

Statistical bulletin

October 2025

PRELIMINARY

Technical Management of the System

GTS_DEMANDA@enagas.es

November-25



Index



1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. Origin of supplies
2. Interconnection Points

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

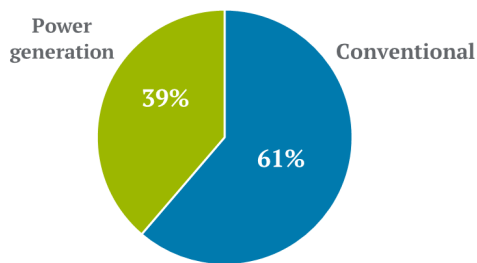
6. Underground Storage activity

7. Operating notes and other relevant facts

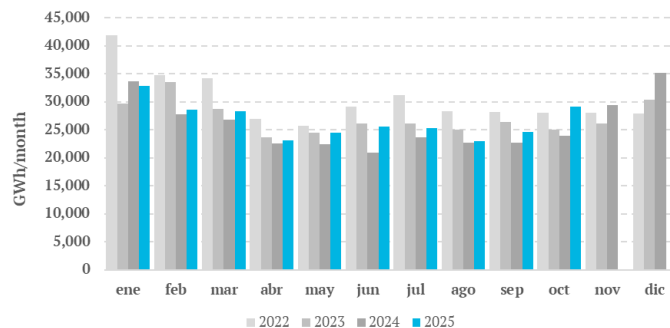
1. Evolution of gas demand

GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	Oct-2025	%Δ Oct-2024	Oct-2025	%Δ Oct-2024	MAT: nov 2024 - oct2025	%Δ MAT vs 2024
National Market demand	29,201	21.9%	265,080	7.2%	329,688	5.7%
Conventional	17,887	-0.4%	185,470	-3.1%	231,268	-2.5%
Power generation	11,315	88.5%	79,611	42.3%	98,420	31.7%
International Market demand	4,459	>100%	36,201	21.1%	40,812	18.3%
International conexions exports	3,221	94.7%	26,238	31.6%	28,774	28.1%
LNG Vessel loading	1,239	>100%	9,963	0.0%	12,039	0.0%
TOTAL	33,661	29.3%	301,281	8.7%	370,500	7.0%

