

Statistical bulletin

March 2025

PRELIMINARY

Technical Management of the System

GTS_DEMANDA@enagas.es

April-25



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1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. Origin of supplies
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3. Renewable gases

4. TVB activity

5. Regasification Plants activity

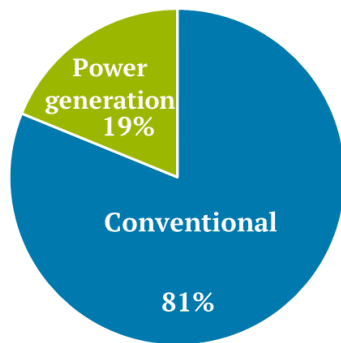
6. Underground Storage activity

7. Operating notes and other relevant facts

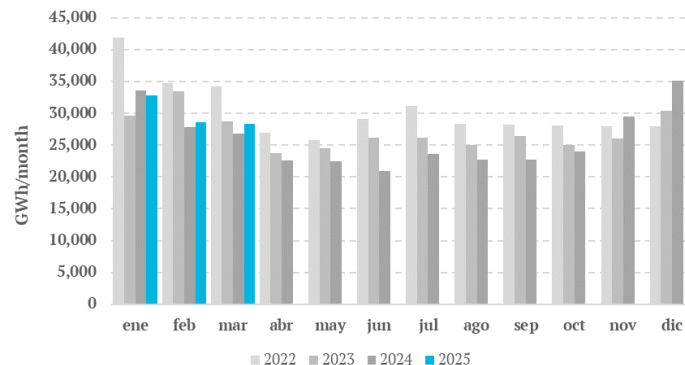
1. Evolution of gas demand

GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	Mar-2025	%Δ Mar-2024	mar-25	%Δ mar-2024	MAT: abr 2024 - mar 2025	%Δ MAT vs 2024
National Market demand	28,402	6.0%	89,836	1.8%	313,425	0.5%
Conventional	23,054	4.6%	70,988	-1.6%	235,941	-0.5%
Power generation	5,348	12.2%	18,848	17.1%	77,484	3.7%
International Market demand	3,398	7.4%	10,493	19.4%	36,212	4.9%
International connections exports	2,858	10.1%	8,852	42.3%	25,097	11.7%
LNG Vessel loading	540	-4.6%	1,641	-36.0%	11,115	-7.7%
TOTAL	31,800	6.1%	100,329	3.4%	349,637	0.9%

