

# Statistical bulletin

May 2026

**PRELIMINARY**

Technical Management of the System

[GTS\\_DEMANDA@enagas.es](mailto:GTS_DEMANDA@enagas.es)

June-26



# Index



## 1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

## 2. Demand coverage

1. Origin of supplies
2. Interconnection Points

## 3. Renewable gases

## 4. TVB activity

## 5. Regasification Plants activity

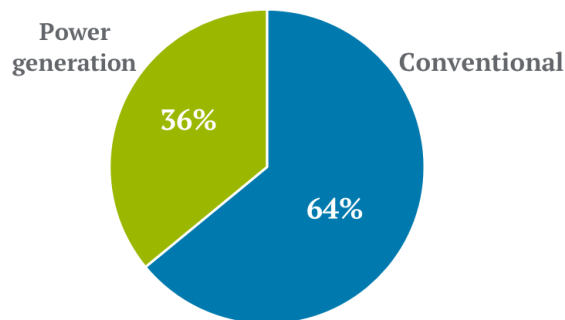
## 6. Underground Storage activity

## 7. Operating notes and other relevant facts

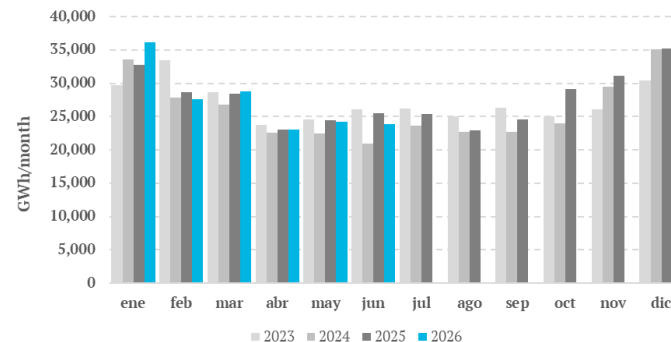
# 1. Evolution of gas demand

| GWh                                | Monthly accumulated |              | Annual accumulated |                      | Moving Annual Total     |                |
|------------------------------------|---------------------|--------------|--------------------|----------------------|-------------------------|----------------|
|                                    | Jun-2026            | %Δ Jun-2025  | Jan 2026-Jun 2026  | %Δ Jan 2025-Jun 2025 | MAT: jun 2026 - jul2025 | %Δ MAT vs 2025 |
| <b>National Market demand</b>      | <b>23,840</b>       | <b>-6.7%</b> | <b>163,620</b>     | <b>0.4%</b>          | <b>332,154</b>          | <b>0.2%</b>    |
| Conventional                       | 15,267              | -2.8%        | 117,818            | -3.1%                | 228,076                 | -1.6%          |
| Power generation                   | 8,573               | -12.9%       | 45,802             | 10.6%                | 104,078                 | 4.4%           |
| <b>International Market demand</b> | <b>2,391</b>        | <b>1.7%</b>  | <b>22,382</b>      | <b>-2.5%</b>         | <b>39,923</b>           | <b>-1.4%</b>   |
| International connections exports  | 1,372               | 9.0%         | 15,114             | -15.9%               | 25,863                  | -10.0%         |
| LNG Vessel loading                 | 1,019               | -6.7%        | 7,268              | 46.4%                | 14,060                  | 19.6%          |
| <b>TOTAL</b>                       | <b>26,231</b>       | <b>-6.0%</b> | <b>186,002</b>     | <b>0.1%</b>          | <b>372,077</b>          | <b>0.0%</b>    |

