

Statistical bulletin

March 2025

PRELIMINARY

Technical Management of the System

GTS_DEMANDA@enagas.es

April-26





1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. Origin of supplies
2. Interconnection Points

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

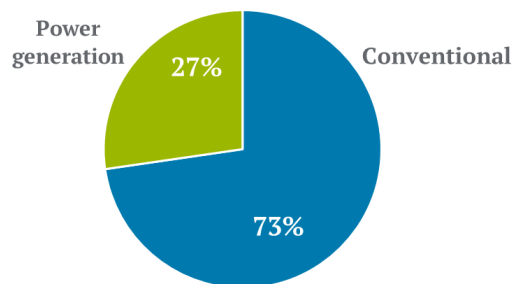
6. Underground Storage activity

7. Operating notes and other relevant facts

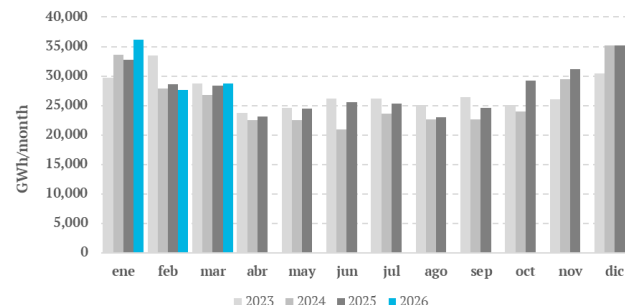
1. Evolution of gas demand

GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	Mar-2026	%Δ Mar-2025	Jan 2026-Mar 2026	%Δ Jan 2025-Feb 2025	MAT: mar 2026 - apr2025	%Δ MAT vs 2025
National Market demand	28,765	1.3%	92,518	3.0%	334,138	0.8%
Conventional	20,913	-9.3%	69,139	-2.6%	229,926	-0.8%
Power generation	7,852	46.8%	23,380	24.0%	104,212	4.5%
International Market demand	3,680	8.3%	11,248	7.2%	41,242	1.9%
International conexions exports	2,836	-0.8%	7,924	-10.5%	27,803	-3.2%
LNG Vessel loading	844	56.3%	3,324	>100%	13,440	14.3%
TOTAL	32,445	2.0%	103,766	3.4%	375,380	0.9%