National market demand march 2025

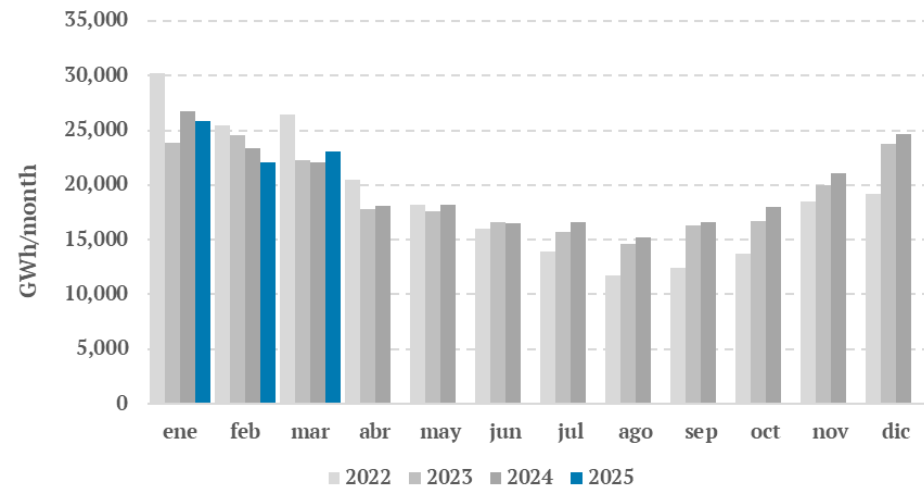


Total Demand

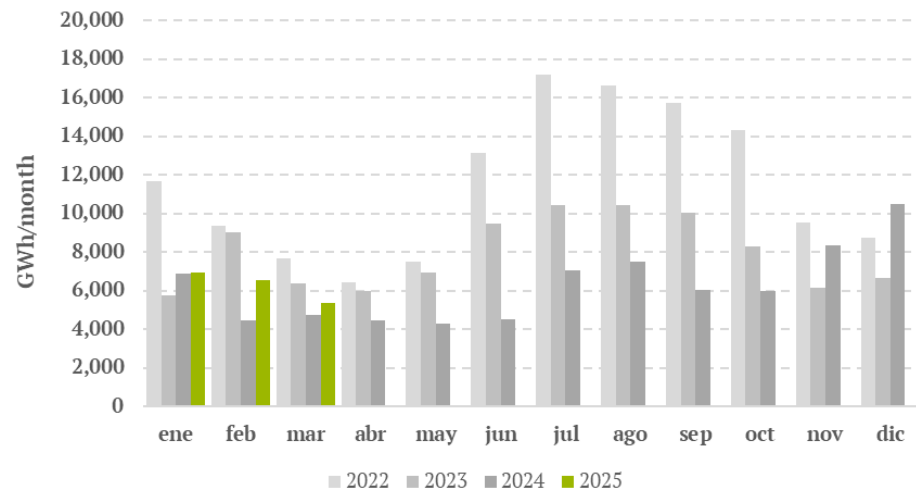


1. Evolution of gas demand

Conventional Demand



Demand for Power generation



1.1 Evolution of gas demand. Conventional

Demand



Conventional market

+4.6%

More than the previous year

Temperatures

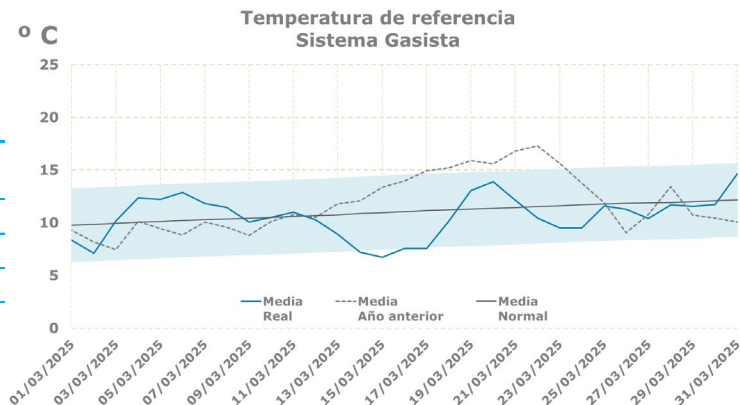


-1.2 °C

Less than last's year temperature at the same time of the year

Demand	Conventional demand		Accumulated		MAT	
	mar2025 (*)		Jan - mar2025		mar25-abr24	
	GWh	%24 s/23	GWh	%24 s/23	GWh	% MAT s/23
	23,054	4.6%	70,988	-1.6%	235,941	-0.5%
Calendar		4.5%		0.0%		0.0%
Temperature		7.1%		3.6%		1.1%
Amended demand		-7.0%		-5.2%		-1.6%

* The sum of the correction factors is equal to % of total demand



1.2 Power generation– electricity generation mix

TWh (e)

2024
march 1st to
31st

2025
March 1st to
31st

Δ 2025
vs 2024

% Δ
2025
vs 2024

	Power generation	19.2	20.3	+1.1	5.6%
	Wind	6.1	6.8	+0.6	10.2%
	use of installed capacity [GW]	30.4	31.6	+1.2	3.8%
	% utilization of total installed	27%	29%		
	Solar	3.3	3.3	+0.0	0.6%
	use of installed capacity [GW]	28.8	35.1	+6.3	21.8%
	% utilization of total installed	15%	13%		
	Hydro	5.3	4.5	-0.8	-15.2%
	Rest of renewable	0.3	0.3	-0.0	-6.4%
	Cogeneration	1.3	1.3	-0.0	-0.4%
	Nuclear	3.5	4.8	+1.3	38.2%
	Coal	0.2	0.2	-0.0	-11.7%
	Natural gas	1.5	1.8	+0.3	20.6%
	International exchanges	-0.9	-1.6	-0.7	86.2%
	exportation	exportation			
	France	-1.1	-1.3	-0.1	
	Portugal	0.6	-0.1	-0.7	
	Morocco	-0.3	-0.2	+0.1	

