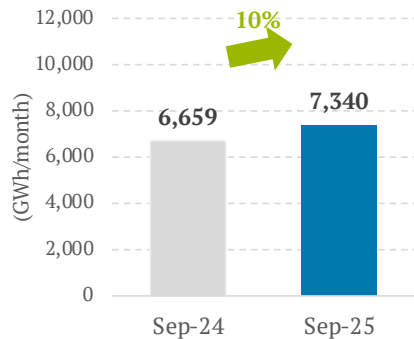
September 2024



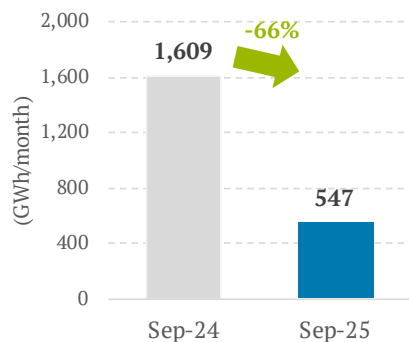
■ Total NG ■ Total LNG

2.1 Demand coverage : Interconnection Points

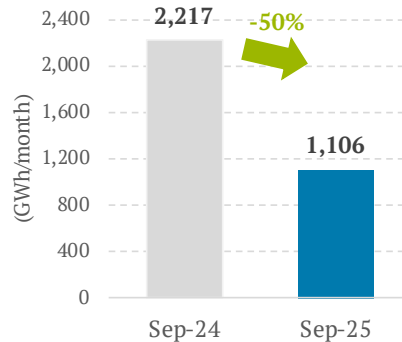
ALMERÍA (import)



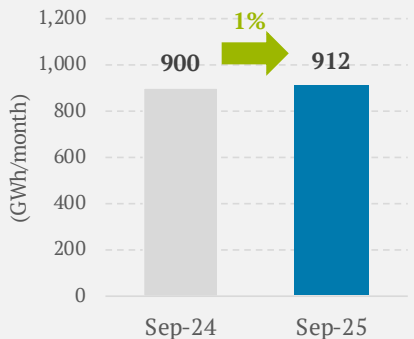
VIP IBÉRICO (import)



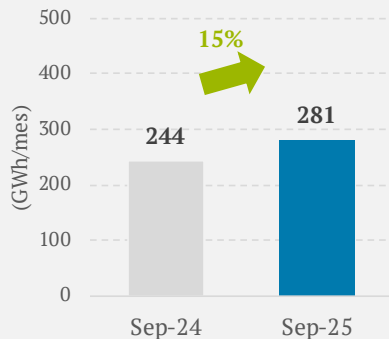
VIP PIRINEOS (import)



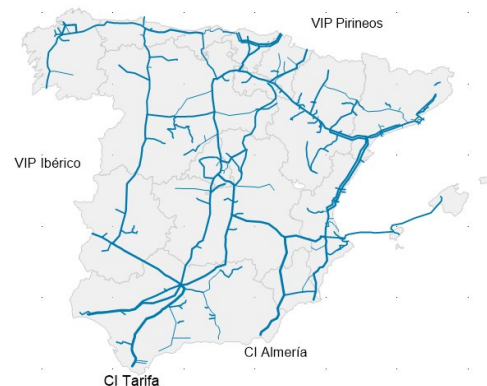
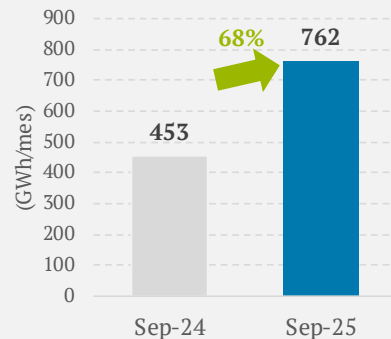
TARIFA (export)



VIP IBÉRICO (export)



VIP PIRINEOS (export)



(*) SL-ATR data

2.1 Demand coverage : Interconnection Points

Net balances

Unidad: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Sep-2024	Sep-2025	%Δ s/2024	Jan-Sep 2025	%Δ s/2024	MAT: Oct 2024-Sep 2025	%Δ MAT s/2024
Tarifa	-900	-912	1.3%	-7,643	6.3%	-10,156	4.7%
Almería	6,659	7,340	10.2%	78,457	3.6%	107,423	2.6%
VIP Ibérico	1,365	266	-80.5%	2,063	-70.3%	3,362	-59.2%
VIP Pirineos	1,764	344	-80.5%	-5,228	<100%	-3,111	<100%
National Deposits	5	3	-	246	>100%	371	64.6%
National Biomethane	24	40	>100%	312	33.8%	394	24.9%
Total	8,917	7,081	-20.6%	68,207	-15.7%	98,283	-11.5%

+ Transport network input and National Biomethane transport network and distribution network input.