National market demand Jun 2026

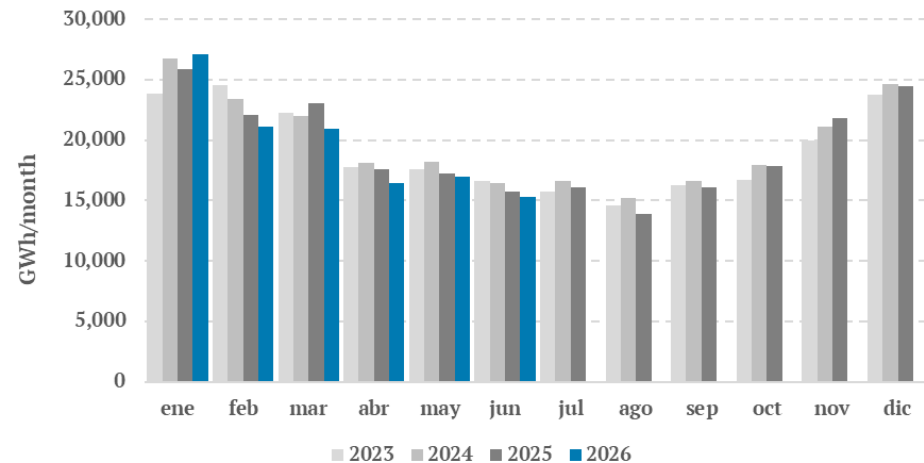


Total Demand

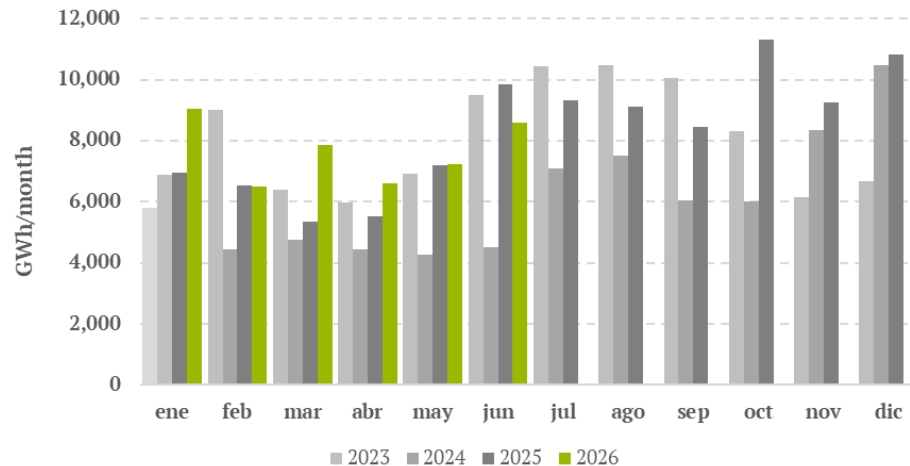


# 1. Evolution of gas demand

## Conventional Demand



## Demand for Power generation



# 1.1 Evolution of gas demand. Conventional

Demand



Conventional market

**-2.8%** 

Less than the previous year

Temperatures



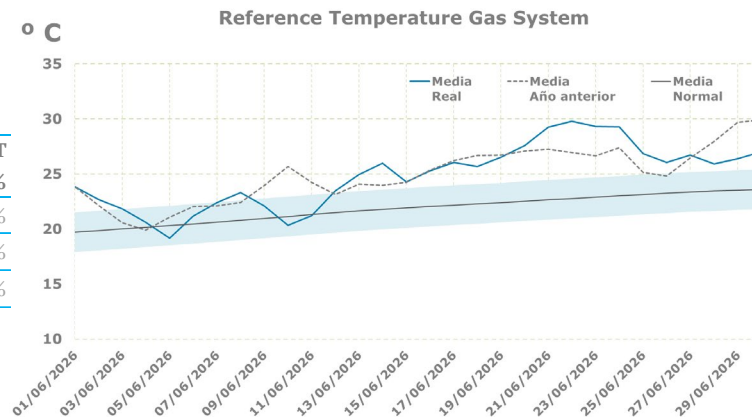
**-0.09°C**

More than last's year temperature at the same time of the year



| Demand         | Conventional demand |            | Accumulated    |            | MAT             |       |
|----------------|---------------------|------------|----------------|------------|-----------------|-------|
|                | jun 2026 (*)        |            | jan - jun 2026 |            | jun 26 - jul 25 |       |
|                | GWh                 | % 26 s/ 25 | GWh            | % 26 s/ 25 | GWh             | % MAT |
|                | 15,267              | -2.8%      | 117,818        | -3.1%      | 228,076         | -1.6% |
| Calendar       |                     | 2.9%       |                | 0.4%       |                 | 0.2%  |
| Temperature    |                     | 0.0%       |                | -0.8%      |                 | -0.4% |
| Amended demand |                     | -5.7%      |                | -2.6%      |                 | -1.4% |

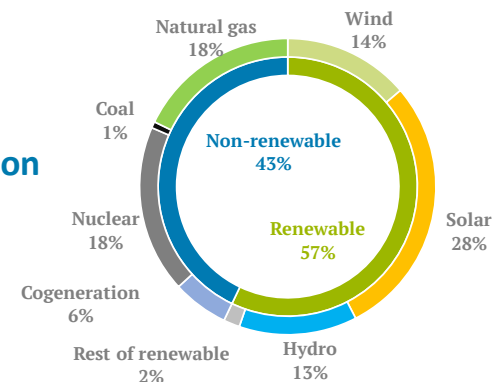
\* The sum of the correction factors is equal to % of demand



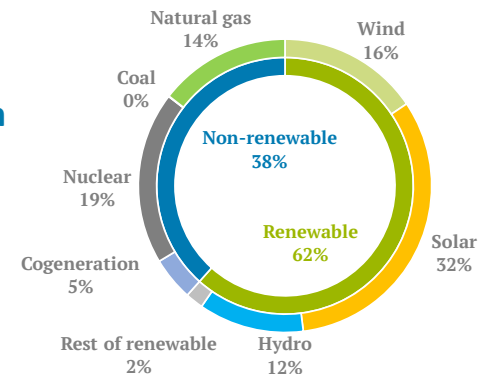
# 1.2 Power generation– electricity generation mix

| TWh (e)                                                                                                         | 2025<br>June 1st to<br>30th | 2026<br>June 1st to<br>30th | Δ 2026<br>vs 2025 | % Δ<br>2026<br>vs 2025 |
|-----------------------------------------------------------------------------------------------------------------|-----------------------------|-----------------------------|-------------------|------------------------|
|  <b>Power generation</b>        | 20.5                        | 20.6                        | +0.1              | +0.6%                  |
|  <b>Wind</b>                    | 3.1                         | 3.6                         | +0.6              | +18.4%                 |
|  <b>Solar</b>                   | 6.4                         | 7.6                         | +1.2              | +18.4%                 |
|  <b>Hydro</b>                   | 2.9                         | 2.7                         | -0.2              | -5.6%                  |
|  <b>Rest of renewable</b>       | 0.4                         | 0.5                         | +0.1              | +16.6%                 |
|  <b>Cogeneration</b>            | 1.4                         | 1.1                         | -0.2              | -17.9%                 |
|  <b>Nuclear</b>                 | 4.1                         | 4.4                         | +0.4              | +8.6%                  |
|  <b>Coal</b>                    | 0.2                         | 0.0                         | -0.1              | < -100%                |
|  <b>Natural gas</b>             | 4.0                         | 3.4                         | -0.6              | -14.7%                 |
|  <b>International exchanges</b> | -1.0                        | -1.6                        | -0.6              | +63.3%                 |
|                                                                                                                 | exportacion                 | exportacion                 | +0.0              |                        |
| France                                                                                                          | 0.6                         | 0.9                         | +0.3              |                        |
| Portugal                                                                                                        | -1.2                        | -1.9                        | -0.7              |                        |
| Morocco                                                                                                         | -0.4                        | -0.6                        | -0.18             |                        |

