

Statistical bulletin

Jun 2025

PRELIMINARY

Technical Management of the System

GTS_DEMANDA@enagas.es

July-25



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1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. Origin of supplies
2. Interconnection Points

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

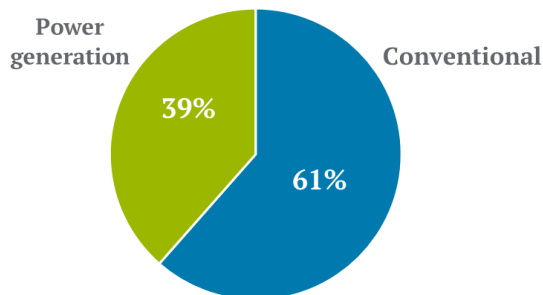
6. Underground Storage activity

7. Operating notes and other relevant facts

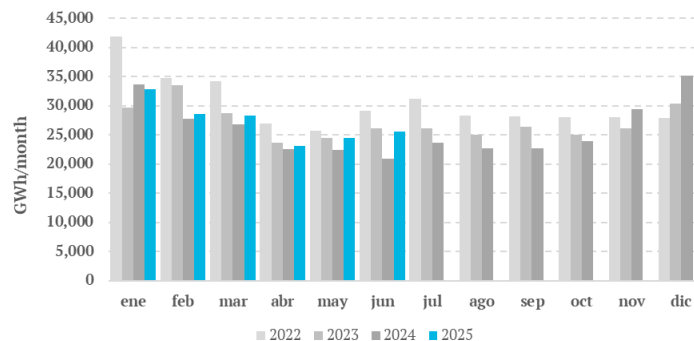
1. Evolution of gas demand

GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	Jun-2025	%Δ Jun-2024	Jun-2025	%Δ Jun-2024	MAT: jul 2024 - jun2025	%Δ MAT vs 2024
National Market demand	25,548	21.7%	162,921	5.6%	320,503	2.8%
Conventional	15,709	-4.7%	121,517	-2.7%	233,687	-1.4%
Power generation	9,839	118.6%	41,404	41.2%	86,816	16.2%
International Market demand	2,350	-40.0%	22,947	24.1%	38,967	12.9%
International connections exports	1,258	-40.2%	17,982	44.4%	27,992	24.6%
LNG Vessel loading	1,092	-39.7%	4,965	-17.6%	10,975	-8.8%
TOTAL	27,898	12.0%	185,868	7.6%	359,470	3.8%