- Transport network output



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5. Regasification Plants activity

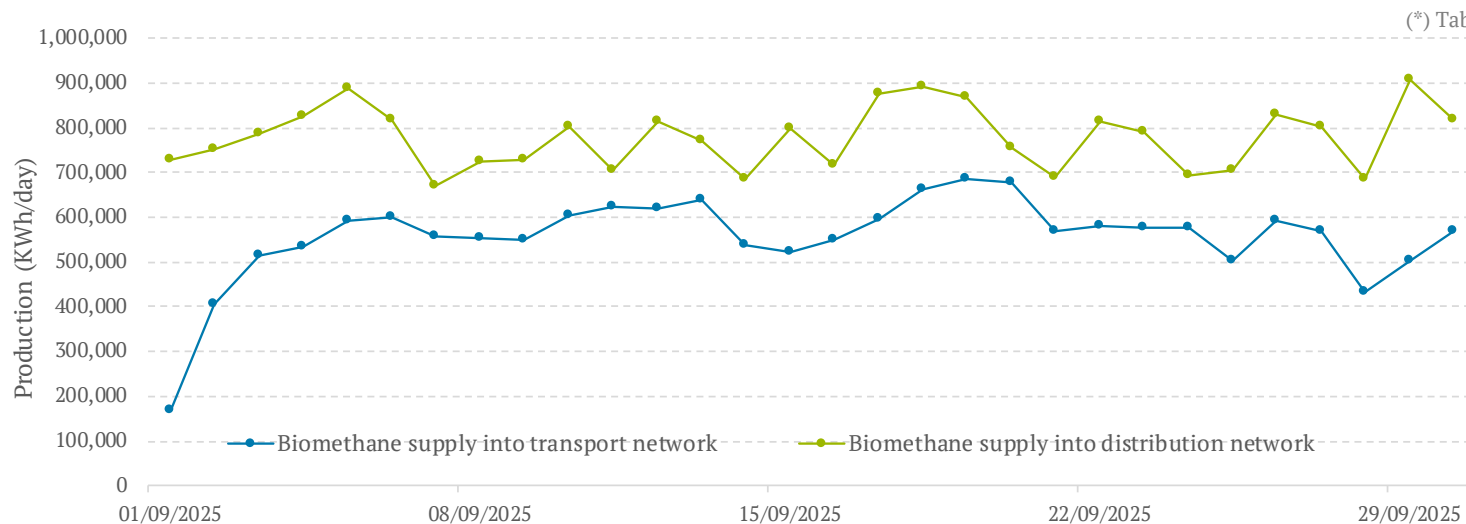
6. Underground Storage activity

7. Operating notes and other relevant facts

3. Renewable gases

BIOGAS production into Transport and Distribution Network

	Monthly accumulated			Annual accumulated		Moving Annual Total	
Unit: GWh	Sep-2024	Sep-2025	%Δ s/2024	Jan-Sep 2025	%Δ s/2024	MAT: Oct 2024-Sep 2025	%Δ TAM s/2024
Biomethane injected into transport network	12.4	16.7	34.8%	147.4	10.7%	192.3	8.0%
Biomethane injected into distribution network	11.4	23.4	105.5%	164.1	64.7%	202.2	46.8%
Total	23.7	40.0	68.7%	311.6	33.8%	394.4	24.9%