2024

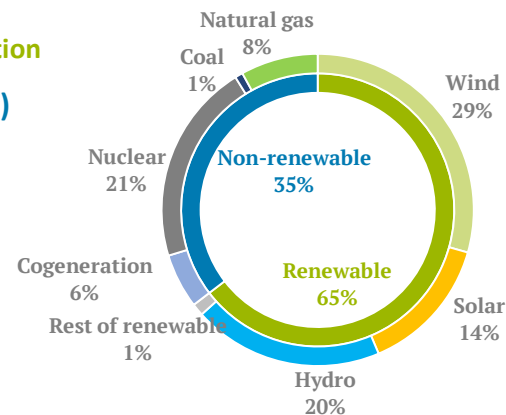
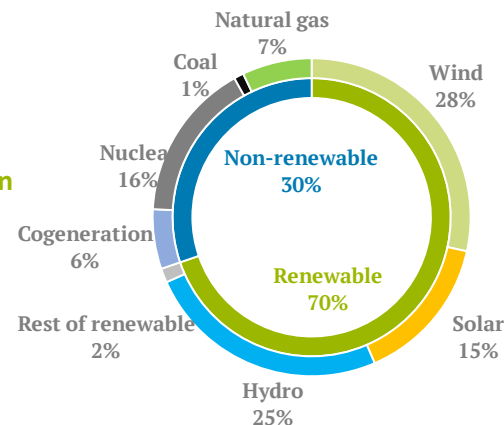
Power Generation

4.7 TWh (g)

2025

Power Generation

5.3 TWh (g)



1.3 Evolution of CCAA gas demand

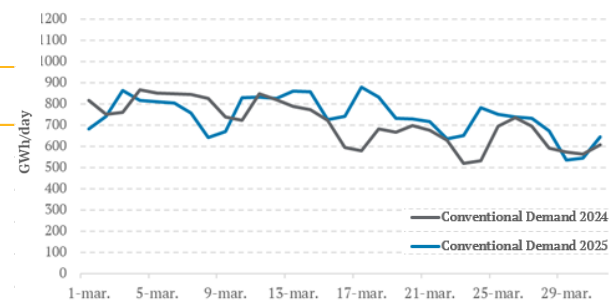
CONVENTIONAL DEMAND (without LNG trucks)

POWER GENERATION

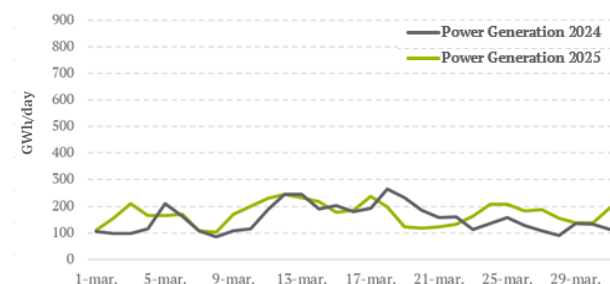
LNG trucks

GWh	Mar-2025	%Δ vs mar 2024	Mar-2025	%Δ vs mar 2024	Mar-2025	%Δ vs mar 2024
Andalucía	2,548	-3.1%	1,117	37.7%	176	-16.7%
Aragón	1,201	20.5%	245	175.0%	40	-20.7%
Asturias	553	-3.3%	241	83.2%	33	21.1%
Baleares	142	27.7%	574	-2.5%	6	-0.1%
Cantabria	282	0.9%	0	0.0%	25	-15.7%
Castilla - La Mancha	1,036	-0.2%	282	5.7%	65	-4.1%
Castilla y León	1,845	5.2%	0	0.0%	60	-4.5%
Cataluña	4,108	7.2%	910	-3.1%	105	-8.9%
Comunidad Valenciana	2,347	7.5%	428	-3.5%	74	-34.2%
Extremadura	201	14.3%	0	0.0%	31	11.8%
Galicia	893	-11.6%	457	45.6%	61	0.8%
La Rioja	277	24.0%	216	126.2%	5	18.4%
Madrid	3,358	25.3%	0	0.0%	280	117.0%
Murcia	875	-31.5%	401	-31.2%	56	-11.5%
Navarra	581	13.2%	79	-33.8%	14	-42.3%
País Vasco	1,704	-0.5%	398	3.8%	38	32.8%

Daily evolution Conventional Demand



Daily evolution Power Generation





1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. **Origin of supplies**
2. **Interconnection Points**