National market demand Oct 2025

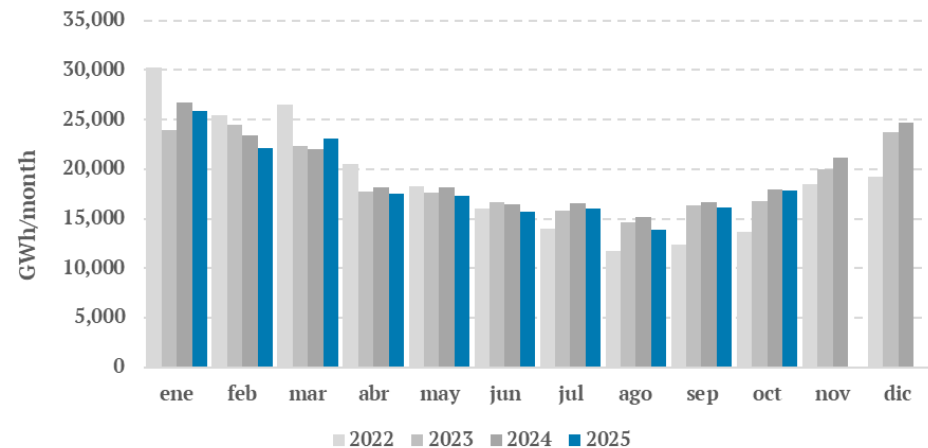


Total Demand

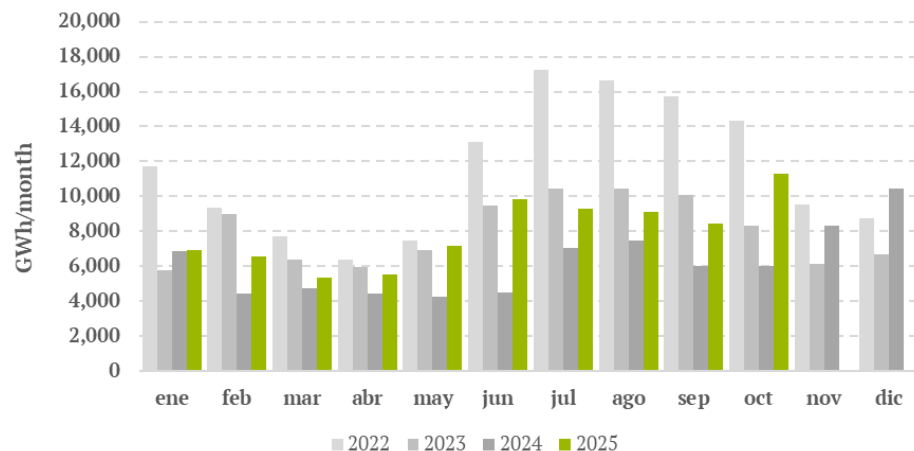


1. Evolution of gas demand

Conventional Demand



Demand for Power generation



1.1 Evolution of gas demand. Conventional

Demand



Conventional market

-0.4% 

Less than the previous year

Temperatures



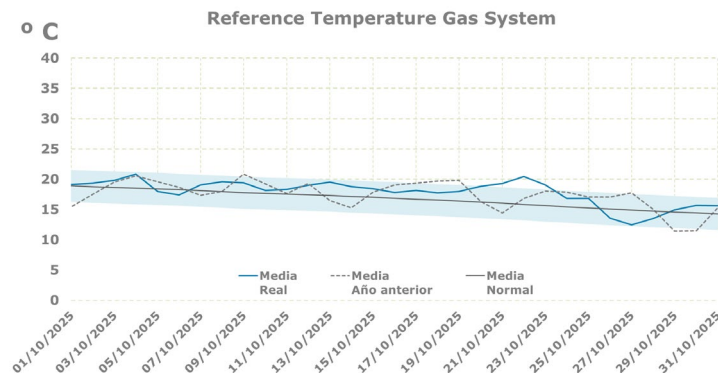
+0.4°C

Similar than last's year temperature
at the same time of the year



Demand	Conventional demand		Accumulated		MAT	
	oct 2025 (*)		Jan - oct 2025		oct 25-nov 24	
	GWh	% 25 s/ 24	GWh	% 25 s/ 24	GWh	% MAT
	17,887	-0.4%	185,470	-3.1%	231,268	-2.5%
Calendar		0.0%		-0.5%		-0.4%
Temperature		-1.0%		1.2%		1.0%
Amended demand		0.6%		-3.7%		-3.0%

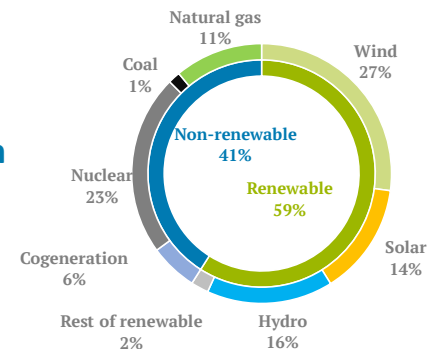
* The sum of the correction factors is equal to % of demand



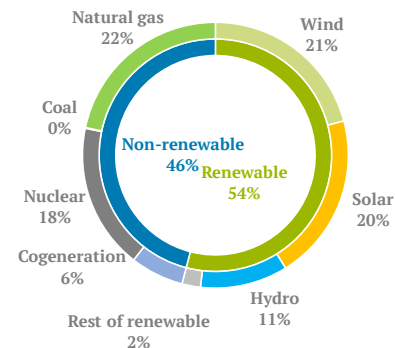
1.2 Power generation– electricity generation mix