(*) Table: Allocation data from the SL-ATR



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2. Demand coverage

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4. **TVB activity**

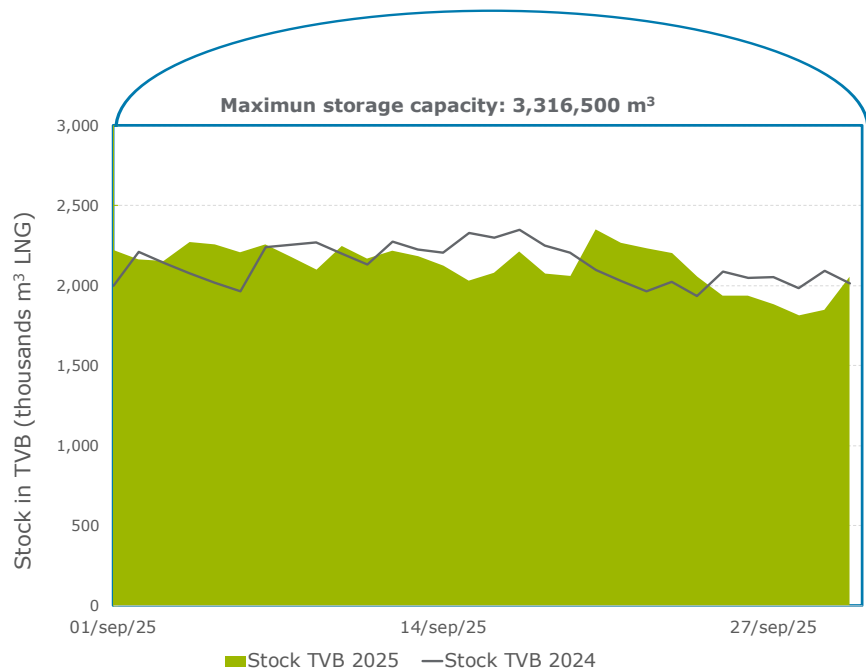
5. Regasification Plants activity

6. Underground Storage activity

7. Operating notes and other relevant facts

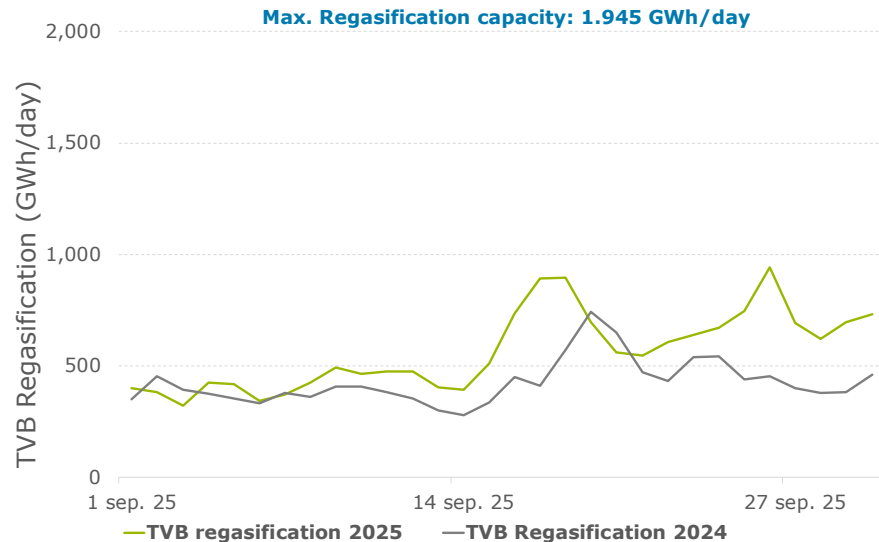
4. TVB activity

TVB stock evolution



In September-25, the average TVB stock represents 70% of the average contracted capacity during that month

