

Statistical bulletin

May 2026

PRELIMINARY

Technical Management of the System

GTS_DEMANDA@enagas.es

June-26





1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. Origin of supplies
2. Interconnection Points

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

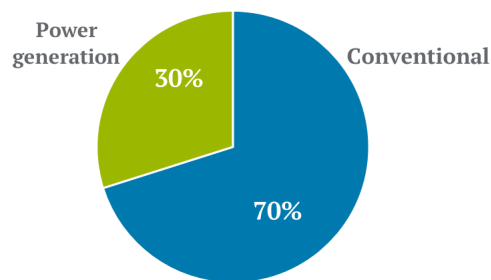
6. Underground Storage activity

7. Operating notes and other relevant facts

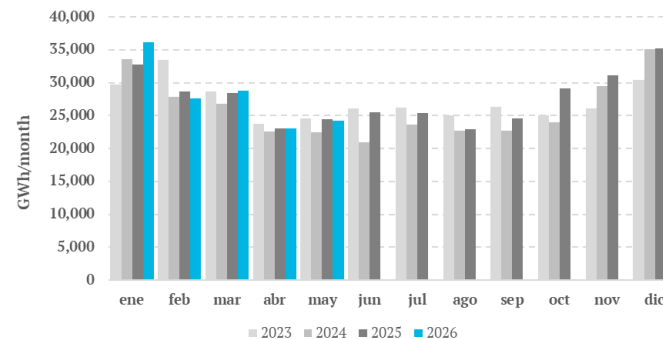
1. Evolution of gas demand

GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	May-2026	%Δ May-2025	Jan 2026-May 2026	%Δ Jan 2025-May 2025	MAT: may 2026 - jun2025	%Δ MAT vs 2025
National Market demand	24,196	-1.0%	139,780	1.7%	333,863	0.7%
Conventional	16,964	-1.7%	102,551	-3.1%	228,518	-1.4%
Power generation	7,232	0.7%	37,229	17.9%	105,345	5.7%
International Market demand	4,132	11.4%	19,983	-3.0%	39,874	-1.5%
International conexions exports	2,964	19.3%	13,743	-17.8%	25,751	-10.4%
LNG Vessel loading	1,168	-4.6%	6,240	61.1%	14,123	20.1%
TOTAL	28,328	0.6%	159,763	1.1%	373,737	0.5%