TWh (e)	2024 Oct 1st to 31st	2025 Oct 1st to 31st	Δ 2025 vs 2024	% Δ 2025 vs 2024
 Power generation	19.0	18.9	-0.1	-0.7%
 Wind	5.6	4.4	-1.2	-22.0%
use of installed capacity [GW]	31.0	32.1	+1.1	+3.6%
% utilization of total installed	24%	18%		
 Solar	2.9	4.2	+1.4	+47.3%
use of installed capacity [GW]	32.6	39.3	+6.7	+20.6%
% utilization of total installed	12%	15%		
 Hydro	3.2	2.2	-1.0	-31.3%
 Rest of renewable	0.5	0.5	+0.0	+3.9%
 Cogeneration	1.2	1.4	+0.1	+10.9%
 Nuclear	4.6	3.7	-0.9	-20.3%
 Coal	0.3	0.0	-0.3	-93.7%
 Natural gas	2.3	4.5	+2.3	+99.6%
 International exchanges	-0.9	-1.3	-0.4	+42.9%
exportacion		exportacion	+0.0	
France	0.4	0.3	-0.1	
Portugal	-1.0	-1.3	-0.3	
Morocco	-0.3	-0.3	+0.02	

2024
Power Generation
6 TWh (g)

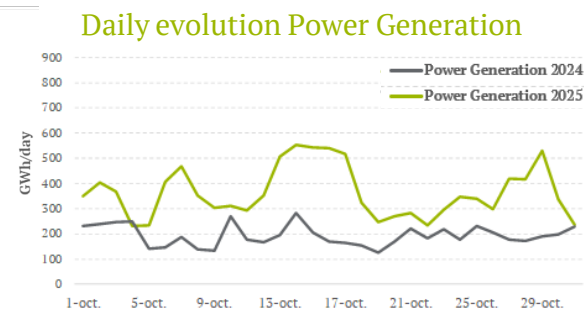
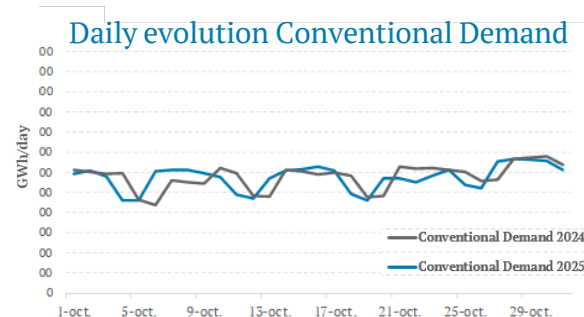


2025
Power Generation
11.3 TWh (g)



1.3 Evolution of CCAA gas demand

GWh	CONVENTIONAL DEMAND (without LNG trucks)		POWER GENERATION		LNG trucks	
	oct-2025	%Δ vs oct 2024	oct-2025	%Δ vs oct 2024	oct-2025	%Δ vs oct 2024
Andalucía	2,338	6.1%	3,070	170.4%	148	-20.9%
Aragón	935	4.2%	546	146.2%	47	-13.9%
Asturias	434	-12.8%	929	412.4%	28	-13.2%
Baleares	107	6.4%	754	8.5%	10	-7.2%
Cantabria	211	13.8%	0	0.0%	20	-21.1%
Castilla - La Mancha	916	-4.5%	378	37.8%	48	-24.9%
Castilla y León	1,313	2.4%	0	0.0%	38	-35.4%
Cataluña	3,036	-6.3%	1,254	30.9%	81	-24.4%
Comunidad Valenciana	2,089	6.2%	1,066	117.3%	65	-38.9%
Extremadura	181	13.5%	0	0.0%	39	-33.7%
Galicia	741	-3.0%	659	38.4%	44	-8.6%
La Rioja	184	-0.6%	216	-23.1%	6	65.4%
Madrid	1,181	-15.3%	0	0.0%	383	120.1%
Murcia	1,221	3.3%	1,218	61.3%	44	3.2%
Navarra	428	4.3%	609	457.1%	15	-31.2%
País Vasco	1,448	-2.4%	616	45.0%	37	0.7%





1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. **Origin of supplies**
2. **Interconnection Points**