Regasification in TVB



September 2025

GWh/month

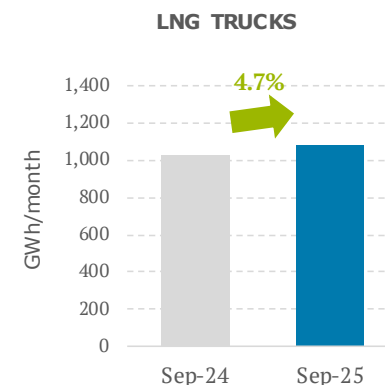
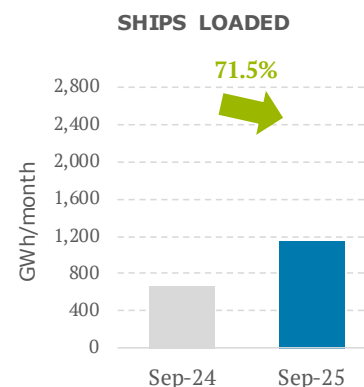
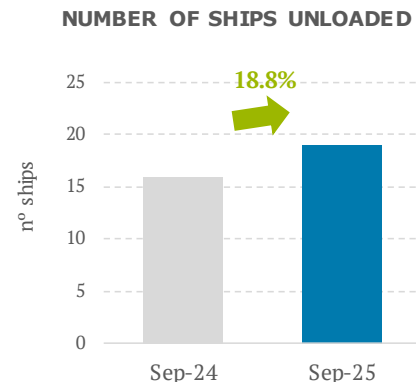
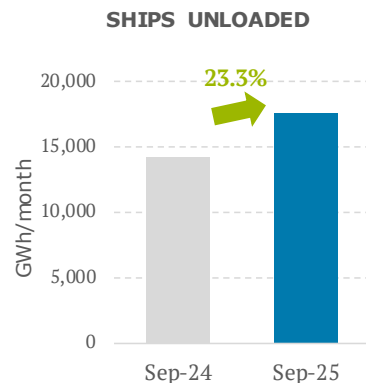
Total regasification capacity	58,350
Contracted regasification capacity	14,402
Available regasification capacity	43,948
Commercial regasification	17,042



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5. Regasification plants activity

	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
GWh	Sep-24	Sep-25	%Δ s/2024	Sep-24	Sep-25	%Δ s/2024	Sep-24	Sep-25	%Δ s/2024	Sep-24	Sep-25	%Δ s/2024
BARCELONA	3,313	4,069	22.8%	5	5	0.0%	377	333	-11.6%	201	235	17.1%
HUELVA	2,055	1,916	-6.8%	2	2	0.0%	261	99	-62.1%	238	240	1.0%
CARTAGENA	1,018	1,407	38.2%	1	2	100.0%	0	394	>100%	174	175	0.3%
BILBAO	3,270	3,181	-2.7%	3	3	0.0%	0	0	-	102	110	8.2%
SAGUNTO	2,361	3,801	60.9%	3	4	33.3%	0	205	>100%	188	180	-4.1%
MUGARDOS	2,189	3,148	43.8%	2	3	50.0%	30	116	>100%	68	81	18.3%
MUSEL (*)	0	0	-	0	0	-	0	0	-	54	53	-3.2%
Total	14,205	17,521	23.3%	16	19	18.8%	668	1,146	71.5%	1,026	1,075	4.7%