**2025**  
**Power Generation**  
**9.8 TWh (g)**



**2026**  
**Power Generation**  
**8.6 TWh (g)**



# 1.3 Evolution of CCAA gas demand

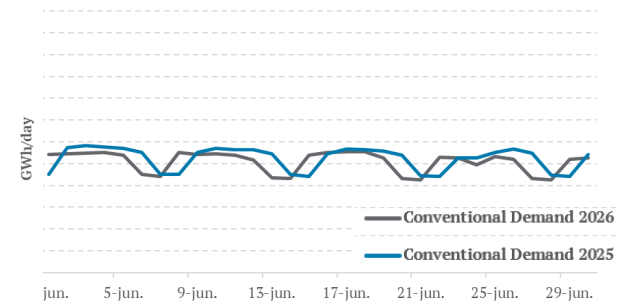
## CONVENTIONAL DEMAND (without LNG trucks)

## POWER GENERATION

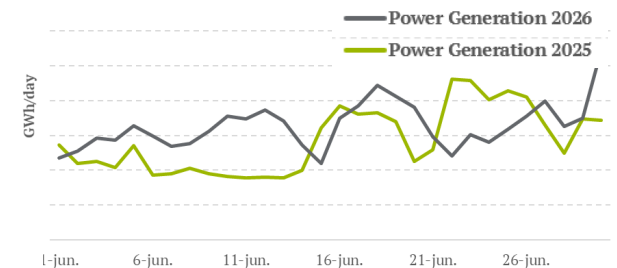
## LNG trucks

| GWh                  | jun-2026 | %Δ vs jun 2025 | jun-2026 | %Δ vs jun 2025 | jun-2026 | %Δ vs jun 2025 |
|----------------------|----------|----------------|----------|----------------|----------|----------------|
| Andalucía            | 2,186    | 8.0%           | 2,030    | -24.0%         | 113      | -4.9%          |
| Aragón               | 750      | -14.3%         | 408      | -12.6%         | 33       | -17.5%         |
| Asturias             | 398      | -3.5%          | 625      | 3.7%           | 4        | -86.0%         |
| Baleares             | 97       | -13.1%         | 826      | 0.0%           | 9        | 4.9%           |
| Cantabria            | 194      | 1.2%           | 0        | 0.0%           | 25       | 18.0%          |
| Castilla - La Mancha | 772      | 3.4%           | 265      | -39.5%         | 36       | -10.9%         |
| Castilla y León      | 1,038    | -0.4%          | 0        | 0.0%           | 30       | -30.4%         |
| Cataluña             | 2,450    | -11.3%         | 1,575    | 16.3%          | 62       | -8.2%          |
| Comunidad Valenciana | 1,946    | -3.3%          | 726      | 4.4%           | 36       | -25.5%         |
| Extremadura          | 140      | 8.3%           | 0        | 0.0%           | 14       | -32.3%         |
| Galicia              | 710      | 7.0%           | 468      | -18.7%         | 47       | -13.5%         |
| La Rioja             | 129      | 3.8%           | 172      | -5.9%          | 4        | -54.2%         |
| Madrid               | 863      | -2.0%          | 0        | 0.0%           | 414      | 28.4%          |
| Murcia               | 1,017    | -2.6%          | 783      | -23.2%         | 44       | 0.8%           |
| Navarra              | 318      | -16.8%         | 123      | -73.7%         | 10       | 5.5%           |
| País Vasco           | 1,292    | -2.1%          | 572      | 5.9%           | 49       | 26.1%          |