National market demand Jun 2025

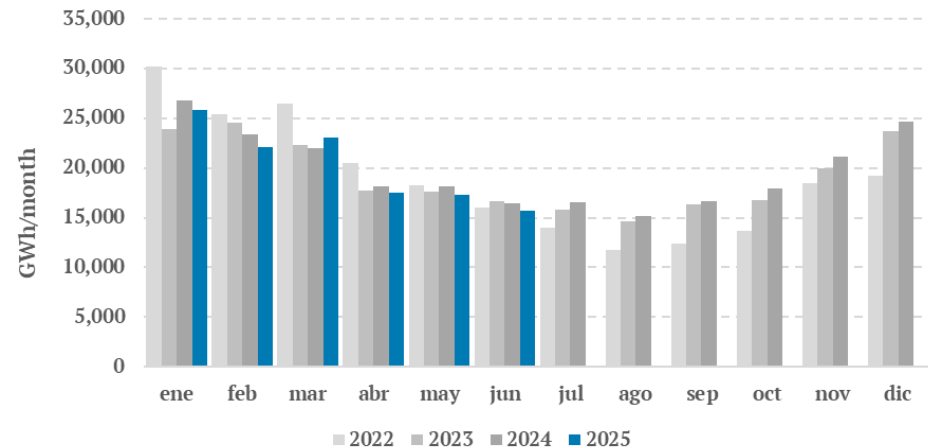


Total Demand

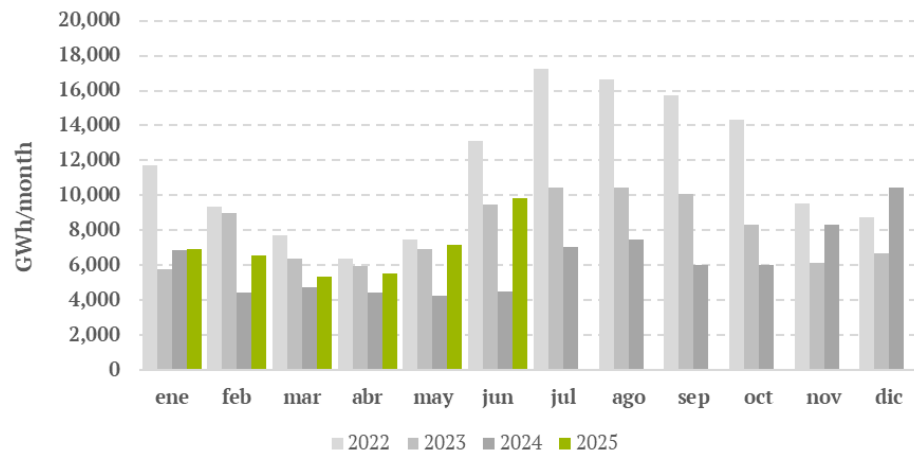


1. Evolution of gas demand

Conventional Demand



Demand for Power generation



1.1 Evolution of gas demand. Conventional

Demand



Conventional market

-4.7% 

Less than the previous year

Temperatures



+3.7 °C

More than last's year temperature at the same time of the year

Conventional demand

Accumulated

MAT

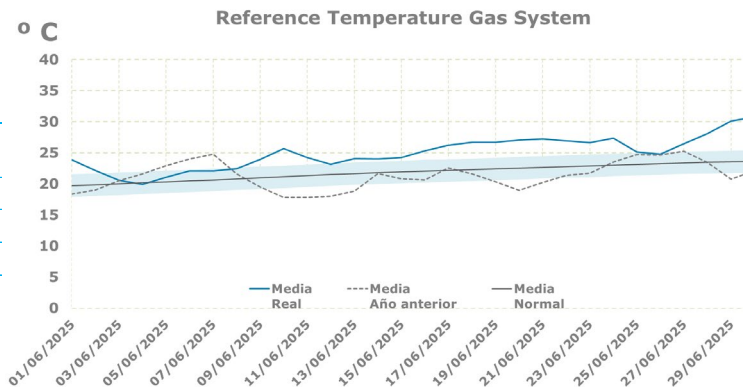
Jun 2025 (*)

Jan - Jun 2025

jun 25-jul 24

Demand	Conventional demand		Accumulated		MAT	
	GWh	% 25 s/ 24	GWh	% 25 s/ 24	GWh	% MAT
	15.709	-4,7%	121.517	-2,7%	233.687	-1,4%
Calendar		2,8%		-0,8%		-0,4%
Temperature		0,0%		1,9%		1,0%
Amended demand		-7,6%		-3,8%		-2,0%

* The sum of the correction factors is equal to % of demand



1.2 Power generation– electricity generation mix

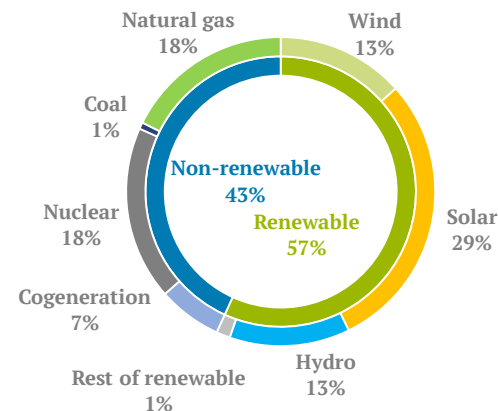
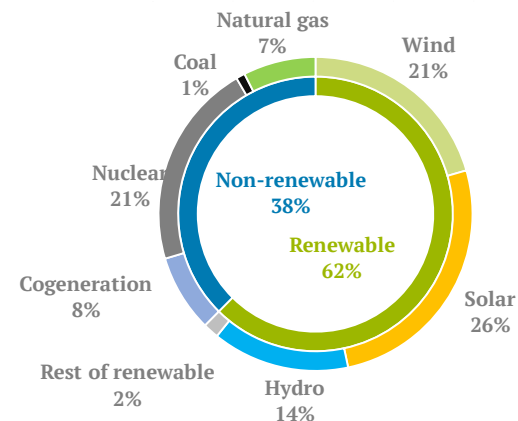
TWh (e)	2024 Jun 1st to 30 st	2025 Jun 1st to 30 st	Δ 2025 vs 2024	% Δ 2025 vs 2024
 Power generation	18.3	20.4	+2.1	11.4%
 Wind	4.2	3.0	-1.2	-28.8%
use of installed capacity [GW]	30.8	31.7	+1.0	3.2%
% utilization of total installed	19%	13%		
 Solar	5.4	6.6	+1.2	22.8%
use of installed capacity [GW]	29.5	36.0	+6.5	22.1%
% utilization of total installed	25%	25%		
 Hydro	2.9	2.8	-0.1	-2.6%
 Rest of renewable	0.3	0.3	-0.0	-2.8%
 Cogeneration	1.6	1.5	-0.1	-8.4%
 Nuclear	4.4	4.1	-0.3	-6.2%
 Coal	0.2	0.2	-0.0	-18.0%
 Natural gas	1.5	4.0	+2.4	157.8%
 International exchanges	-1.2	-1.0	+0.2	-15.0%
exportacion	0.6	0.6	+0.0	
France	-1.6	-1.2	+0.4	
Portugal	-0.2	-0.4	-0.2	
Morocco				