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

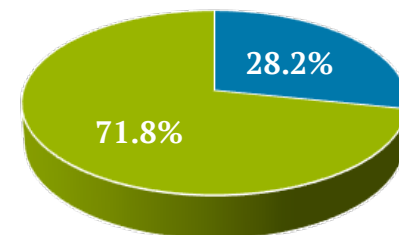
6. Underground Storage activity

7. Operating notes and other relevant facts

2.1 Demand coverage: Origin of supplies

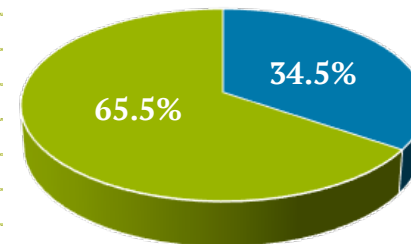
		Monthly accumulated			Annual accumulated		Moving Annual Total	
		Mar-2025	% s TOTAL	Mar-2024	Jan-Mar 2025	% s TOTAL	MAT: Apr 2024- Mar 2025	% s TOTAL
Algeria	NG	9,509	33.4%	8,708	28,817	32.0%	108,909	38.1%
	LNG	2,702	0.0%	3,522	2,702	0.0%	23,011	0.0%
United States	LNG	11,758	32.2%	5,282	31,469	32.0%	65,167	18.8%
Russia	LNG	4,393	12.0%	7,487	13,047	13.2%	63,896	18.5%
Nigeria	LNG	2,003	5.5%	882	7,288	7.4%	24,616	7.1%
Angola	LNG	3,069	8.4%	0	5,117	5.2%	7,170	2.1%
Qatar	LNG	1,652	4.5%	873	3,302	3.4%	11,961	3.5%
Portugal	NG	329	0.9%	548	1,529	1.6%	11,692	3.4%
France	NG	371	1.0%	752	1,316	1.3%	14,086	4.4%
	LNG	0	0.0%	0	0	0.0%	1,093	0.0%
Perú	LNG	0	0.0%	0	1,039	1.1%	2,178	0.6%
Camerún	LNG	0	0.0%	0	979	1.0%	979	0.3%
Congo	LNG	0	0.0%	0	887	0.9%	4,252	1.2%
Norway	LNG	659	1.8%	0	659	0.7%	2,509	0.7%
National Deposits	NG	54	0.1%	18	239	0.2%	413	0.1%
Noational Biomethane	NG	31	0.1%	29	86	0.1%	320	0.1%
Trinidad and Tobago	LNG	0	0.0%	0	0	0.0%	2,628	0.8%
Belgium	LNG	0	0.0%	1,022	0	0.0%	1,106	0.3%
TOTAL		36,530	100%	29,123	98,476	100%	345,986	100%

March 2025



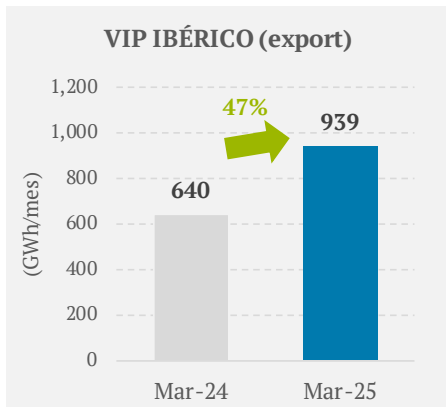
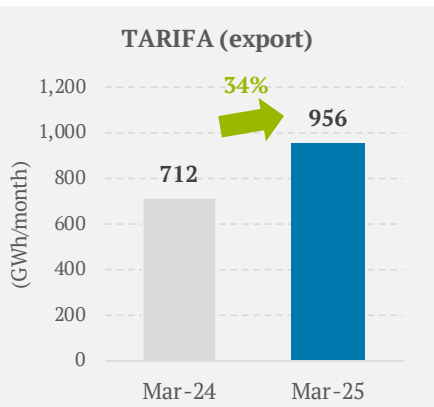
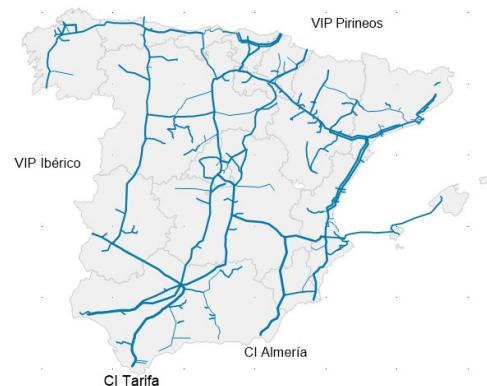
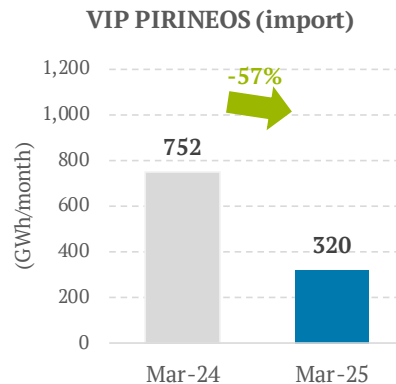
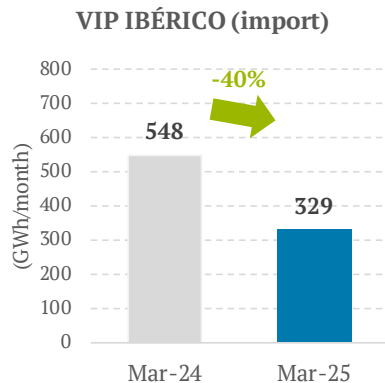
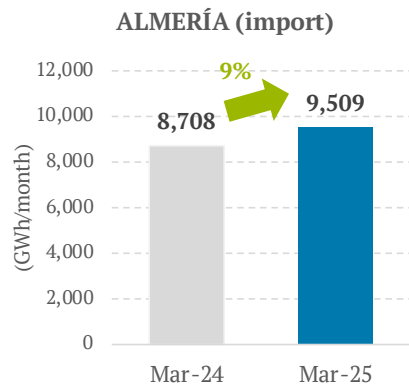
■ Total GN
■ Total GNL