National market demand May 2026

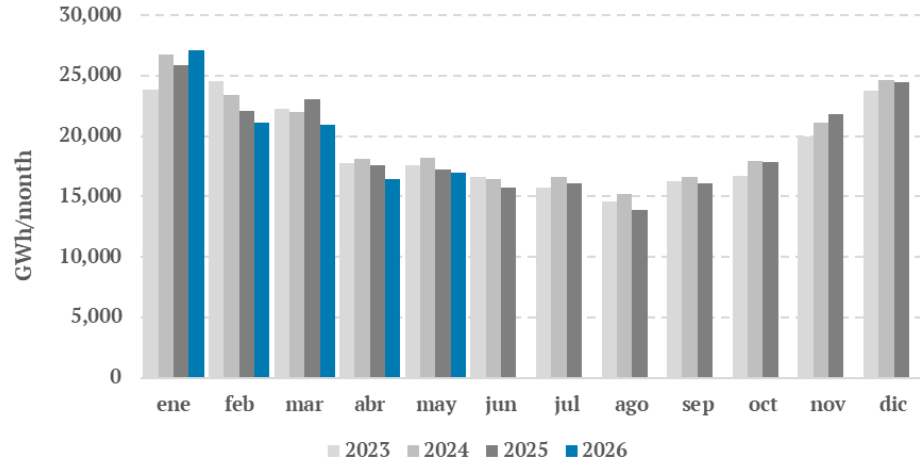


Total Demand

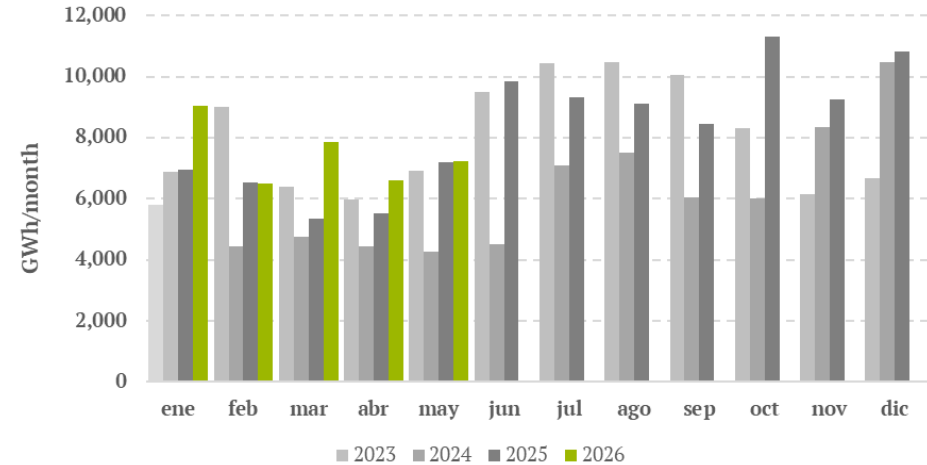


1. Evolution of gas demand

Conventional Demand



Demand for Power generation



1.1 Evolution of gas demand. Conventional

Demand



Conventional market

-1.7%

Less than the previous year

Temperatures

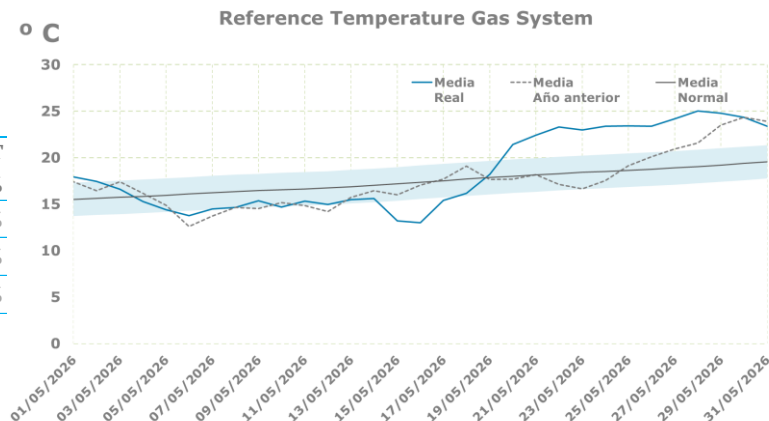


+1.02°C

More than last's year temperature at the same time of the year

	Conventional demand		Accumulated		MAT	
	may 2026 (*)		jan - may 2026		may 26 - jun 25	
Demand	GWh	% 26 s/ 25	GWh	% 26 s/ 25	GWh	% MAT
	16,964	-1.7%	102,551	-3.1%	228,518	-1.4%
Calendar		0.0%		0.0%		0.0%
Temperature		-0.9%		-0.9%		-0.4%
Amended demand		-0.9%		-2.2%		-1.0%

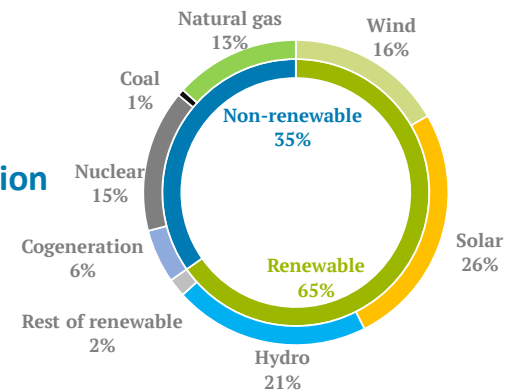
* The sum of the correction factors is equal to % of demand



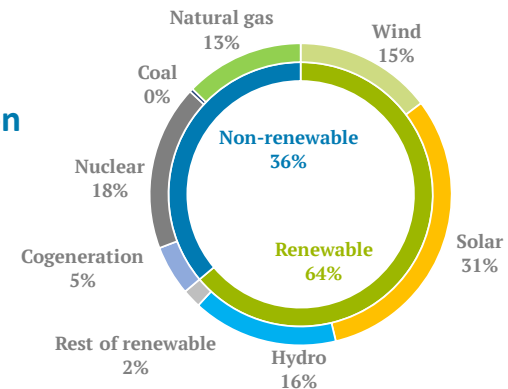
1.2 Power generation– electricity generation mix