National market demand March 2026

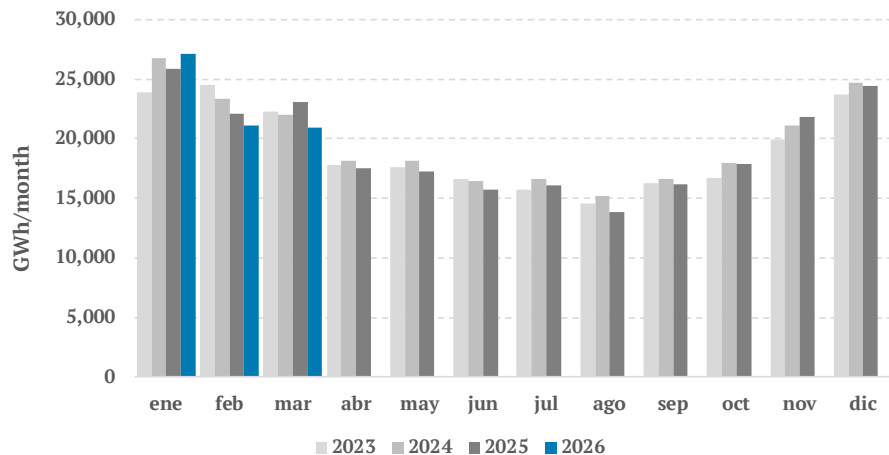


Total Demand

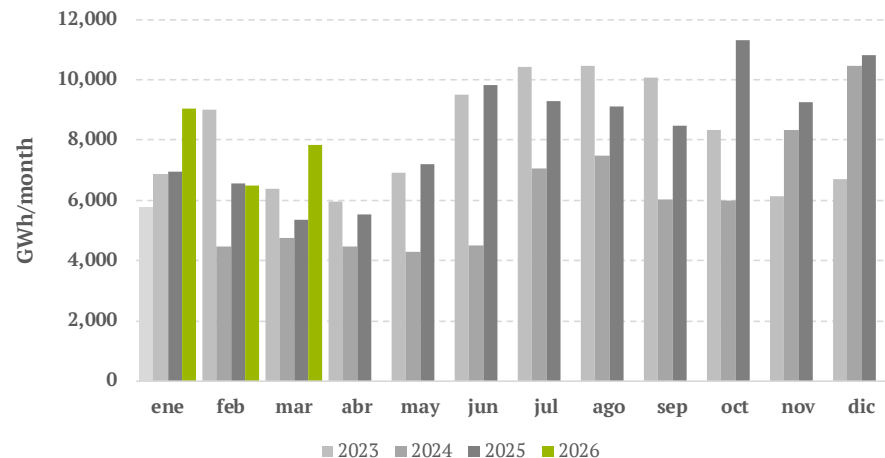


1. Evolution of gas demand

Conventional Demand



Demand for Power generation



1.1 Evolution of gas demand. Conventional

Demand



Conventional market

-9.3%

Less than the previous year

Temperatures



+0.79°C

More than last's year temperature at the same time of the year

Conventional demand

Accumulated

MAT

mar 2026 (*)

jan - feb 2026

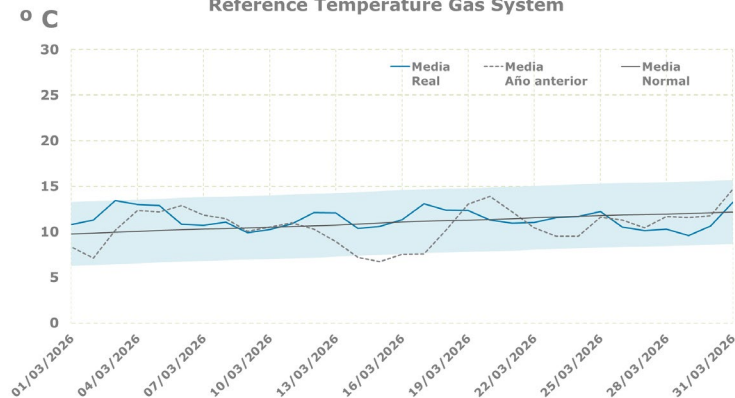
mar 26 - apr 25

Demand

	GWh	% 26 s/ 25	GWh	% 26 s/ 25	GWh	% MAT
	20,913	-9.3%	69,139	-2.6%	229,926	-0.8%
Calendar		2.0%		0.0%		0.0%
Temperature		-6.0%		-0.2%		-0.1%
Amended demand		-5.3%		-2.4%		-0.7%

* The sum of the correction factors is equal to % of demand

Reference Temperature Gas System

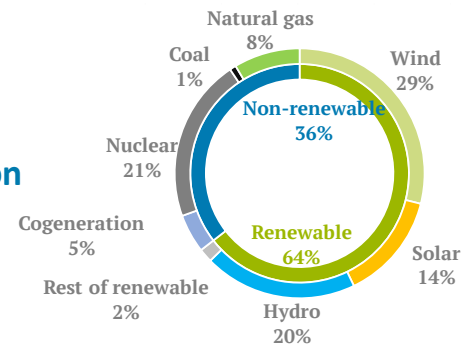


1.2 Power generation– electricity generation mix

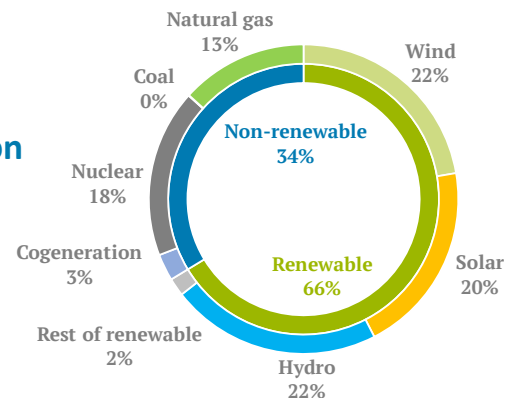
TWh (e)	2025 Mar 1st to 31st	2026 Mar 1st to 28st	Δ 2026 vs 2025	% Δ 2026 vs 2025
---------	----------------------------	----------------------------	-------------------	------------------------