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

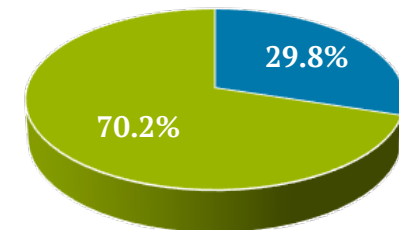
6. Underground Storage activity

7. Operating notes and other relevant facts

2.1 Demand coverage: Origin of supplies

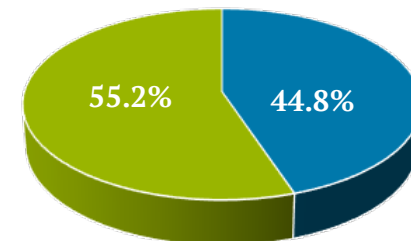
Unit: GWh		Monthly accumulated			Annual accumulated		Moving Annual Total	
		Oct-2025	% s	Oct-2024	Jan-Oct 2025	% s	MAT: Nov 2024-Oct 2025	% s
			TOTAL			TOTAL		TOTAL
Algeria	NG	10,057	39.5%	10,296	88,514	34.1%	108,249	35.2%
	LNG	3,770	0.0%	3,458	17,426	0.0%	21,149	0.0%
United States	LNG	13,702	39.2%	2,080	98,360	31.6%	104,119	28.4%
Russia	LNG	1,078	3.1%	4,169	32,715	10.5%	44,604	12.1%
Nigeria	LNG	2,078	5.9%	1,868	24,254	7.8%	29,442	8.0%
Angola	LNG	1,023	2.9%	1,033	16,555	5.3%	17,575	4.8%
France	NG	307	0.9%	606	6,836	2.2%	9,365	2.6%
	LNG							0.0%
Qatar	NG	769	2.2%	864	5,636	1.8%	9,107	2.5%
Portugal	LNG	2	0.0%	660	5,611	1.8%	7,124	1.9%
Peru	LNG		0.0%		5,444	1.7%	5,444	1.5%
Norway	LNG		0.0%		2,144	0.7%	2,144	0.6%
Trinidad and Tobago	LNG	992	2.8%		1,846	0.6%	3,030	0.8%
Congo	LNG		0.0%	849	1,804	0.6%	1,804	0.5%
Guinea Ecuatorial	LNG	1,129	3.2%		1,129	0.4%	1,129	0.3%
Egypt	LNG		0.0%		1,034	0.3%	1,034	0.3%
Camerún	LNG		0.0%		979	0.3%	979	0.3%
Jamaica			0.0%		168	0.1%	168	0.0%
National Deposits	NG	23	0.1%	39	270	0.1%	355	0.1%
National Biomethane	NG	43	0.1%	27	354	0.1%	410	0.1%
TOTAL		34,971	100%	25,948	311,079	100%	367,231	100%

October 2025



■ Total NG
■ Total LNG

October 2024

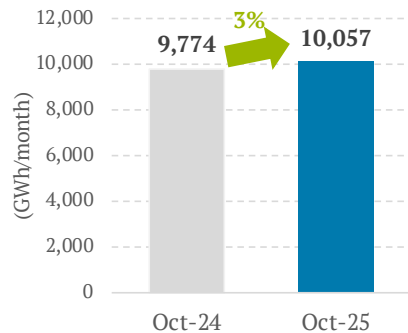


■ Total NG ■ Total LNG

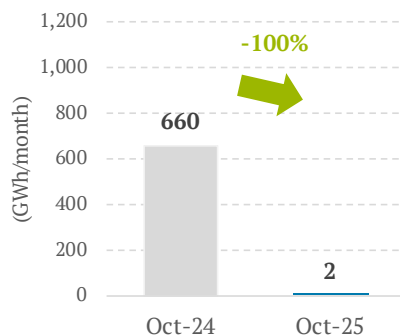
(*) unloading from a previous recharge at a Spanish terminal

2.1 Demand coverage : Interconnection Points

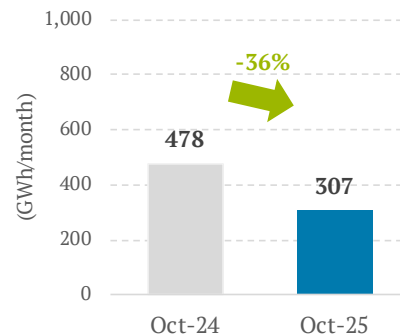
ALMERÍA (import)



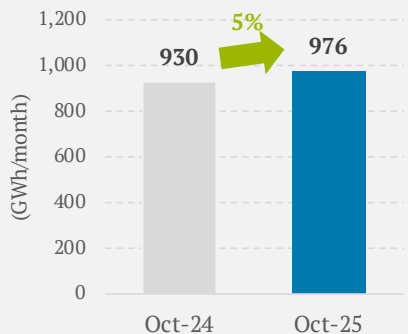
VIP IBÉRICO (import)