TWh (e)	2025 May 1st to 31st	2026 May 1st to 31st	Δ 2026 vs 2025	% Δ 2026 vs 2025
Power generation	18.3	18.5	+0.2	+1.3%
Wind	3.4	3.1	-0.3	-7.7%
Solar	5.3	6.7	+1.4	+27.1%
Hydro	4.2	3.3	-0.9	-21.4%
Rest of renewable	0.4	0.4	+0.0	+8.0%
Cogeneration	1.2	1.1	-0.0	-2.0%
Nuclear	3.1	3.8	+0.7	+22.6%
Coal	0.1	0.1	-0.1	-45.4%
Natural gas	2.7	2.7	+0.0	+0.2%
International exchanges	-1.0	-1.4	-0.4	+42.9%
	exportacion	exportacion	+0.0	
	France	0.2	+0.5	
	Portugal	-1.2	-1.0	
	Morocco	-0.4	-0.00	

2025
Power Generation
7.2 TWh (g)



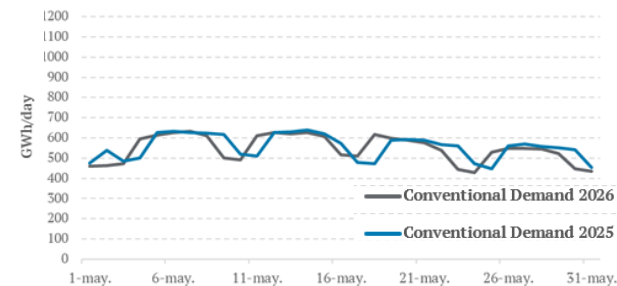
2026
Power Generation
7.2 TWh (g)



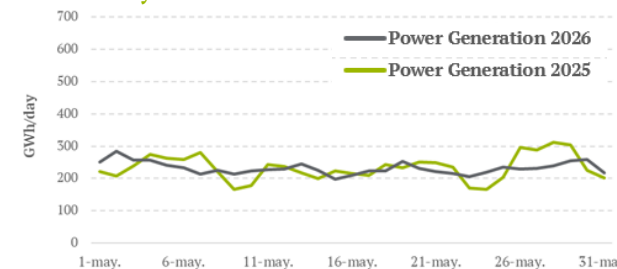
1.3 Evolution of CCAA gas demand

GWh	CONVENTIONAL DEMAND (without LNG trucks)		POWER GENERATION		LNG trucks	
	may-2026	%Δ vs may 2025	may-2026	%Δ vs may 2025	may-2026	%Δ vs may 2025
Andalucía	2,183	0.0%	1,959	6.3%	124	-18.3%
Aragón	859	-0.9%	340	0.2%	38	-17.5%
Asturias	441	-6.3%	730	98.9%	5	-83.3%
Baleares	101	-0.1%	694	0.2%	9	-8.8%
Cantabria	183	-3.2%	0	0.0%	27	17.0%
Castilla - La Mancha	891	1.5%	282	-47.8%	39	-9.6%
Castilla y León	1,218	3.9%	0	0.0%	38	-19.8%
Cataluña	2,893	-4.3%	965	-14.5%	72	-22.7%
Comunidad Valenciana	2,068	-2.7%	673	68.6%	55	-42.2%
Extremadura	152	6.5%	0	0.0%	15	-43.1%
Galicia	842	6.7%	416	18.7%	47	-11.8%
La Rioja	153	-0.3%	46	-45.4%	6	-35.4%
Madrid	1,161	-8.2%	0	0.0%	346	33.3%
Murcia	1,046	-2.4%	616	-24.3%	58	23.3%
Navarra	395	-3.7%	48	-78.0%	11	10.1%
País Vasco	1,374	0.5%	462	13.9%	44	15.7%

Daily evolution Conventional Demand



Daily evolution Power Generation



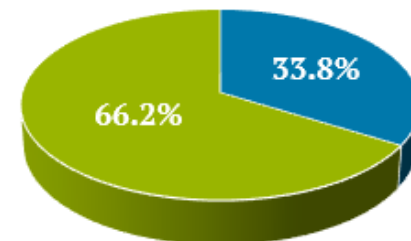


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2. **Demand coverage**
 1. **Origin of supplies**
 2. **Interconnection Points**
3. Renewable gases
4. TVB activity
5. Regasification Plants activity
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7. Operating notes and other relevant facts