	Power generation	20.6	19.9	-0.7	-3.4%
	Wind	6.7	5.0	-1.7	-25.4%
	Solar	3.2	4.5	+1.3	+39.9%
	Hydro	4.6	4.9	+0.3	+7.3%
	Rest of renewable	0.4	0.4	+0.0	+1.6%
	Cogeneration	1.2	0.6	-0.5	-45.9%
	Nuclear	4.9	3.9	-1.0	-19.7%
	Coal	0.2	0.0	-0.2	-93.6%
	Natural gas	2.0	3.0	+1.0	+49.9%
	International exchanges	-1.5	-1.3	+0.2	-13.3%
		exportacion	exportacion	+0.0	
	France	-1.2	-0.3	+0.9	
	Portugal	-0.2	-0.2	-0.1	
	Morocco	-0.2	-0.1	+0.02	

2025
Power Generation
5.3 TWh (g)



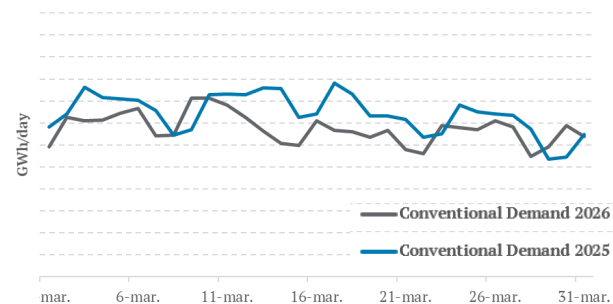
2026
Power Generation
7.9 TWh (g)



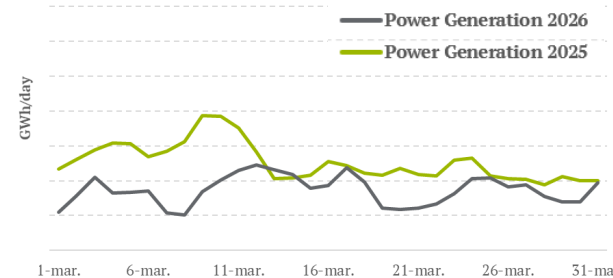
1.3 Evolution of CCAA gas demand

GWh	CONVENTIONAL DEMAND (without LNG trucks)		POWER GENERATION		LNG trucks	
	mar-2026	%Δ vs mar 2025	mar-2026	%Δ vs mar 2025	mar-2026	%Δ vs mar 2025
Andalucía	2,073	-18.7%	1,977	77.1%	170	-3.4%
Aragón	997	-17.0%	339	38.5%	41	0.7%
Asturias	498	-9.9%	609	152.5%	11	-66.8%
Baleares	109	-23.0%	689	20.0%	6	7.5%
Cantabria	245	-13.1%	0	0.0%	28	10.3%
Castilla - La Mancha	1,074	3.7%	529	87.1%	67	3.1%
Castilla y León	1,548	-16.1%	0	0.0%	53	-11.5%
Cataluña	3,933	-4.3%	825	-9.4%	101	-4.2%
Comunidad Valenciana	2,268	-3.4%	441	3.0%	63	-15.6%
Extremadura	190	-5.3%	0	0.0%	29	-4.6%
Galicia	907	1.6%	440	-3.9%	59	-3.0%
La Rioja	237	-14.6%	191	-11.2%	10	121.8%
Madrid	2,564	-23.7%	0	0.0%	340	21.5%
Murcia	1,140	30.3%	1,160	189.0%	66	17.7%
Navarra	487	-16.2%	153	93.9%	12	-15.0%
País Vasco	1,513	-11.2%	501	25.9%	35	-7.9%

Daily evolution Conventional Demand



Daily evolution Power Generation





1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. **Origin of supplies**
2. **Interconnection Points**