2024
Power Generation

4.5 TWh (g)

2025
Power Generation

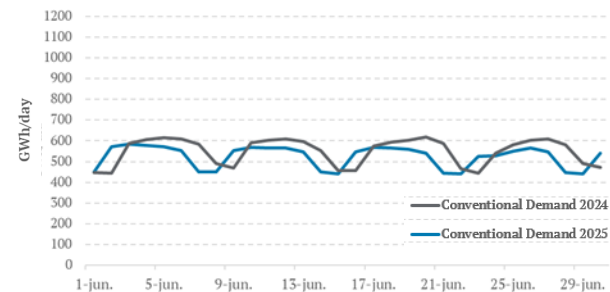
9.8 TWh (g)



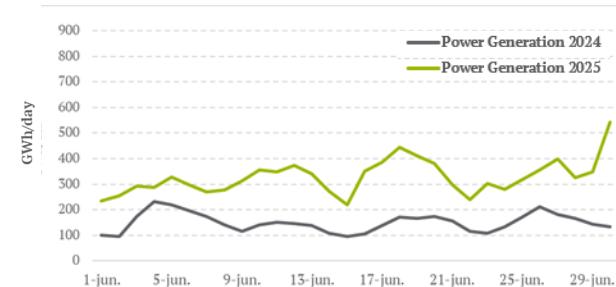
1.3 Evolution of CCAA gas demand

GWh	CONVENTIONAL DEMAND (without LNG trucks)		POWER GENERATION		LNG trucks	
	Jun-2025	%Δ vs Jun 2024	Jun-2025	%Δ vs Jun 2024	Jun-2025	%Δ vs Jun 2024
Andalucía	2,024	4.2%	2,671	278.3%	119	-29.7%
Aragón	876	-1.9%	466	220.4%	40	-4.5%
Asturias	413	-13.6%	603	179.7%	30	0.9%
Baleares	112	18.5%	826	29.2%	9	3.7%
Cantabria	191	-5.8%	0	0.0%	21	-22.1%
Castilla - La Mancha	746	-7.3%	437	70.7%	40	-3.9%
Castilla y León	1,042	-7.0%	0	0.0%	43	-12.0%
Cataluña	2,763	-4.4%	1,355	94.7%	68	-31.4%
Comunidad Valenciana	2,012	-2.4%	695	102.7%	49	-55.2%
Extremadura	130	-6.7%	0	0.0%	21	-25.1%
Galicia	664	-8.6%	576	80.8%	54	20.8%
La Rioja	125	-4.4%	183	3.6%	8	110.6%
Madrid	880	-14.0%	0	0.0%	322	119.0%
Murcia	1,044	-11.9%	1,019	96.2%	43	2.8%
Navarra	382	3.1%	468	626.0%	10	-28.0%
País Vasco	1,320	-12.9%	540	28.8%	39	23.9%

Daily evolution Conventional Demand



Daily evolution Power Generation





1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. **Origin of supplies**
2. **Interconnection Points**