2.1 Demand coverage: Origin of supplies

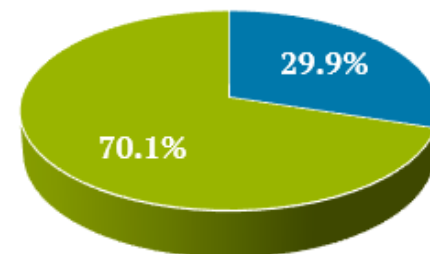
Unit: GWh		Monthly accumulated		Annual accumulated		Moving Annual Total		
		May-2026	% s	May-2025	Jan-May 2026	% s	MAT: Jun- 2025	% s
			TOTAL			TOTAL	May-2026	TOTAL
Algeria	NG	10,365	42.6%	8,141	49,657	33.1%	112,061	35.6%
	LNG	3,002	0.0%		4,113	0.0%	20,685	0.0%
United States	LNG	4,763	15.2%	9,183	52,663	32.2%	109,207	29.2%
Russia	LNG	8,726	27.8%	5,505	31,883	19.5%	51,571	13.8%
Nigeria	LNG		0.0%	4,949	10,769	6.6%	25,690	6.9%
France	NG	172	0.5%	273	3,141	1.9%	11,505	3.1%
	LNG		0.0%			0.0%		0.0%
Angola	LNG	1,026	3.3%	1,009	3,071	1.9%	17,604	4.7%
Portugal	NG	1,143	3.6%	756	2,896	1.8%	5,568	1.5%
Congo	LNG		0.0%		1,927	1.2%	2,612	0.7%
Senegal	LNG	1,118	3.6%		1,885	1.2%	1,885	0.5%
Guinea	LNG		0.0%		129	0.1%	2,344	0.6%
Mexico	LNG	999	3.2%		999	0.6%	999	0.3%
Qatar	LNG		0.0%	780		0.0%	2,321	0.6%
Egypt	LNG		0.0%			0.0%	1,034	0.3%
Trinidad and Tobago	LNG		0.0%			0.0%	2,673	0.7%
Norway	LNG		0.0%			0.0%	873	0.2%
Peru	LNG		0.0%			0.0%	4,406	1.2%
Cameroon	LNG		0.0%		75	0.0%	75	0.0%
Jamaica	LNG		0.0%	168		0.0%		0.0%
National Deposits	LNG	35	0.1%	0	144	0.1%	284	0.1%
National Biomethane	LNG	49	0.2%	38	231	0.1%	504	0.1%
		31,397	100%	30,802	163,582	100%	373,900	100%

May 2026



■ Total NG ■ Total LNG

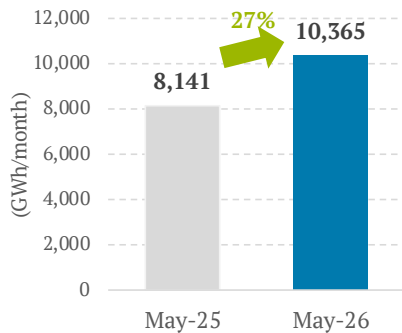
May 2025



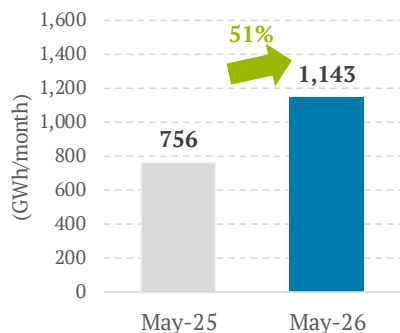
■ Total NG ■ Total LNG

2.1 Demand coverage : Interconnection Points

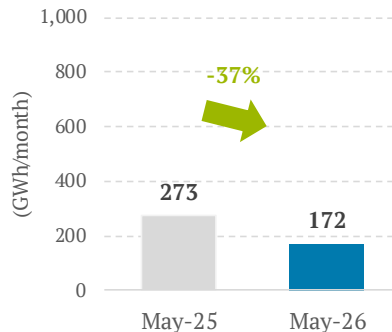
ALMERÍA (import)



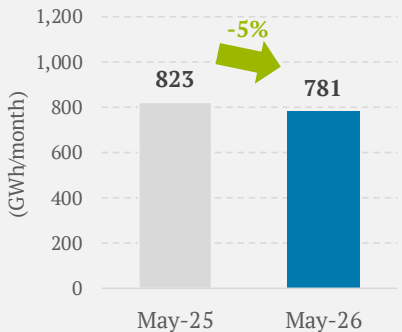
VIP IBÉRICO (import)



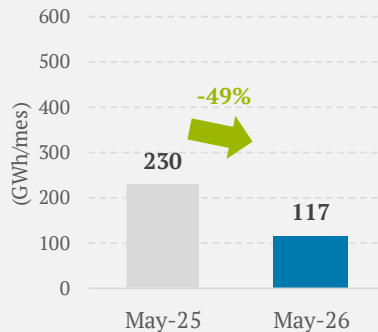
VIP PIRINEOS (import)