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

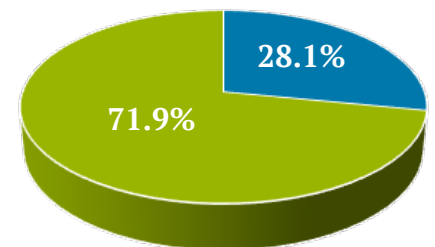
6. Underground Storage activity

7. Operating notes and other relevant facts

2.1 Demand coverage: Origin of supplies

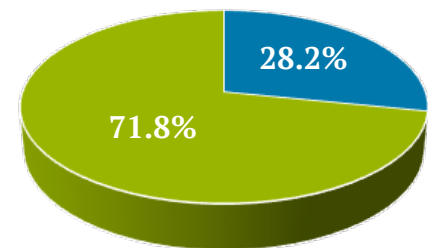
Unit: GWh		Monthly accumulated			Annual accumulated		Moving Annual Total	
		Mar-2026	% s TOTAL	Mar-2025	Jan-Mar 2026	% s TOTAL	MAT: Apr 2025- Mar-2026	% s TOTAL
Algeria	NG	10,262	30.2%	9,509	29,505	29.6%	107,867	33.8%
	LNG	1,111			1,111		19,734	
United States	LNG	11,938	31.7%	11,758	37,809	36.6%	117,999	31.3%
Russia	LNG	9,807	26.1%	4,393	18,763	18.1%	48,345	12.8%
Nigeria	LNG	2,971	7.9%	2,003	7,733	7.5%	27,602	7.3%
Angola	LNG	0	0.0%	3,069	2,045	2.0%	17,588	4.7%
France	NG	189	0.5%	371	2,840	2.7%	11,580	3.1%
	LNG							
Qatar	LNG			1,652			3,100	0.8%
Portugal	NG	32	0.1%	329	719	0.7%	5,559	1.5%
Peru	LNG						5,510	1.5%
Norway	LNG			659			1,486	0.4%
Trinidad and Tobago	LNG						2,673	0.7%
Congo	LNG	521	1.4%		1,927	1.9%	3,530	0.9%
Guinea Ecuatorial	LNG						2,215	0.6%
Egypt	LNG						1,034	0.3%
Jamaica	LNG						168	0.0%
Cameroon	LNG	75	0.2%		75	0.1%	75	0.0%
Mauritania	LNG	649	1.7%		679	0.7%	679	0.2%
National Deposits	NG	28	0.1%	54	95	0.1%	239	0.1%
National Biomethane	NG	49	0.1%	31	131	0.1%	474	0.1%
TOTAL		37,633	100%	33,828	103,433	100%	377,455	100%

March 2026



■ Total GN ■ Total GNL

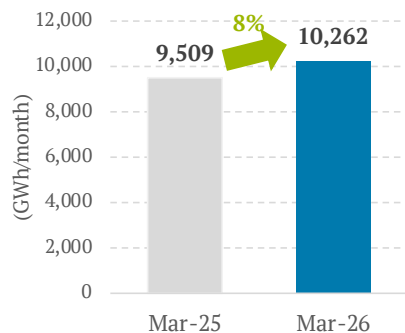
March 2025



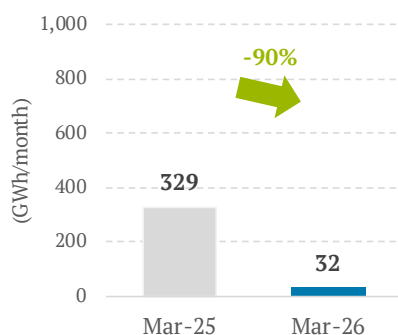
■ Total GN ■ Total GNL

2.1 Demand coverage : Interconnection Points

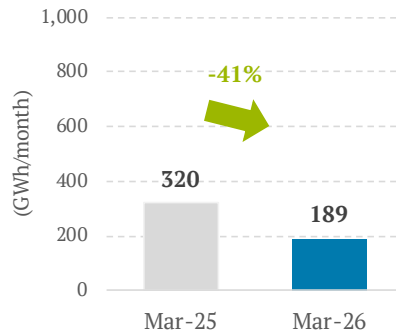
ALMERÍA (import)



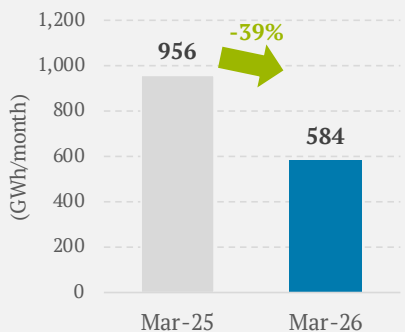
VIP IBÉRICO (import)



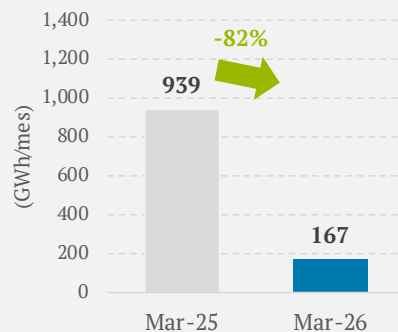
VIP PIRINEOS (import)