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

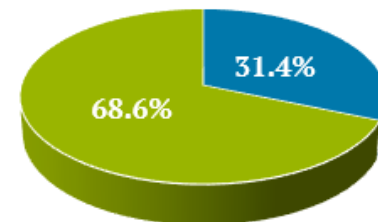
6. Underground Storage activity

7. Operating notes and other relevant facts

2.1 Demand coverage: Origin of supplies

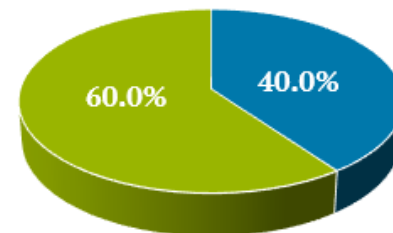
		Monthly accumulated			Annual accumulated		Moving Annual Total	
Unidad: GWh		Jun-2025	% s TOTAL	Jun-2024	Ene-Jun 2025	% s TOTAL	TAM: Jul 2024 - Jun 2025	% s TOTAL
Algeria	GN	7,890	43.6%	8,646	52,665	32.4%	106,902	35.8%
	GNL	4,150		4,290	8,903		19,512	
United States	GNL	4,134	15.0%	3,278	59,249	31.2%	82,612	23.4%
Russia	GNL	3,268	11.8%	5,681	26,208	13.8%	59,618	16.9%
Angola	GNL	3,151	11.4%	0	9,278	4.9%	11,331	3.2%
Nigeria	GNL	2,047	7.4%	956	14,283	7.5%	25,042	7.1%
Perú	GNL	2,206	8.0%	1,139	4,349	2.3%	4,349	1.2%
Qatar	GNL	0	0.0%	0	4,082	2.2%	10,999	3.1%
Portugal	GN	143	0.5%	1,726	3,840	2.0%	10,488	3.0%
France	GN	600	2.2%	1,042	2,292	1.2%	11,445	3.6%
	GNL	0		0	0		1,093	
Norway	GNL	0	0.0%	930	1,271	0.7%	1,271	0.4%
Congo	GNL	0	0.0%	878	1,804	1.0%	4,291	1.2%
Camerún	GNL	0	0.0%	0	979	0.5%	979	0.3%
Jamaica	GNL	0	0.0%	0	168	0.1%	168	0.0%
Trinidad and Tobago	GNL	0	0.0%	0	0	0.0%	1,806	0.5%
National Deposits	GN	0	0.0%	0	243	0.1%	372	0.1%
National Biomethane	GN	38	0.1%	28	194	0.1%	345	0.1%
TOTAL		27,628	100%	28,594	189,808	100%	352,623	100%

June 2025



■ Total NG ■ Total LNG

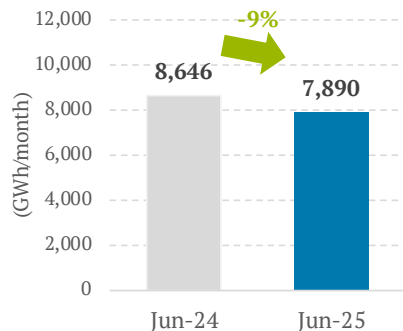
June 2024



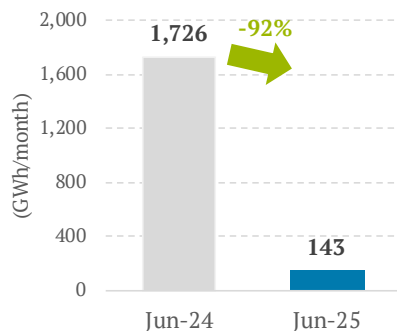
■ Total NG ■ Total LNG

2.1 Demand coverage : Interconnection Points

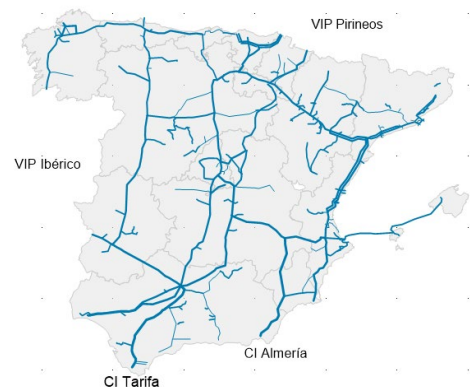
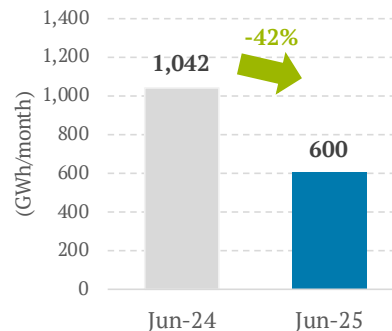
ALMERÍA (import)



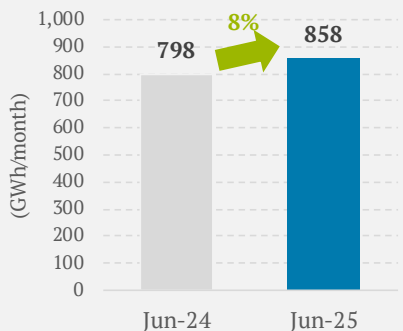
VIP IBÉRICO (import)



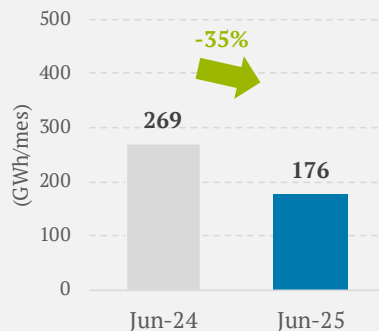
VIP PIRINEOS (import)