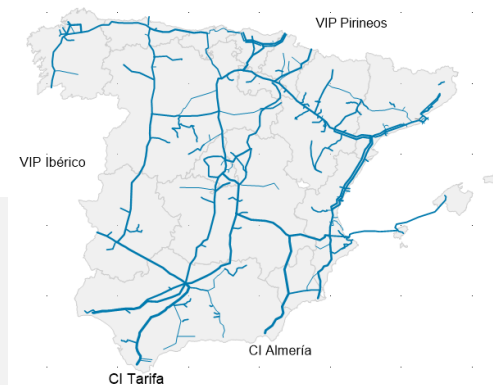
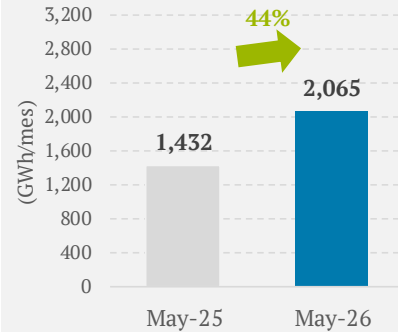
TARIFA (export)



VIP IBÉRICO (export)



VIP PIRINEOS (export)



(*) SL-ATR data

2.1 Demand coverage : Interconnection Points

Net balances

Unidad: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	May-2025	May-2026	%Δ s/2025	Jan-May 2026	%Δ s/2025	MAT: Jun- 2025 May-2026	%Δ MAT s/2025
Tarifa	-823	-781	-5.1%	-3,100	-20.3%	-9,586	-7.6%
Almería	8,141	10,365	27.3%	49,657	10.9%	112,061	4.6%
VIP Ibérico	526	1,026	95.1%	333	-78.7%	623	-66.4%
VIP Pirineos	-1,159	-1,893	63.3%	-4,938	-44.8%	286	<100%
National Deposits	0	35	>100%	144	-40.8%	284	-25.9%
National Biomethane	38	50	29.4%	231	48.7%	504	17.7%
Total	6,723	8,802	30.9%	42,327	24.8%	104,172	8.8%

+ Transport network input and National Biomethane transport network and distribution network input.

- Transport network output



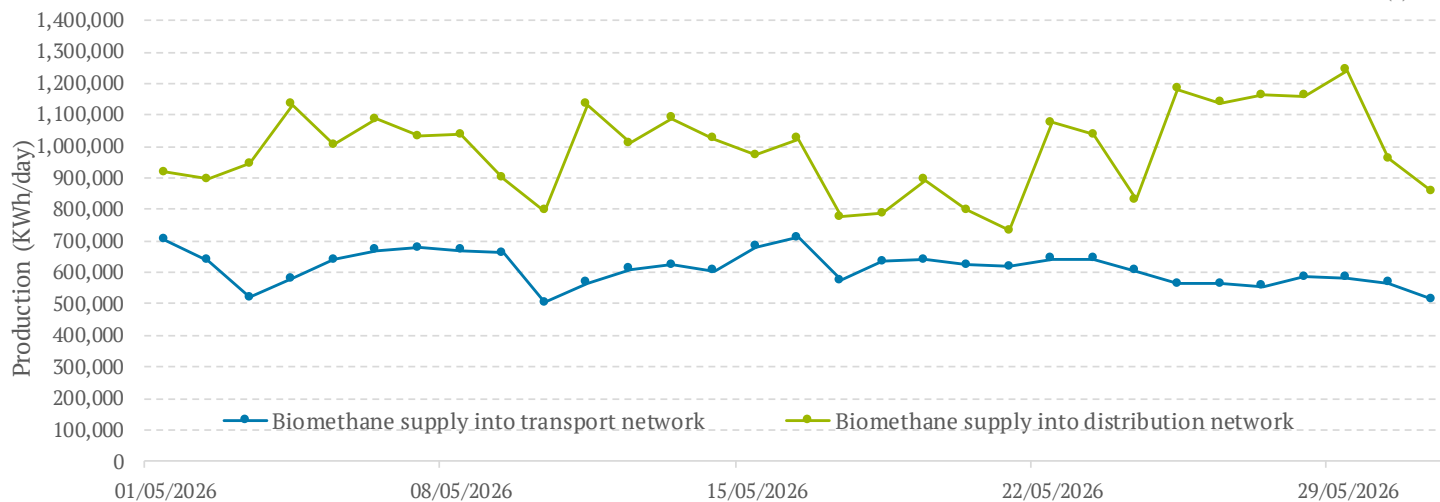
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3. Renewable gases