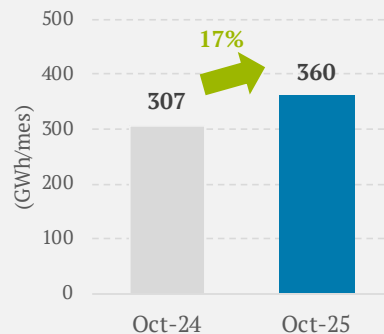
VIP PIRINEOS (import)



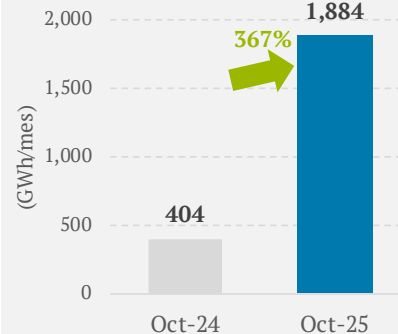
TARIFA (export)



VIP IBÉRICO (export)



VIP PIRINEOS (export)



2.1 Demand coverage : Interconnection Points

Net balances

Unidad: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Oct-2024	Oct-2025	%Δ s/2024	Jan-Oct 2025	%Δ s/2024	MAT: Nov 2024-Oct 2025	%Δ MAT s/2024
Tarifa	-930	-976	4.9%	-8,619	6.1%	-10,202	5.1%
Almería	9,774	10,057	2.9%	88,514	3.5%	107,706	2.9%
VIP Ibérico	353	-359	<100%	1,705	-76.7%	2,650	-67.9%
VIP Pirineos	74	-1,578	<100%	-6,806	<100%	-4,763	<100%
National Deposits	39	23	-40.0%	270	93.0%	355	57.7%
National Biomethane	27	43	59.3%	354	36.5%	410	30.0%
Total	9,336	7,210	-22.8%	75,417	-16.4%	96,157	-13.4%

+ Transport network input and National Biomethane transport network and distribution network input.