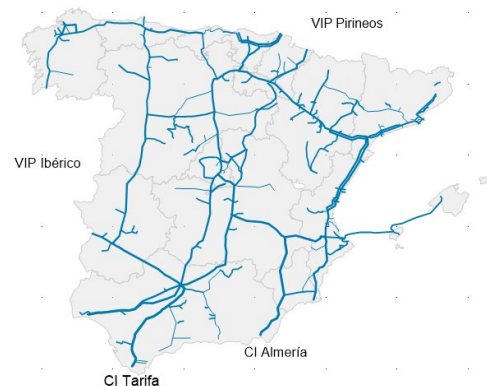
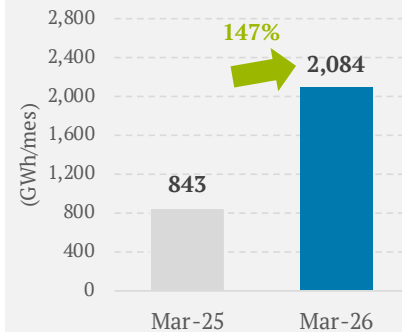
TARIFA (export)



VIP IBÉRICO (export)



VIP PIRINEOS (export)



2.1 Demand coverage : Interconnection Points

Net balances

Unidad: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Mar-2025	Mar-2026	%Δ s/2025	Jan-Mar 2026	%Δ s/2025	MAT: Apr 2025- Mar-2026	%Δ MAT s/2025
Tarifa	-956	-584	-38.9%	-1,978	-15.0%	-10,025	-3.4%
Almería	9,509	10,262	7.9%	29,505	2.4%	107,867	0.6%
VIP Ibérico	-610	-135	<100%	-1,630	<100%	387	<100%
VIP Pirineos	-523	-1,895	262.6%	-757	<100%	-1,026	<100%
National Deposits	54	28	-47.7%	95	-60.2%	239	-37.6%
National Biomethane	31	49	59.7%	131	52.9%	474	10.6%
Total	7,506	7,725	2.9%	25,367	9.3%	97,915	2.3%

+ Transport network input and National Biomethane transport network and distribution network input.

- Transport network output



1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. Origin of supplies
2. Interconnection Points