## Daily evolution Conventional Demand



## Daily evolution Power Generation





## 1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

## 2. Demand coverage

1. **Origin of supplies**
2. **Interconnection Points**

## 3. Renewable gases

## 4. TVB activity

## 5. Regasification Plants activity

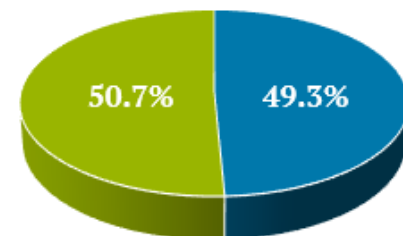
## 6. Underground Storage activity

## 7. Operating notes and other relevant facts

## 2.1 Demand coverage: Origin of supplies

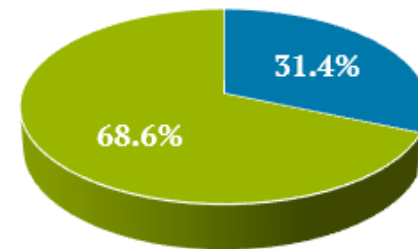
|                     |     | Monthly accumulated |              |               | Annual accumulated |              | Moving Annual Total         |              |
|---------------------|-----|---------------------|--------------|---------------|--------------------|--------------|-----------------------------|--------------|
| Unit: GWh           |     | Jun-2026            | % s<br>TOTAL | Jun-2025      | Jan-Jun 2026       | % s<br>TOTAL | MAT: Jul- 2025 Jun-<br>2026 | % s<br>TOTAL |
| Algeria             | NG  | 9,978               | 40.3%        | 7,890         | 59,635             | 33.9%        | 114,149                     | 35.2%        |
|                     | LNG | 482                 | 0.0%         | 4,150         | 4,595              | 0.0%         | 17,017                      | 0.0%         |
| United States       | LNG | 3,127               | 12.0%        | 4,134         | 55,790             | 29.4%        | 108,201                     | 29.1%        |
| Russia              | LNG | 5,473               | 21.1%        | 3,268         | 37,356             | 19.7%        | 53,777                      | 14.4%        |
| Nigeria             | LNG | 3,024               | 11.7%        | 2,047         | 13,793             | 7.3%         | 26,667                      | 7.2%         |
| France              | NG  | 518                 | 2.0%         | 600           | 3,659              | 1.9%         | 11,422                      | 3.1%         |
|                     | LNG |                     |              |               |                    |              |                             |              |
| Angola              | LNG |                     |              | 3,151         | 3,071              | 1.6%         | 14,453                      | 3.9%         |
| Portugal            | NG  | 2,216               | 8.5%         | 143           | 5,112              | 2.7%         | 7,641                       | 2.1%         |
| Congo               | LNG |                     |              |               | 1,927              | 1.0%         | 2,612                       | 0.7%         |
| Senegal             | LNG |                     |              |               | 1,885              | 1.0%         | 1,885                       | 0.5%         |
| Guinea              | LNG |                     |              |               | 129                | 0.1%         | 2,344                       | 0.6%         |
| Mexico              | LNG |                     |              |               | 999                | 0.5%         | 999                         | 0.3%         |
| Qatar               | LNG |                     |              |               |                    |              | 2,321                       | 0.6%         |
| Egypt               | LNG |                     |              |               |                    |              | 1,034                       | 0.3%         |
| Trinidad and Tobago | LNG |                     |              |               |                    |              | 2,673                       | 0.7%         |
| Norway              | LNG |                     |              |               |                    |              | 873                         | 0.2%         |
| Peru                | LNG | 1,065               | 4.1%         | 2,206         | 1,065              | 0.6%         | 3,266                       | 0.9%         |
| Cameroon            | LNG |                     |              |               | 75                 | 0.0%         | 75                          | 0.0%         |
| Jamaica             | LNG |                     |              |               |                    | 0.0%         |                             | 0.0%         |
| National Deposits   | LNG | 23                  | 0.1%         |               | 167                | 0.1%         | 307                         | 0.1%         |
| National Biomethane | LNG | 47                  | 0.2%         | 38            | 278                | 0.1%         | 513                         | 0.1%         |
|                     |     | <b>25,954</b>       | <b>100%</b>  | <b>27,628</b> | <b>189,536</b>     | <b>100%</b>  | <b>372,226</b>              | <b>100%</b>  |

June 2026



■ Total NG ■ Total LNG

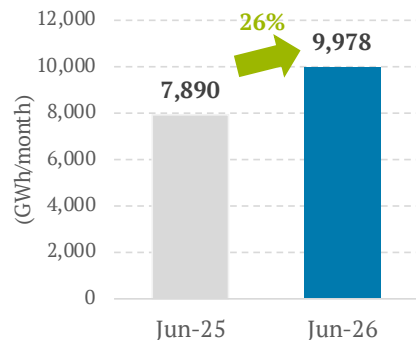
June 2025



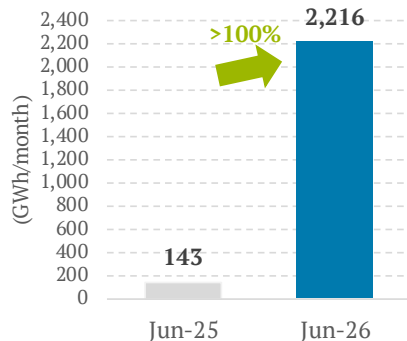
■ Total NG ■ Total LNG

## 2.1 Demand coverage : Interconnection Points

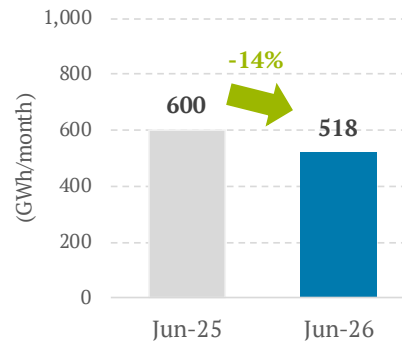
ALMERÍA (import)



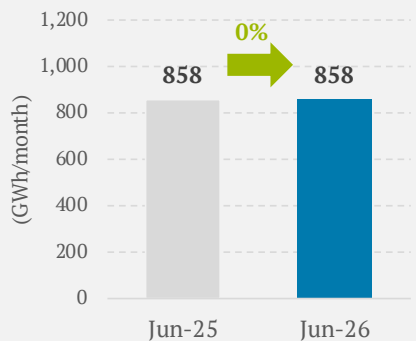
VIP IBÉRICO (import)



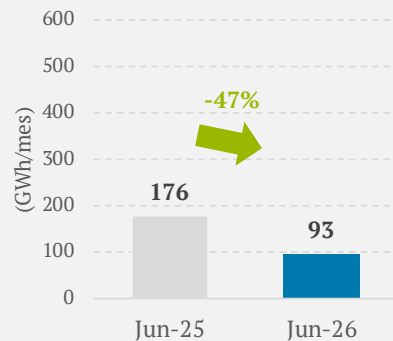
VIP PIRINEOS (import)