- Transport network output



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4. TVB activity

5. Regasification Plants activity

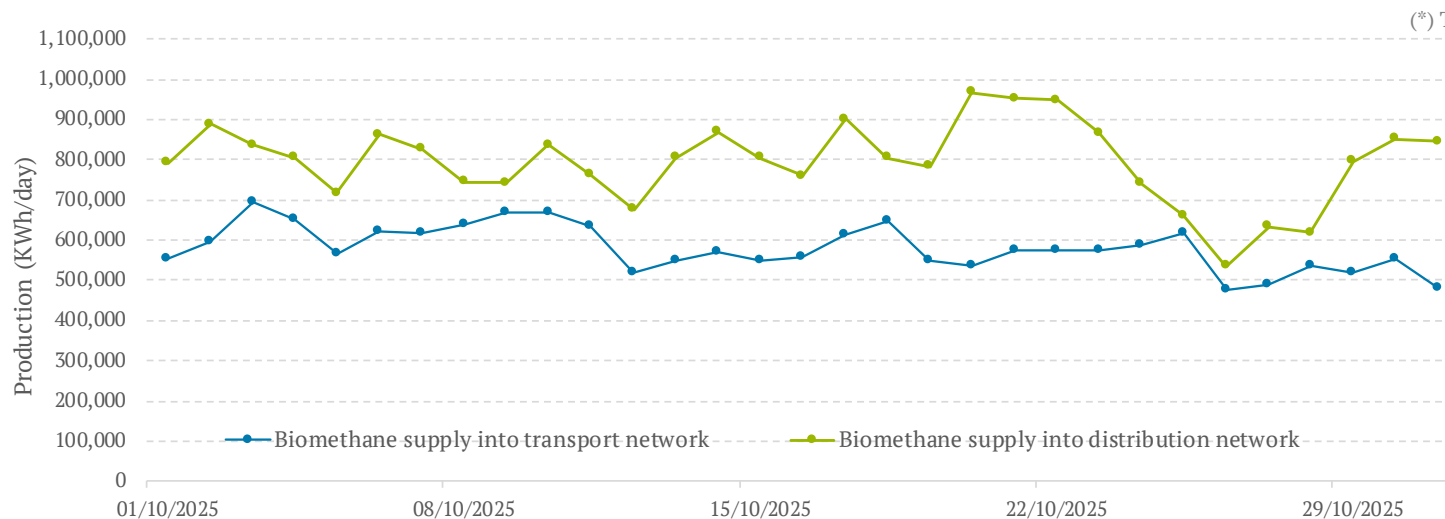
6. Underground Storage activity

7. Operating notes and other relevant facts

3. Renewable gases

BIOGAS production into Transport and Distribution Network

	Monthly accumulated			Annual accumulated		Moving Annual Total	
Unit: GWh	Oct-2024	Oct-2025	%Δ s/2024	Jan-Oct 2025	%Δ s/2024	MAT: Nov 2024-Oct 2025	%Δ TAM s/2024
Biomethane injected into transport network	13.4	18.0	34.0%	165.4	12.8%	196.8	10.6%
Biomethane injected into distribution network	13.3	24.6	84.9%	188.8	67.1%	213.5	55.0%
Total	26.8	42.6	59.3%	354.2	36.5%	410.3	30.0%





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4. **TVB activity**

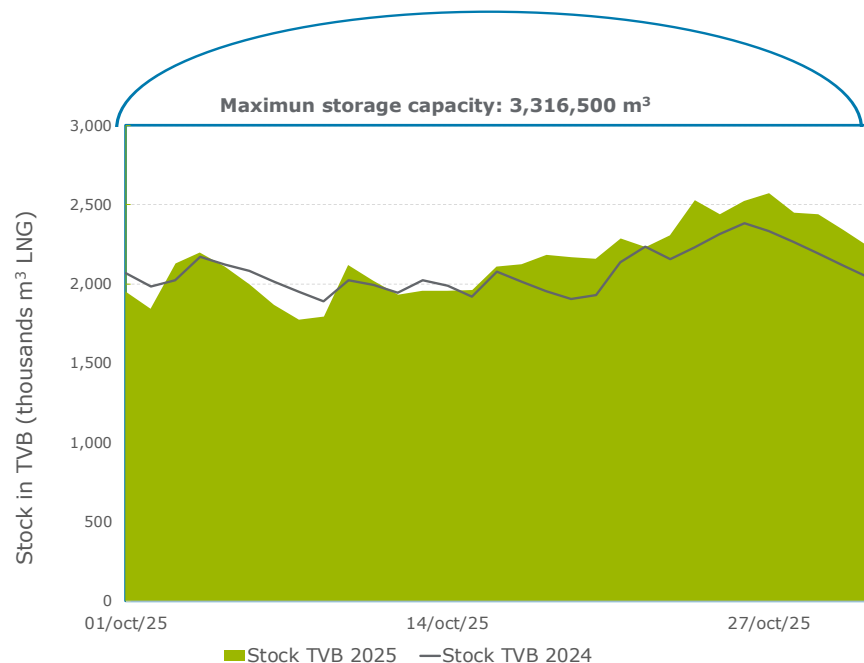
5. Regasification Plants activity

6. Underground Storage activity

7. Operating notes and other relevant facts

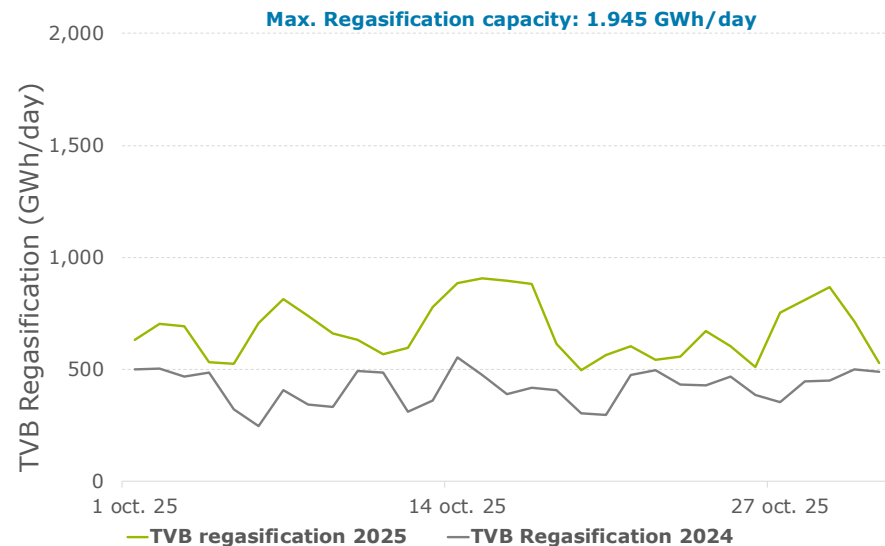
4. TVB activity

TVB stock evolution



In October-25, the average TVB stock represents 81% of the average contracted capacity during that month