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

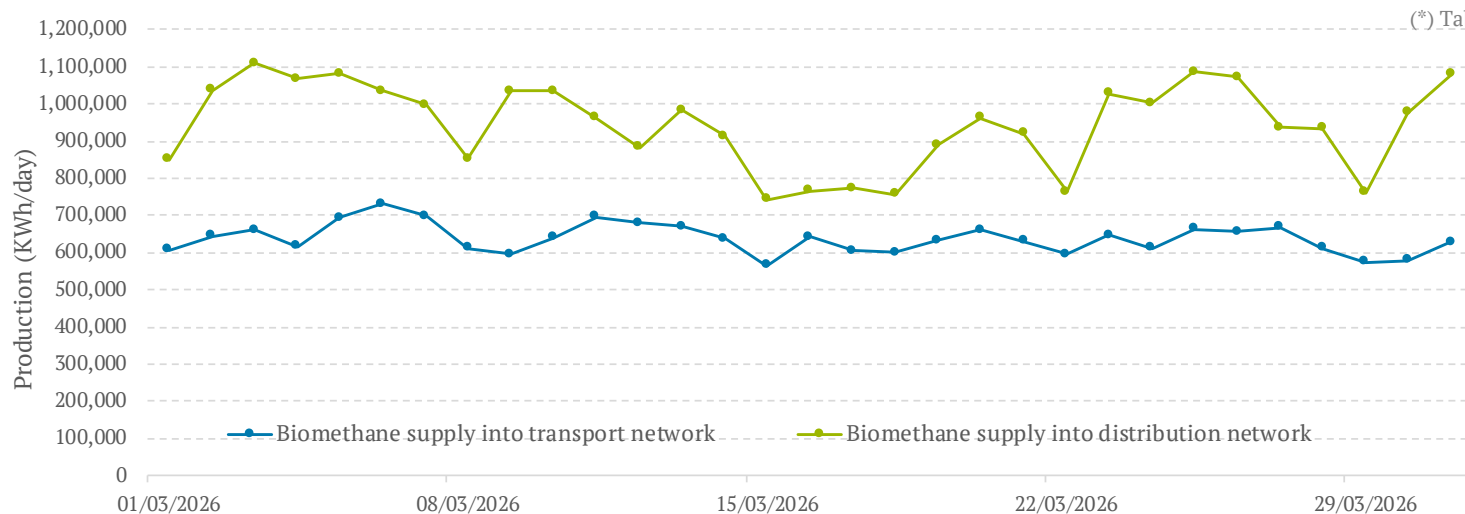
6. Underground Storage activity

7. Operating notes and other relevant facts

3. Renewable gases

BIOGAS production into Transport and Distribution Network

	Monthly accumulated			Annual accumulated		Moving Annual Total	
Unit: GWh	Mar-2025	Mar-2026	%Δ s/2025	Jan-Mar 2026	%Δ s/2025	MAT: Apr 2025-Mar-2026	%Δ TAM s/2025
Biomethane injected into transport network	16.5	19.7	19.6%	52.4	11.2%	194.9	2.8%
Biomethane injected into distribution network	14.2	29.3	>100%	79.1	>100%	278.7	16.9%
Total	30.7	49.0	59.7%	131.4	52.9%	473.6	10.6%



(*) Table: Allocation data from the SL-ATR



1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. Origin of supplies
2. Interconnection Points

3. Renewable gases

4. **TVB activity**

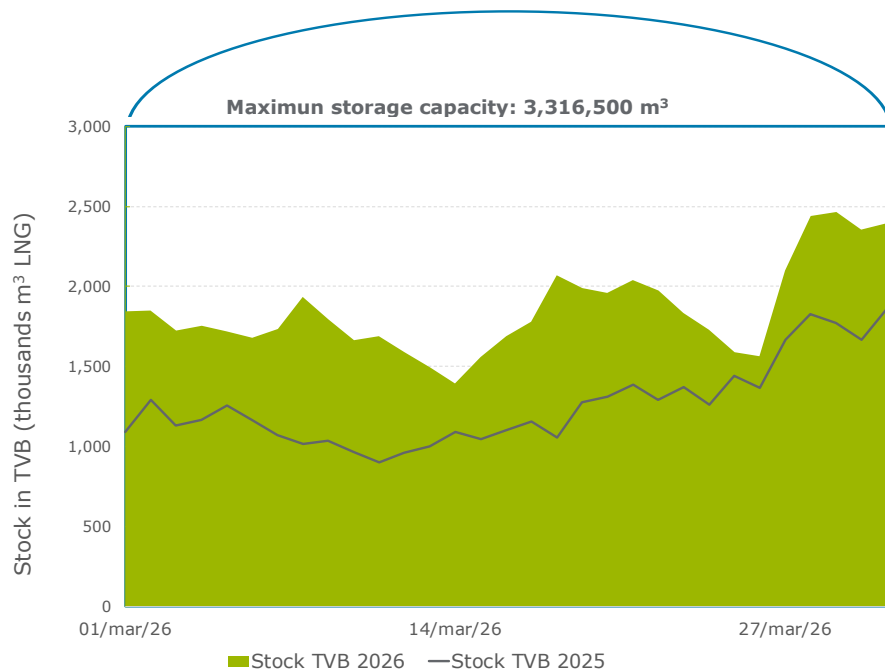
5. Regasification Plants activity

6. Underground Storage activity

7. Operating notes and other relevant facts

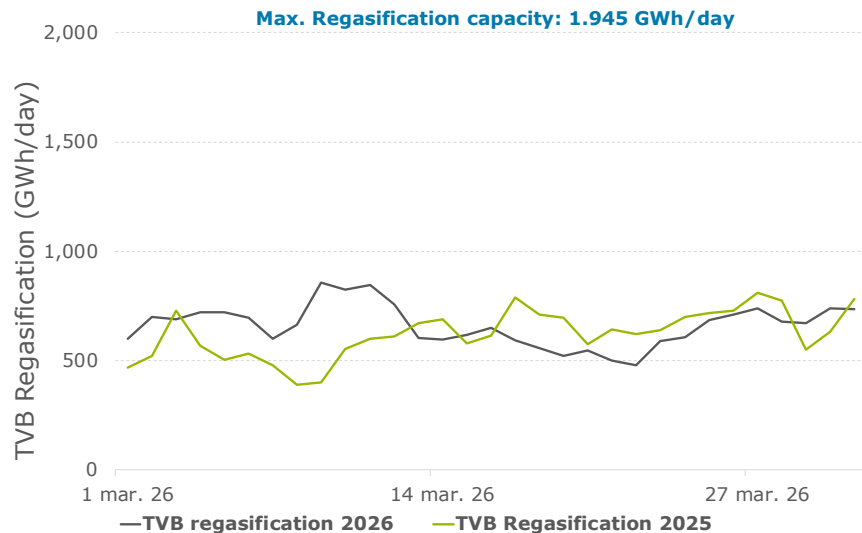
4. TVB activity

TVB stock evolution



In March-26, the average TVB stock represents 87% of the average contracted capacity during that month