March 2024



■ Total GN
■ Total GNL

2.1 Demand coverage : Interconnection Points



2.1 Demand coverage : Interconnection Points

Net balances

Unidad: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Mar-2024	Mar-2025	%Δ s/2024	Jan-Mar 2025	%Δ s/2024	MAT: Apr 2024- Mar 2025	%Δ MAT s/2024
Tarifa	-712	-956	34.3%	-2,328	15.5%	-9,987	2.9%
Almería	8,708	9,509	9.2%	28,817	12.9%	107,722	2.9%
VIP Ibérico	-92	-610	>100%	-161	<100%	7,563	-8.3%
VIP Pirineos	-493	-523	6.0%	-3,449	<100%	3,008	-58.2%
National Deposits	18	54	>100%	239	>100%	413	83.6%
Natiuonal Biomethane	29	31	7.5%	86	5.4%	319	1.1%
Total	7,458	7,506	0.6%	23,204	-7.0%	109,039	-1.8%

+ Transport network input

- Transport network output



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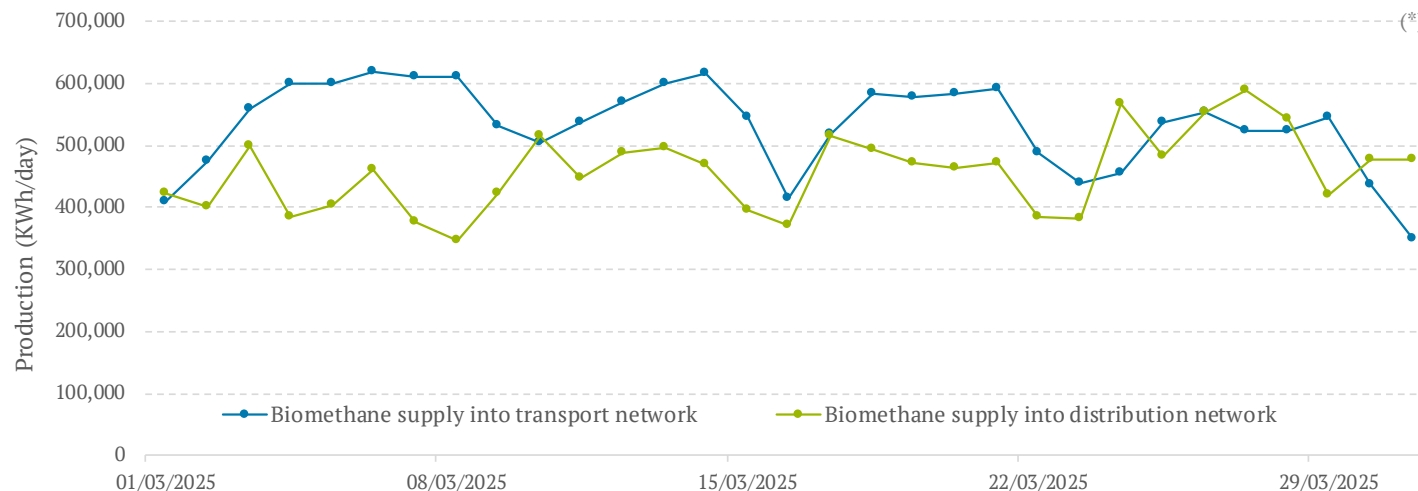
6. Underground Storage activity