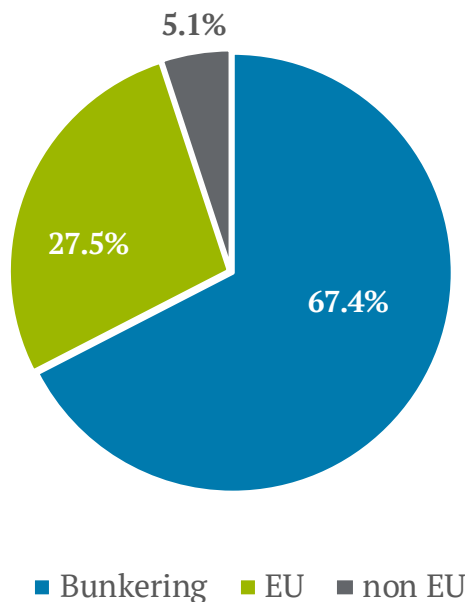


(*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

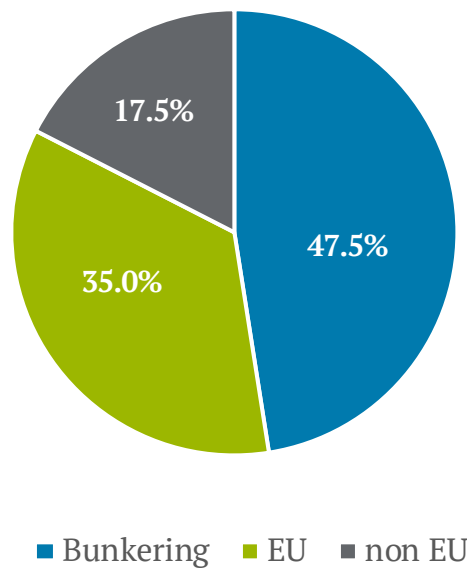
Allocation data from SL-ATR

5. Regasification plants activity

Destination of cargoes
September 2025



Destination of cargoes.
Accumulated from January 25 to September 25

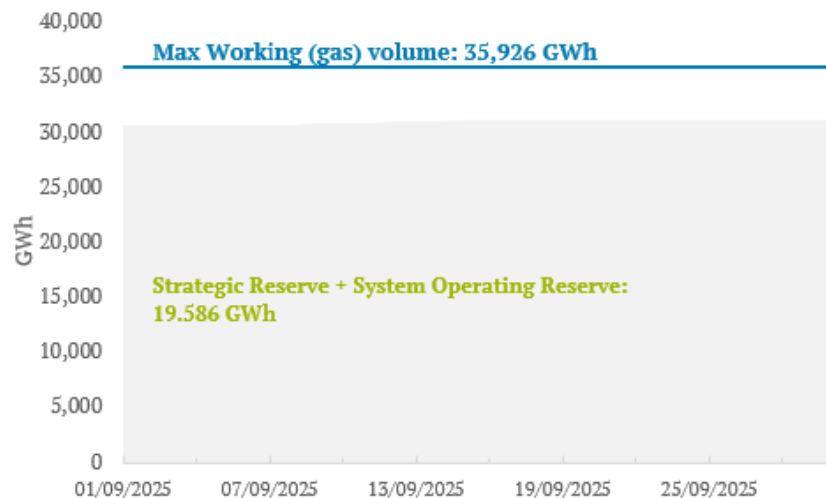




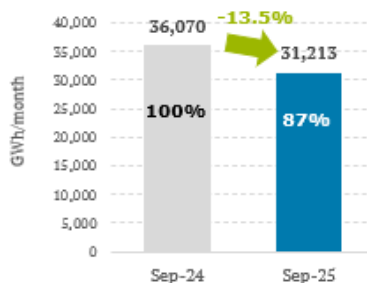
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6. UGS activity

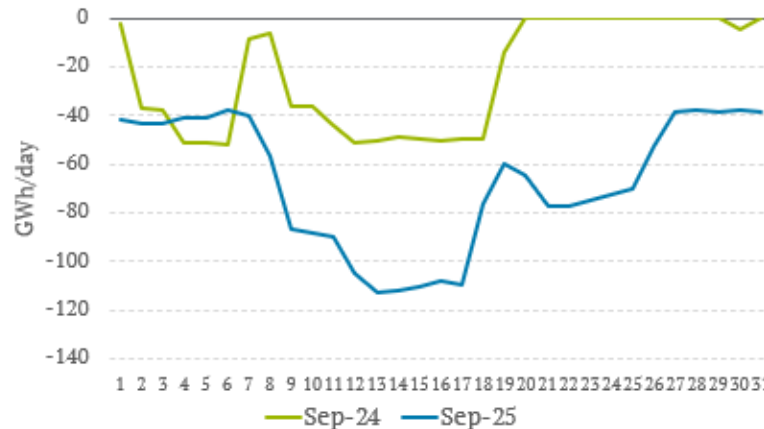
Working gas evolution



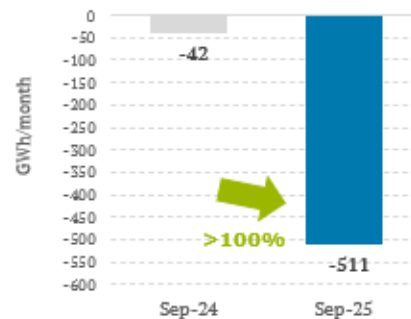
Working (gas) final stocks and % filled



Daily withdrawal/injection



Net injection (-)/withdrawal(+)





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7. Operating notes and other relevant facts

Operating notes:

- ☐ In September 2025, no operation note has been published.

Relevant facts:

- ☐ No relevant fact has been published this month