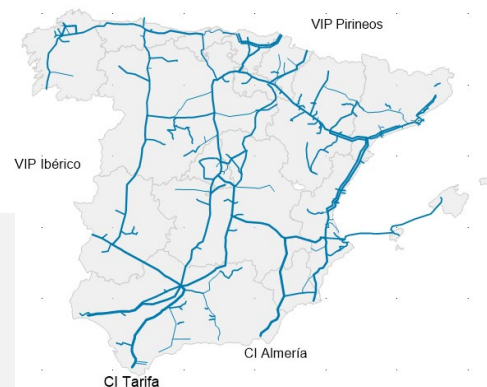
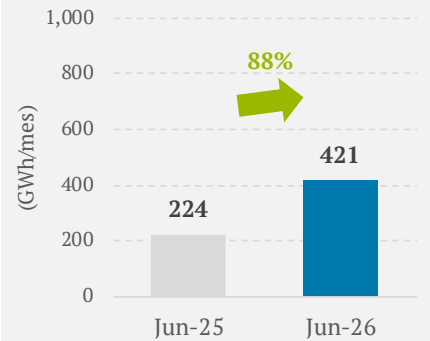
TARIFA (export)



VIP IBÉRICO (export)



VIP PIRINEOS (export)



## 2.1 Demand coverage : Interconnection Points

### Net balances

|                     | Monthly accumulated |               |              | Annual accumulated |              | Moving Annual Total        |                  |
|---------------------|---------------------|---------------|--------------|--------------------|--------------|----------------------------|------------------|
| Unidad: GWh         | Jun-2025            | Jun-2026      | %Δ s/2025    | Jan-Jun 2026       | %Δ s/2025    | MAT: Jul- 2025<br>Jun-2026 | %Δ MAT<br>s/2025 |
| Tarifa              | -858                | -858          | 0.0%         | -3,958             | -16.6%       | -9,586                     | -7.6%            |
| Almería             | 7,890               | 9,978         | 26.5%        | 59,635             | 13.2%        | 114,149                    | 6.5%             |
| VIP Ibérico         | -33                 | 2,124         | >100%        | 2,456              | 60.3%        | 2,779                      | 49.8%            |
| VIP Pirineos        | 376                 | 97            | -74.2%       | -4,841             | -43.5%       | 7                          | <100%            |
| National Deposits   | 0                   | 23            | >100%        | 167                | -31.4%       | 307                        | -19.9%           |
| National Biomethane | 38                  | 47            | 23.7%        | 279                | 43.8%        | 513                        | 19.8%            |
| <b>Total</b>        | <b>7,414</b>        | <b>11,411</b> | <b>53.9%</b> | <b>53,738</b>      | <b>30.0%</b> | <b>108,168</b>             | <b>13.0%</b>     |

+ Transport network input and National Biomethane transport network and distribution network input.