7. Operating notes and other relevant facts

3. Renewable gases

BIOGAS production into Transport and Distribution Network

	Monthly accumulated			Annual accumulated		Moving Annual Total	
Unit: GWh	Mar-2024	Mar-2025	%Δ s/2024	Jan-Mar 2025	%Δ s/2024	MAT: Apr 2024- Mar 2025	%Δ TAM s/2024
Biomethane injected into transport network	18.0	16.5	-8.2%	47.1	-4.3%	175.3	-1.5%
Biomethane injected into distribution network	10.6	14.2	34.0%	38.8	20.3%	144.0	4.6%
Total	28.6	30.7	7.5%	86.0	5.4%	319.3	1.1%



(*) Table: Allocation data from the SL-ATR



1. Evolution of gas demand

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4. **TVB activity**

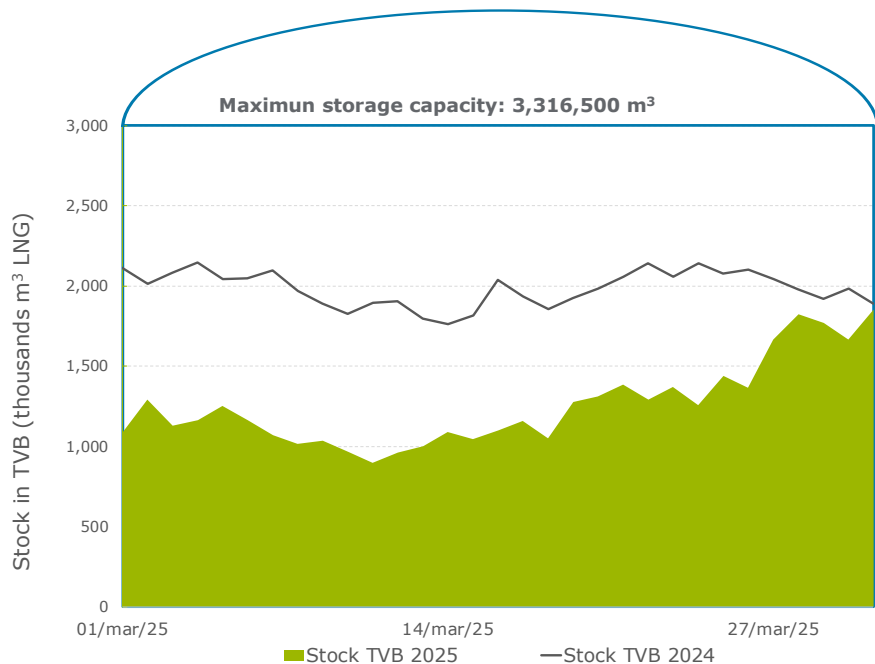
5. Regasification Plants activity

6. Underground Storage activity

7. Operating notes and other relevant facts

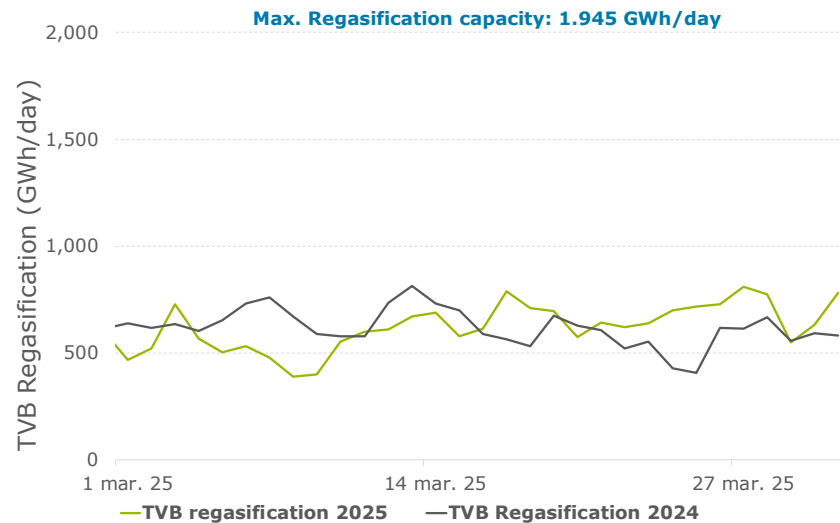
4. TVB activity

TVB stock evolution



In March-25, the average TVB stock represents 68% of the average contracted capacity during that month