BIOGAS production into Transport and Distribution Network

Unit: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	May-2025	May-2026	%Δ s/2025	Jan-May 2026	%Δ s/2025	MAT: Jun- 2025 May-2026	%Δ TAM s/2025
Biomethane injected into transport network	19.0	19.0	0.0%	89.9	10.3%	198.1	4.4%
Biomethane injected into distribution network	19.3	30.6	>100%	141.3	>100%	305.8	28.2%
Total	38.3	49.6	29.4%	231.2	48.7%	503.9	17.7%

(*) Table: Allocation data from the SL-ATR



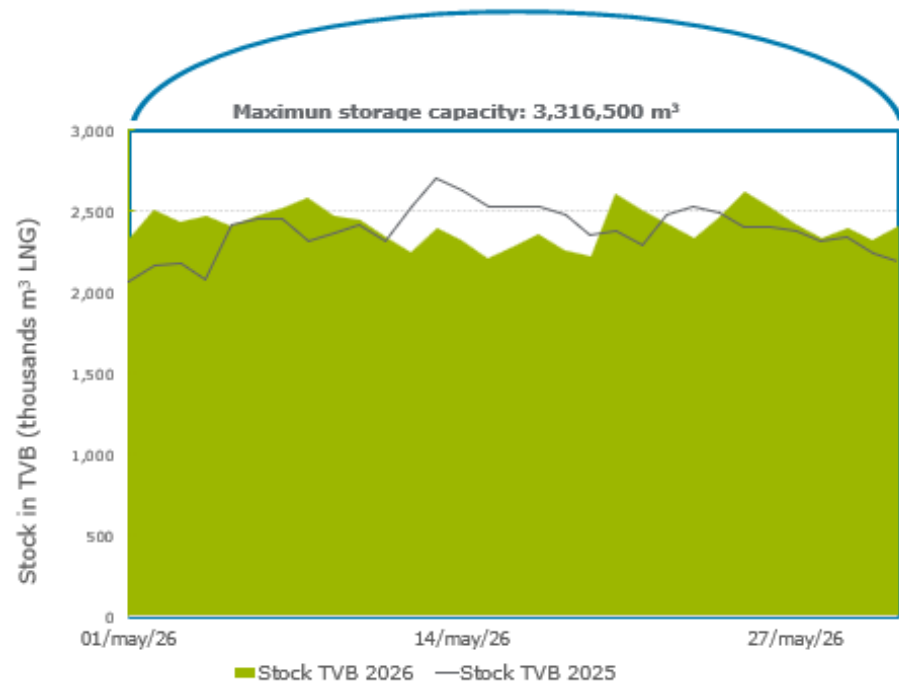
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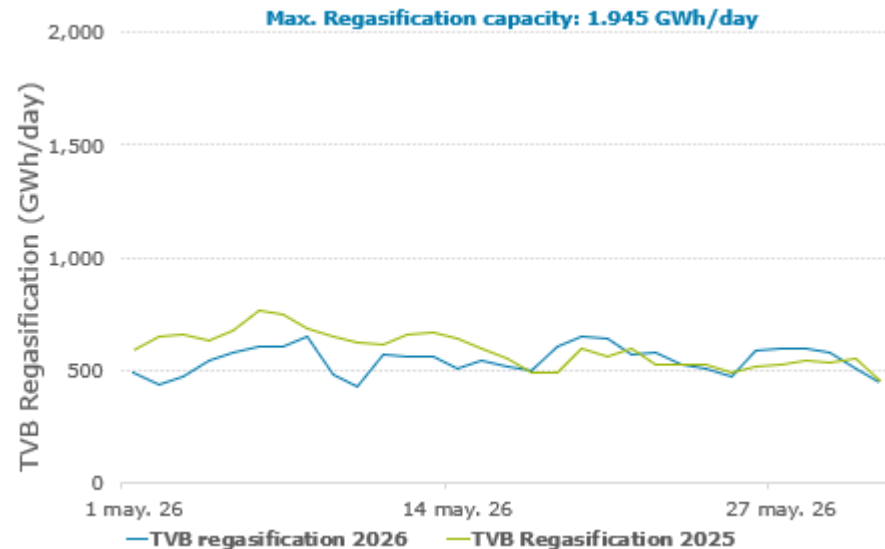
4. TVB activity