Regasification in TVB



October 2025

GWh/month

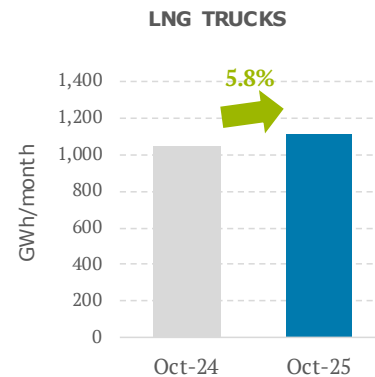
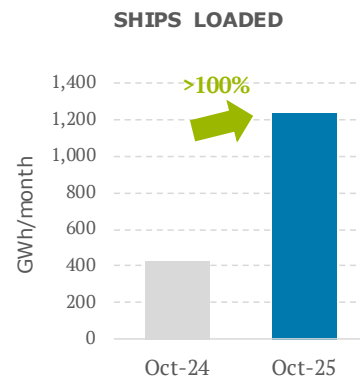
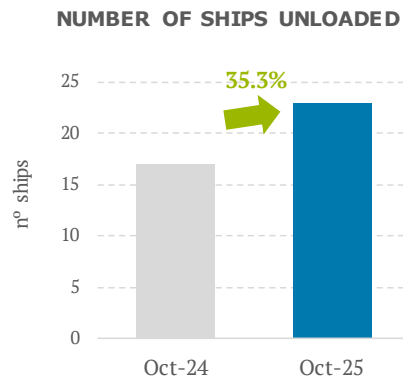
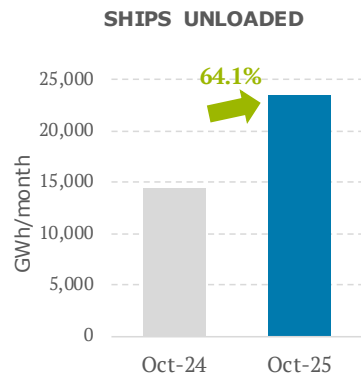
Total regasification capacity	60,295
Contracted regasification capacity	21,273
Available regasification capacity	39,022
Commercial regasification	20,959



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3. Renewable gases
4. TVB activity
- 5. Regasification Plants activity**
6. Underground Storage activity
7. Operating notes and other relevant facts

5. Regasification plants activity

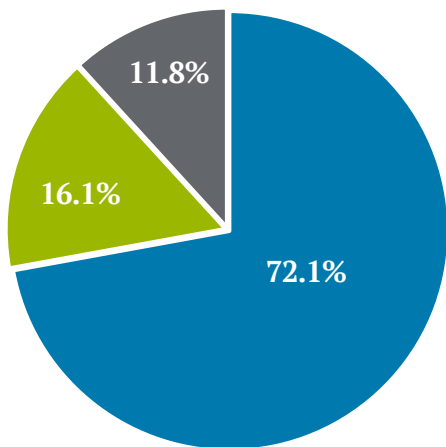
	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
GWh	Oct-24	Oct-25	%Δ s/2024	Oct-24	Oct-25	%Δ s/2024	Oct-24	Oct-25	%Δ s/2024	Oct-24	Oct-25	%Δ s/2024
BARCELONA	3,876	4,694	21.1%	4	5	25.0%	246	278	12.9%	207	261	26.0%
HUELVA	3,833	4,110	7.2%	5	4	-20.0%	80	314	>100%	218	186	-14.7%
CARTAGENA	1,933	3,145	62.7%	3	3	0.0%	0	567	>100%	184	201	8.8%
BILBAO	3,222	6,192	92.2%	3	6	100.0%	0	0	-	112	112	0.6%
SAGUNTO	493	4,109	>100%	1	4	>100%	0	81	>100%	189	204	8.0%
MUGARDOS	964	1,252	29.9%	1	1	0.0%	99	0	-100.0%	73	79	9.0%
MUSEL (*)	0	0	-	0	0	-	0	0	-	63	64	1.4%
Total	14,320	23,502	64.1%	17	23	35.3%	424	1,239	>100%	1,046	1,107	5.8%