Regasification in TVB



March 2025

GWh/month

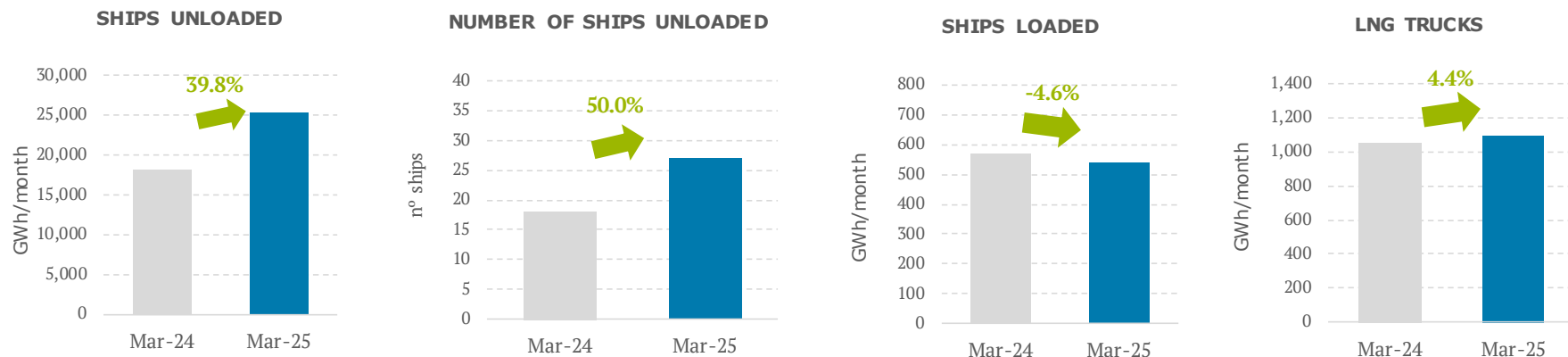
Total regasification capacity	60,295
Contracted regasification capacity	19,809
Available regasification capacity	40,486
Commercial regasification	19,458



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5. Regasification plants activity

	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
GWh	Mar-24	Mar-25	%Δ s/2024	Mar-24	Mar-25	%Δ s/2024	Mar-24	Mar-25	%Δ s/2024	Mar-24	Mar-25	%Δ s/2024
BARCELONA	1,981	4,617	>100%	2	5	>100%	214	65	-69.7%	215	210	-2.3%
HUELVA	2,055	1,140	-44.5%	2	1	-50.0%	157	216	37.7%	190	211	10.8%
CARTAGENA	4,053	5,177	27.7%	4	5	25.0%	0	191	>100%	204	198	-3.0%
BILBAO	5,412	6,253	15.5%	5	6	20.0%	0	0	>100%	110	122	10.5%
SAGUNTO	2,365	4,874	>100%	3	7	>100%	195	0	-100.0%	189	200	5.6%
MUGARDOS	2,184	3,163	44.8%	2	3	50.0%	0	68	>100%	92	80	-13.3%
MUSEL (*)	0	0	-	0	0	-	0	0	-	47	74	55.7%
Total	18,049	25,224	39.8%	18	27	50.0%	566	540	-4.6%	1,048	1,094	4.4%