- Transport network output



## 1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

## 2. Demand coverage

1. Origin of supplies
2. Interconnection Points

## 3. Renewable gases

### 4. TVB activity

### 5. Regasification Plants activity

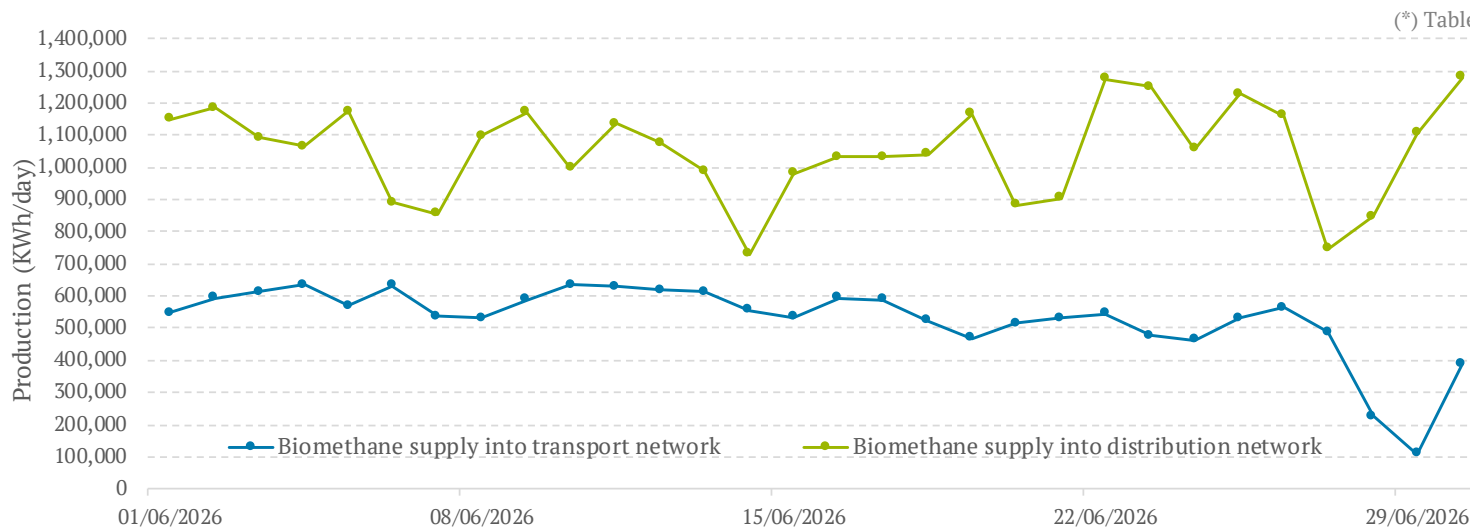
### 6. Underground Storage activity

### 7. Operating notes and other relevant facts

# 3. Renewable gases

## BIOGAS production into Transport and Distribution Network

|                                               | Monthly accumulated |             |              | Annual accumulated |              | Moving Annual Total        |                  |
|-----------------------------------------------|---------------------|-------------|--------------|--------------------|--------------|----------------------------|------------------|
| Unit: GWh                                     | Jun-2025            | Jun-2026    | %Δ s/2025    | Jan-Jun 2026       | %Δ s/2025    | MAT: Jul- 2025<br>Jun-2026 | %Δ TAM<br>s/2025 |
| Biomethane injected into transport network    | 17.8                | 15.8        | -10.8%       | 105.8              | 6.5%         | 196.2                      | 3.4%             |
| Biomethane injected into distribution network | 20.6                | 31.6        | 53.5%        | 172.9              | >100%        | 316.8                      | 32.9%            |
| <b>Total</b>                                  | <b>38.4</b>         | <b>47.4</b> | <b>23.7%</b> | <b>278.7</b>       | <b>43.8%</b> | <b>513.0</b>               | <b>19.8%</b>     |



(\*) Table: Allocation data from the SL-ATR



## 1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

## 2. Demand coverage

1. Origin of supplies
2. Interconnection Points

## 3. Renewable gases

## 4. **TVB activity**

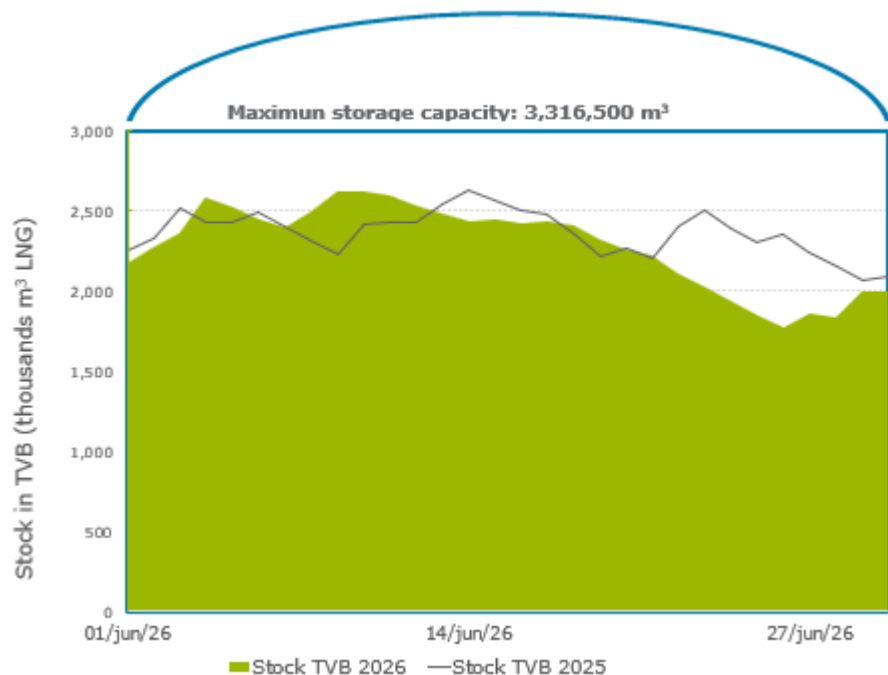
## 5. Regasification Plants activity

## 6. Underground Storage activity

## 7. Operating notes and other relevant facts

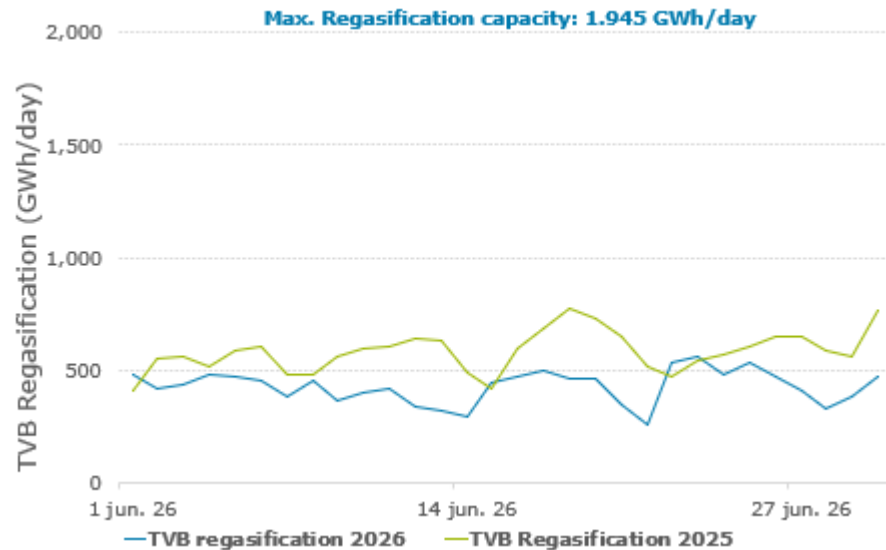
# 4. TVB activity

## TVB stock evolution



In June-26, the average TVB stock represents 78% of the average contracted capacity during that month