(*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

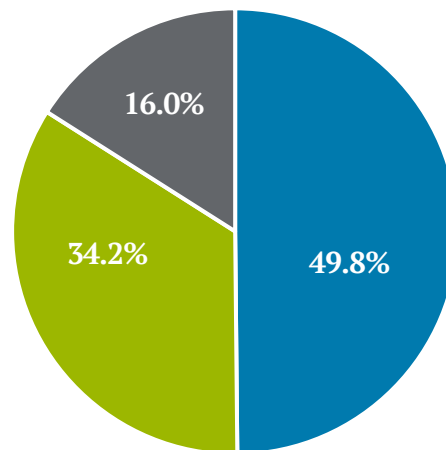
5. Regasification plants activity

Destination of cargoes
October 2025



■ Bunkering ■ EU ■ non EU

Destination of cargoes.
Accumulated from January 25 to October 25



■ Bunkering ■ EU ■ non EU



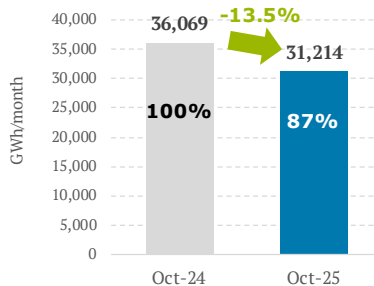
1. Evolution of gas demand
 1. Conventional demand
 2. Power generation
 3. CCAA
2. Demand coverage
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 2. Interconnection Points
3. Renewable gases
4. TVB activity
5. Regasification Plants activity
- 6. Underground Storage activity**
7. Operating notes and other relevant facts

6. UGS activity

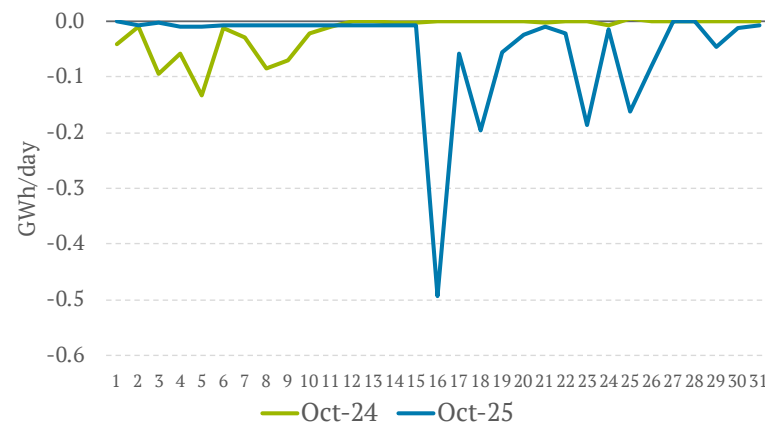
Working gas evolution



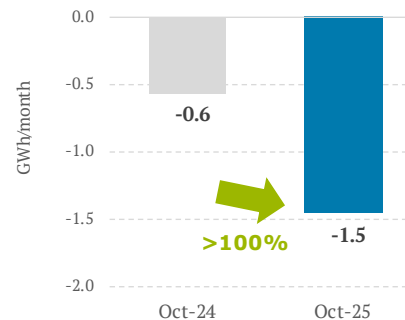
Working (gas) final stocks and % filled



Daily withdrawal/injection



Net injection (-)/withdrawal(+)





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7. Operating notes and other relevant facts

Operating notes:

- ❑ In October 2025, one operation note has been published.
 - ❖ Operation note nº4. Local and temporary limitation of transport in the Castellón 16” Branch and Castellón Branch duplication 16”.



https://www.enagas.es/enagas/es/Gestion_Tecnica_Sistema/Operacion_del_Sistema_Gasista/Notas_de_operacion