Regasification in TVB



March 2026

GWh/month

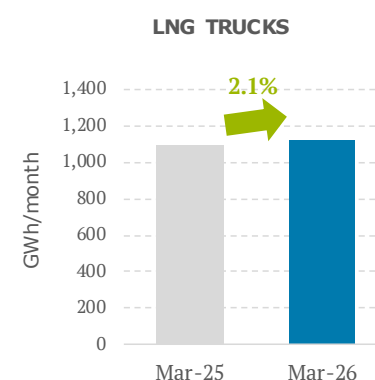
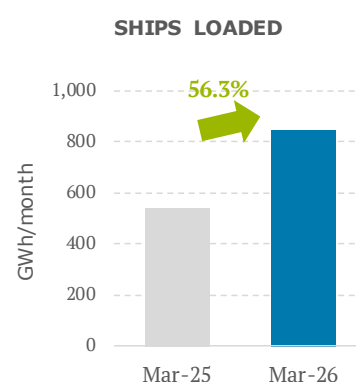
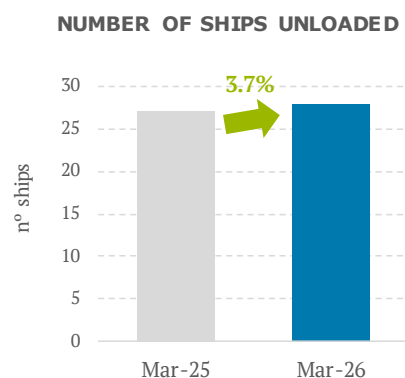
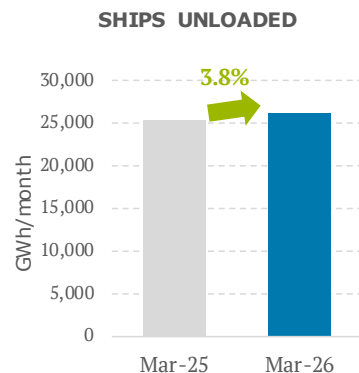
Total regasification capacity	60,295
Contracted regasification capacity	21,338
Available regasification capacity	38,957
Commercial regasification	19,871



1. Evolution of gas demand
 1. Conventional demand
 2. Power generation
 3. CCAA
2. Demand coverage
 1. Origin of supplies
 2. Interconnection Points
3. Renewable gases
4. TVB activity
- 5. Regasification Plants activity**
6. Underground Storage activity
7. Operating notes and other relevant facts

5. Regasification plants activity

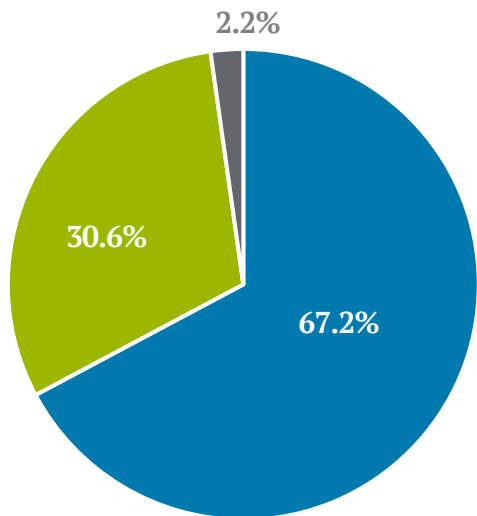
	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
GWh	Mar-25	Mar-26	%Δ s/2024	Mar-25	Mar-26	%Δ s/2024	Mar-25	Mar-26	%Δ s/2024	Mar-25	Mar-26	%Δ s/2024
BARCELONA	4,617	5,276	14.3%	5	6	20.0%	65	254	>100%	210	233	10.7%
HUELVA	1,140	1,252	9.8%	1	1	0.0%	216	202	-6.7%	211	193	-8.6%
CARTAGENA	5,177	4,827	-6.8%	5	6	20.0%	191	333	74.1%	198	221	11.7%
BILBAO	6,253	7,602	21.6%	6	7	16.7%	0	0	-	122	121	-0.7%
SAGUNTO	4,874	5,020	3.0%	7	6	-14.3%	0	56	>100%	200	187	-6.5%
MUGARDOS	3,163	2,197	-30.5%	3	2	-33.3%	68	0	-100.0%	80	87	9.2%
MUSEL (*)	0	0	-	0	0	-	0	0	-	74	76	2.5%
Total	25,224	26,174	3.8%	27	28	3.7%	540	844	56.3%	1,094	1,116	2.1%