## Regasification in TVB



### June 2026

GWh/month

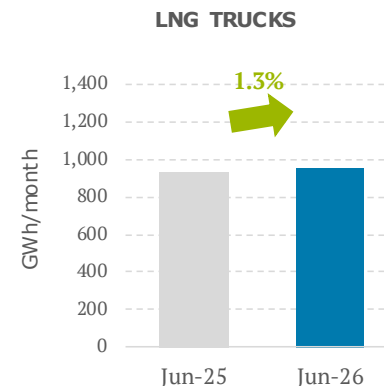
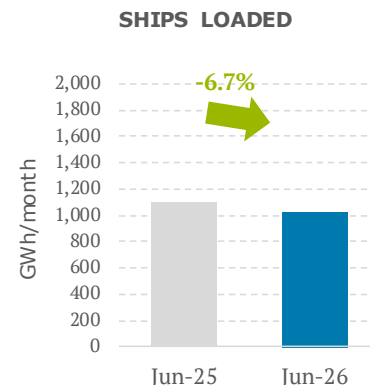
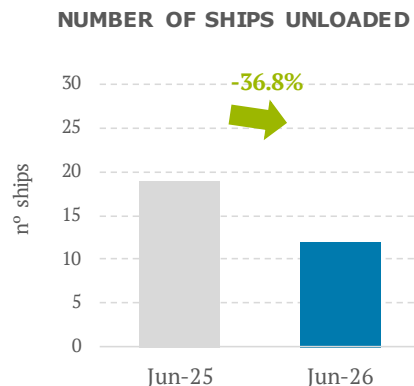
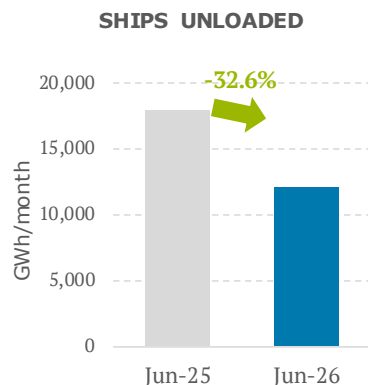
|                                    |        |
|------------------------------------|--------|
| Total regasification capacity      | 58,350 |
| Contracted regasification capacity | 14,252 |
| Available regasification capacity  | 44,098 |
| Commercial regasification          | 13,505 |



1. Evolution of gas demand
  1. Conventional demand
  2. Power generation
  3. CCAA
2. Demand coverage
  1. Origin of supplies
  2. Interconnection Points
3. Renewable gases
4. TVB activity
- 5. Regasification Plants activity**
6. Underground Storage activity
7. Operating notes and other relevant facts

# 5. Regasification plants activity

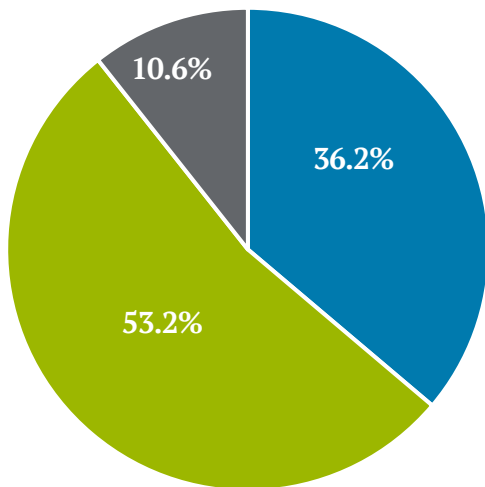
| GWh          | Ships Unloaded |               |               | Number of Ships Unloaded |           |               | Ships Loaded |              |              | LNG Trucks |            |             |
|--------------|----------------|---------------|---------------|--------------------------|-----------|---------------|--------------|--------------|--------------|------------|------------|-------------|
|              | Jun-25         | Jun-26        | %Δ s/2025     | Jun-25                   | Jun-26    | %Δ s/2025     | Jun-25       | Jun-26       | %Δ s/2025    | Jun-25     | Jun-26     | %Δ s/2025   |
| BARCELONA    | 3,948          | 1,559         | -60.5%        | 4                        | 2         | -50.0%        | 244          | 167          | -31.4%       | 197        | 207        | 5.1%        |
| HUELVA       | 2,242          | 2,173         | -3.0%         | 2                        | 2         | 0.0%          | 265          | 455          | 71.9%        | 152        | 140        | -7.9%       |
| CARTAGENA    | 4,100          | 1,882         | -54.1%        | 4                        | 2         | -50.0%        | 155          | 397          | >100%        | 161        | 171        | 6.2%        |
| BILBAO       | 942            | 3,299         | >100%         | 2                        | 3         | 50.0%         | 0            | 0            | -            | 101        | 113        | 12.4%       |
| SAGUNTO      | 4,558          | 1,065         | -76.6%        | 5                        | 1         | -80.0%        | 373          | 0            | -100.0%      | 184        | 169        | -8.0%       |
| MUGARDOS     | 2,171          | 2,132         | -1.8%         | 2                        | 2         | 0.0%          | 56           | 0            | -100.0%      | 73         | 79         | 8.1%        |
| MUSEL (*)    | 0              | 0             | -             | 0                        | 0         | -             | 0            | 0            | -            | 66         | 67         | 1.2%        |
| <b>Total</b> | <b>17,960</b>  | <b>12,112</b> | <b>-32.6%</b> | <b>19</b>                | <b>12</b> | <b>-36.8%</b> | <b>1,092</b> | <b>1,019</b> | <b>-6.7%</b> | <b>935</b> | <b>947</b> | <b>1.3%</b> |