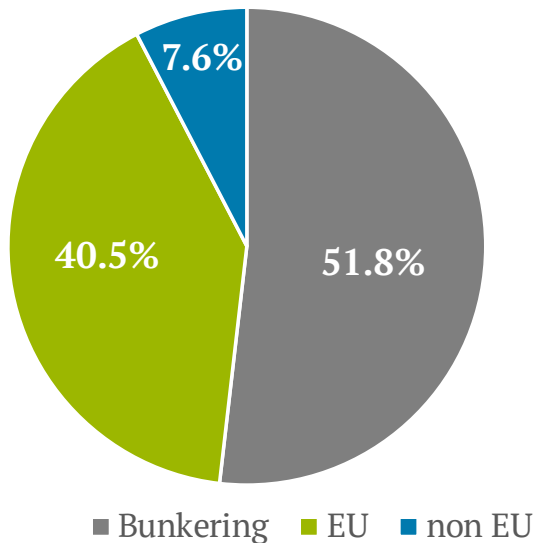


(*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

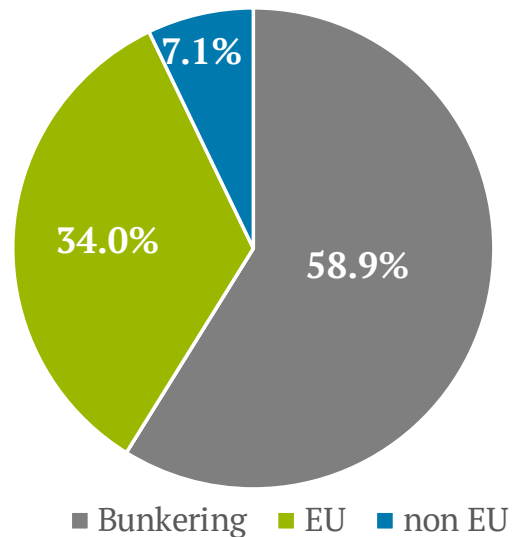
Allocation data from SL-ATR

5. Regasification plants activity

Destination of cargoes. March 2025



Destination of cargoes.
Accumulated from January 25 to March 25

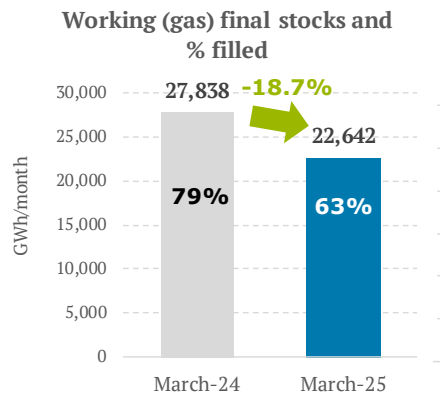
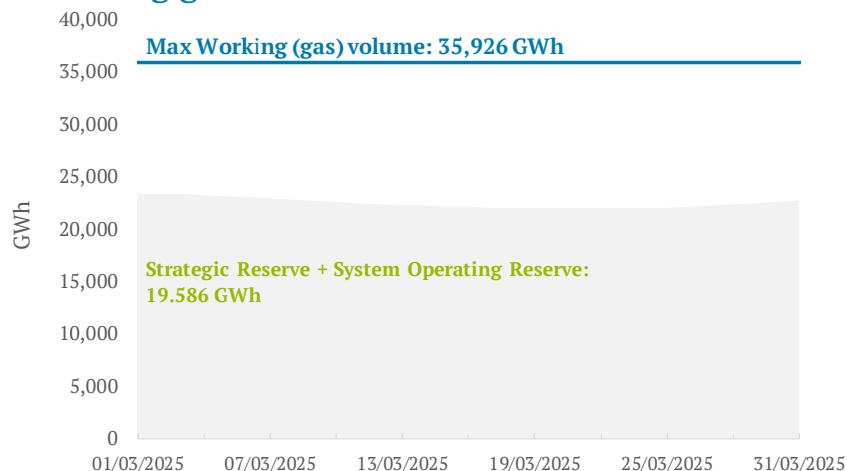




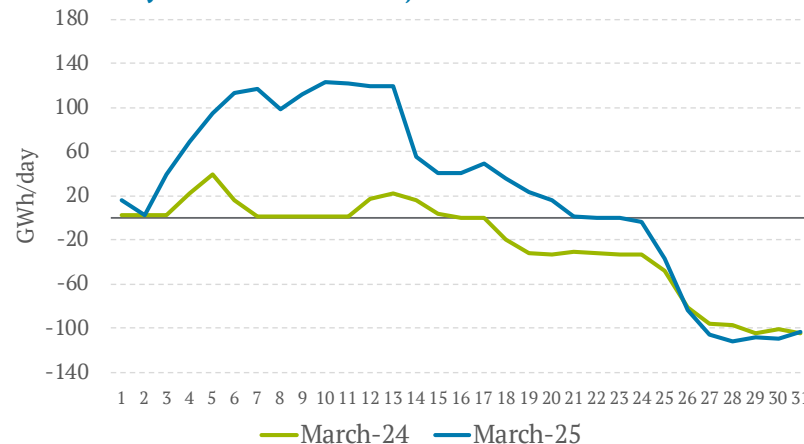
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6. UGS activity

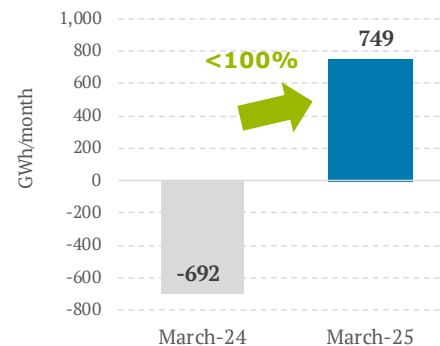
Working gas evolution



Daily withdrawal/injection



Net injection (-)/withdrawal(+)





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7. Operating notes and other relevant facts

Operating notes:

- ❑ In March 2025, one operation note has been published.
 - ❑ Operation note nº2. Excepcional Operating situation. Cold snap.

Relevant facts:

- ❑ No relevant fact has been published this month