(*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

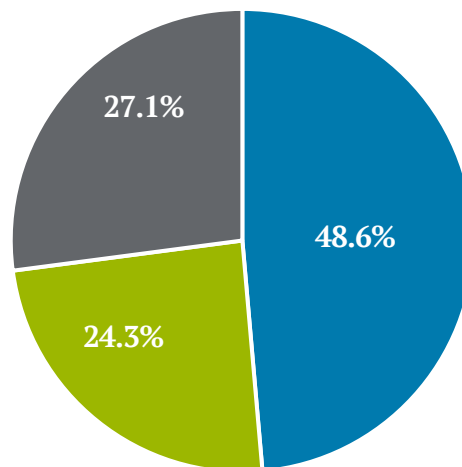
5. Regasification plants activity

Destination of cargoes
March 2026



■ Bunkering ■ EU ■ non EU

Destination of cargoes.
Accumulated from January 26 to March 26



■ Bunkering ■ EU ■ non EU

Index



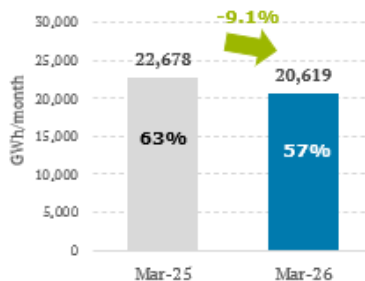
1. Evolution of gas demand
 1. Conventional demand
 2. Power generation
 3. CCAA
2. Demand coverage
 1. Origin of supplies
 2. Interconnection Points
3. Renewable gases
4. TVB activity
5. Regasification Plants activity
- 6. Underground Storage activity**
7. Operating notes and other relevant facts

6. UGS activity

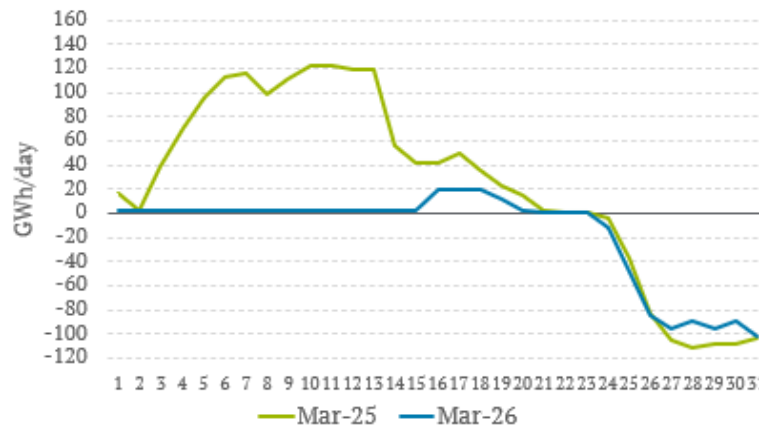
Working gas evolution



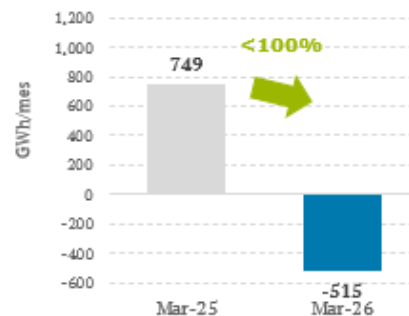
Working (gas) final stocks and % filled



Daily withdrawal/injection



Net injection (-)/withdrawal (+)





1. Evolution of gas demand
 1. Conventional demand
 2. Power generation
 3. CCAA
2. Demand coverage
 1. Origin of supplies
 2. Interconnection Points
3. Renewable gases
4. TVB activity
5. Regasification Plants activity
6. Underground Storage activity
- 7. Operating notes and other relevant facts**

7. Operating notes and other relevant facts

Operating notes:

- ❑ In March 2026, no operation note has been published.



https://www.enagas.es/enagas/es/Gestion_Tecnica_Sistema/Operacion_del_Sistema_Gasista/Notas_de_operacion