(\*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

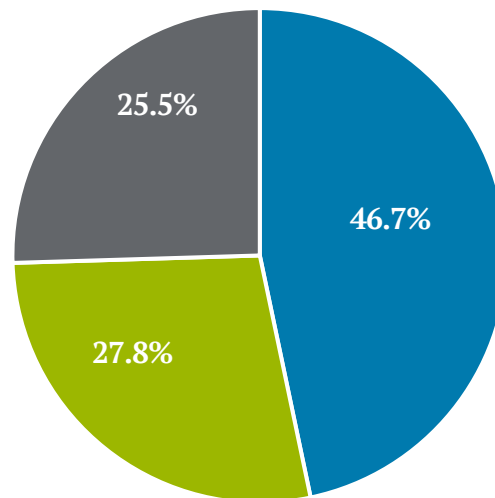
## 5. Regasification plants activity

Destination of cargoes  
June 2026



■ Bunkering ■ EU ■ non EU

Destination of cargoes.  
Accumulated from January 26 to June 26



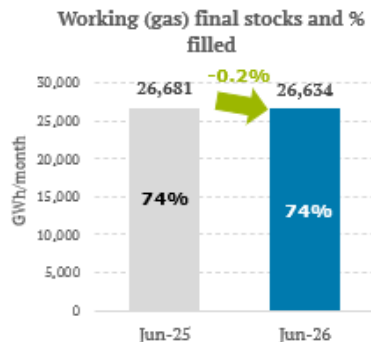
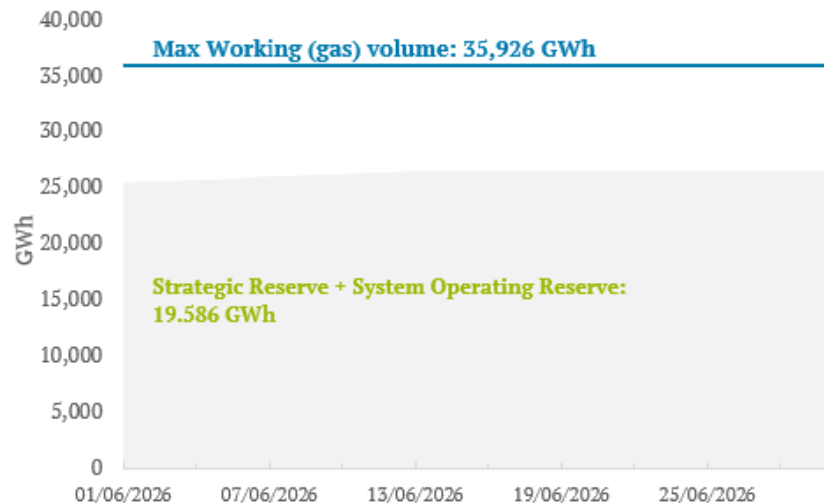
■ Bunkering ■ EU ■ non EU



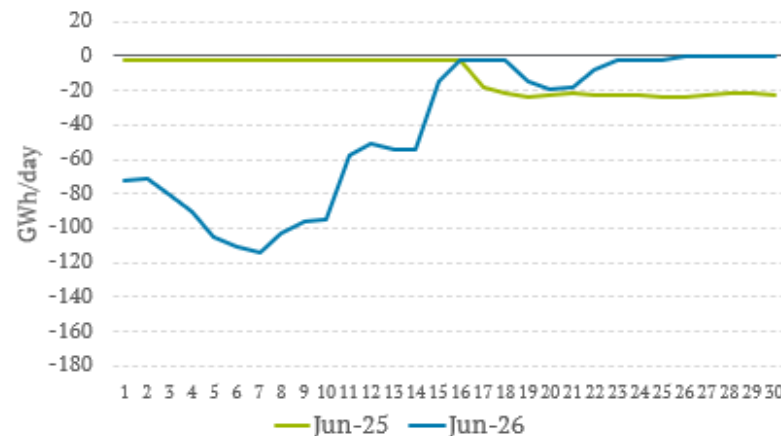
1. Evolution of gas demand
  1. Conventional demand
  2. Power generation
  3. CCAA
2. Demand coverage
  1. Origin of supplies
  2. Interconnection Points
3. Renewable gases
4. TVB activity
5. Regasification Plants activity
- 6. Underground Storage activity**
7. Operating notes and other relevant facts

# 6. UGS activity

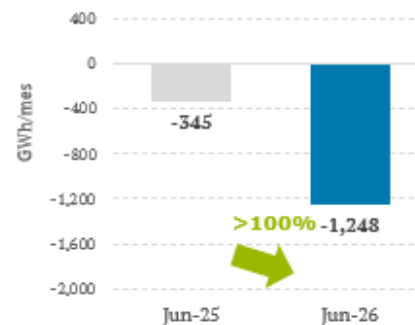
## Working gas evolution



## Daily withdrawal/injection



## Net injection (-)/withdrawal (+)





1. Evolution of gas demand
  1. Conventional demand
  2. Power generation
  3. CCAA
2. Demand coverage
  1. Origin of supplies
  2. Interconnection Points
3. Renewable gases
4. TVB activity
5. Regasification Plants activity
6. Underground Storage activity
- 7. Operating notes and other relevant facts**

## 7. Operating notes and other relevant facts

### Operating notes:

- ❑ In June 2026, no operation note has been published.