TVB stock evolution



In may-26, the average TVB stock represents xx% of the average contracted capacity during that month

Regasification in TVB



May 2026

GWh/month

Total regasification capacity	60,295
Contracted regasification capacity	18,120
Available regasification capacity	42,175
Commercial regasification	15,743

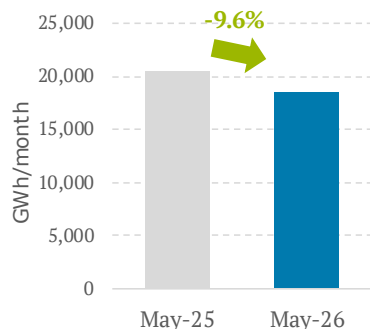


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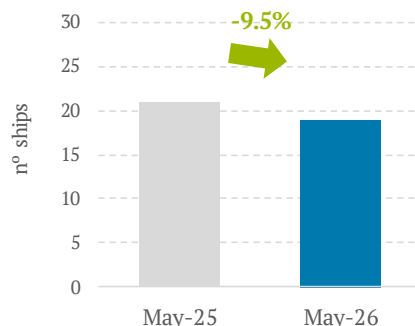
5. Regasification plants activity

GWh	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
	May-25	May-26	%Δ s/2025	May-25	May-26	%Δ s/2025	May-25	May-26	%Δ s/2025	May-25	May-26	%Δ s/2025
BARCELONA	4,018	2,493	-38.0%	5	3	-40.0%	491	434	-11.5%	211	203	-3.7%
HUELVA	4,944	1,560	-68.4%	5	2	-60.0%	473	543	14.9%	172	139	-19.1%
CARTAGENA	2,224	2,586	16.3%	2	3	50.0%	2	49	>100%	166	183	10.3%
BILBAO	3,203	5,472	70.8%	3	5	66.7%	0	0	-	110	115	4.5%
SAGUNTO	3,071	4,224	37.5%	3	4	33.3%	205	0	-100.0%	202	172	-15.0%
MUGARDOS	3,050	2,198	-27.9%	3	2	-33.3%	54	151	>100%	74	76	2.9%
MUSEL (*)	0	0	-	0	0	-	0	0	-	70	68	-2.4%
Total	20,511	18,533	-9.6%	21	19	-9.5%	1,224	1,177	-3.9%	1,005	957	-4.8%

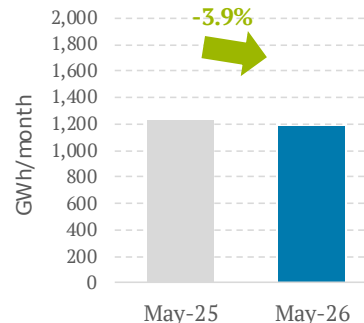
SHIPS UNLOADED



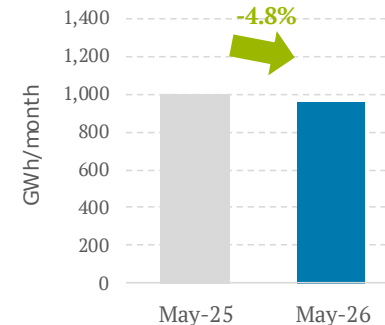
NUMBER OF SHIPS UNLOADED



SHIPS LOADED



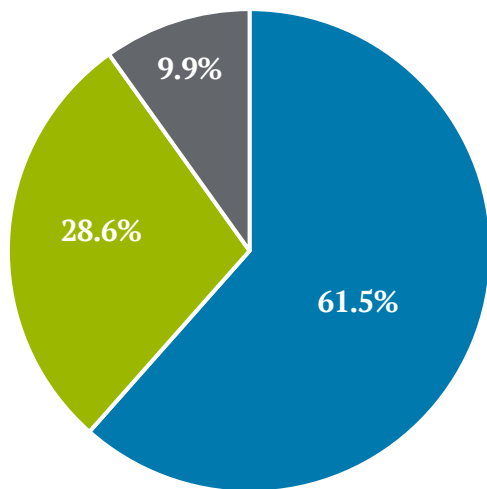
LNG TRUCKS



(*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

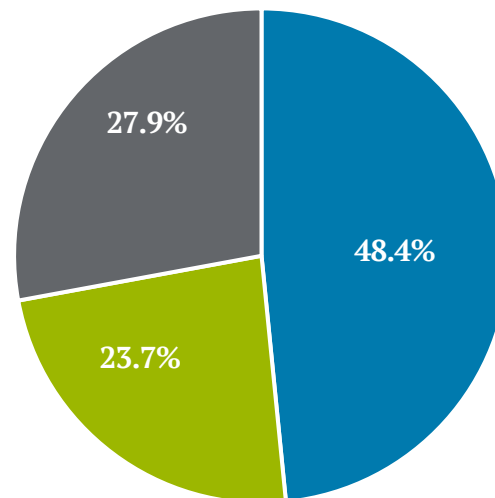
5. Regasification plants activity

Destination of cargoes
May 2026



■ Bunkering ■ EU ■ non EU

Destination of cargoes.
Accumulated from January 26 to May 26



■ Bunkering ■ EU ■ non EU

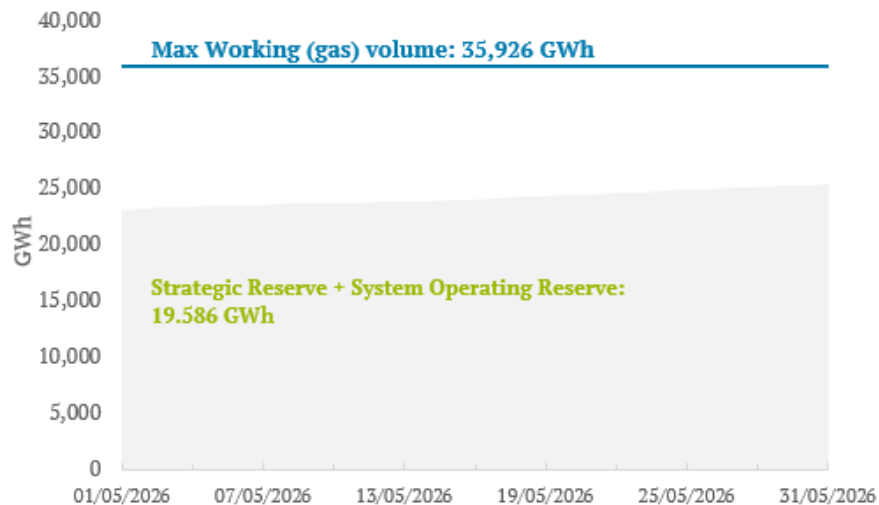
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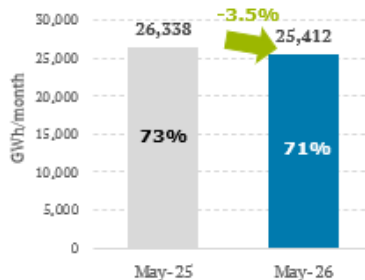
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6. UGS activity

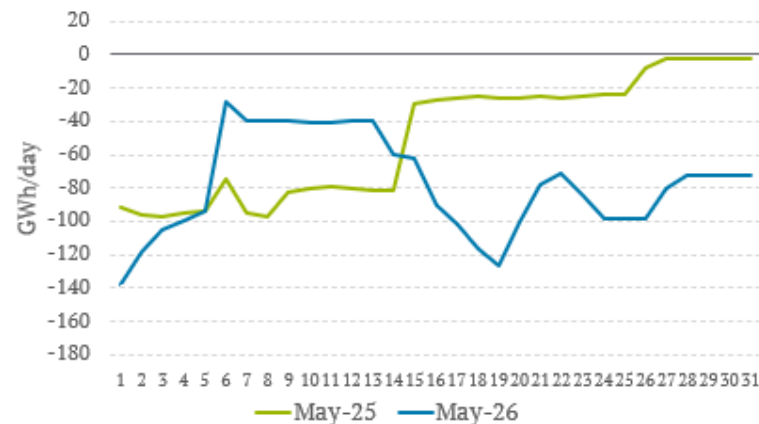
Working gas evolution



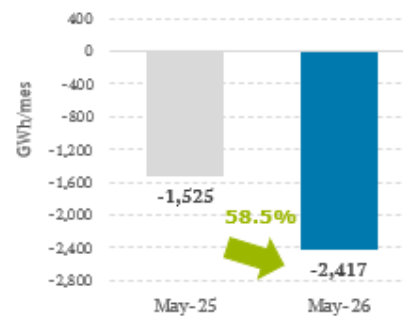
Working (gas) final stocks and % filled



Daily withdrawal/injection



Net injection (-)/withdrawal (+)





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Operating notes:

- ❑ In April 2026, no operation note has been published.