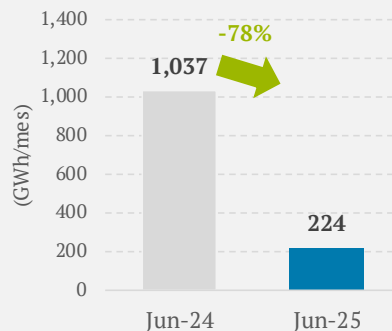
TARIFA (export)



VIP IBÉRICO (export)



VIP PIRINEOS (export)



2.1 Demand coverage : Interconnection Points

Net balances

Unidad: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Jun-2024	Jun-2025	%Δ s/2024	Jan-May 2025	%Δ s/2024	MAT: Jul 2024- Jun 2025	%Δ MAT s/2024
Tarifa	-798	-858	7.5%	-4,747	6.8%	-10,006	3.1%
Almería	8,646	7,890	-8.7%	52,665	2.0%	105,716	1.0%
VIP Ibérico	1,456	-33	<100%	1,532	-51.4%	6,630	-19.6%
VIP Pirineos	5	376	>100%	-8,565	<100%	-2,780	<100%
National Deposits	0	0	-	243	>100%	372	65.3%
National Biomethane	28	38	38.8%	194	17.6%	345	9.2%
Total	9,337	7,414	-20.6%	41,321	-20.6%	100,277	-9.7%

+ Transport network input and National Biomethane transport network and distribution network input.

- Transport network output



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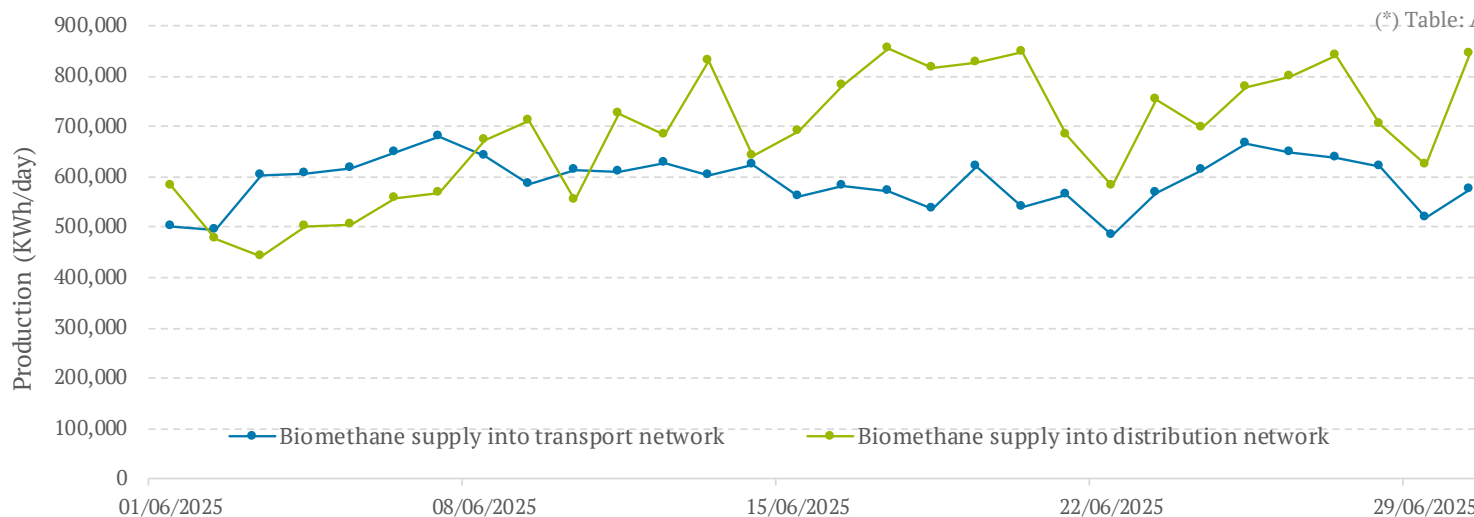
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3. Renewable gases

BIOGAS production into Transport and Distribution Network

	Monthly accumulated			Annual accumulated		Moving Annual Total	
Unit: GWh	Jun-2024	Jun-2025	%Δ s/2024	Jan-May 2025	%Δ s/2024	MAT: Jul 2024-Jun 2025	%Δ TAM s/2024
Biomethane injected into transport network	17.2	17.8	3.5%	99.3	1.3%	179.2	0.7%
Biomethane injected into distribution network	10.5	20.6	96.7%	94.6	41.6%	165.5	20.2%
Total	27.6	38.4	38.8%	193.8	17.6%	344.7	9.2%



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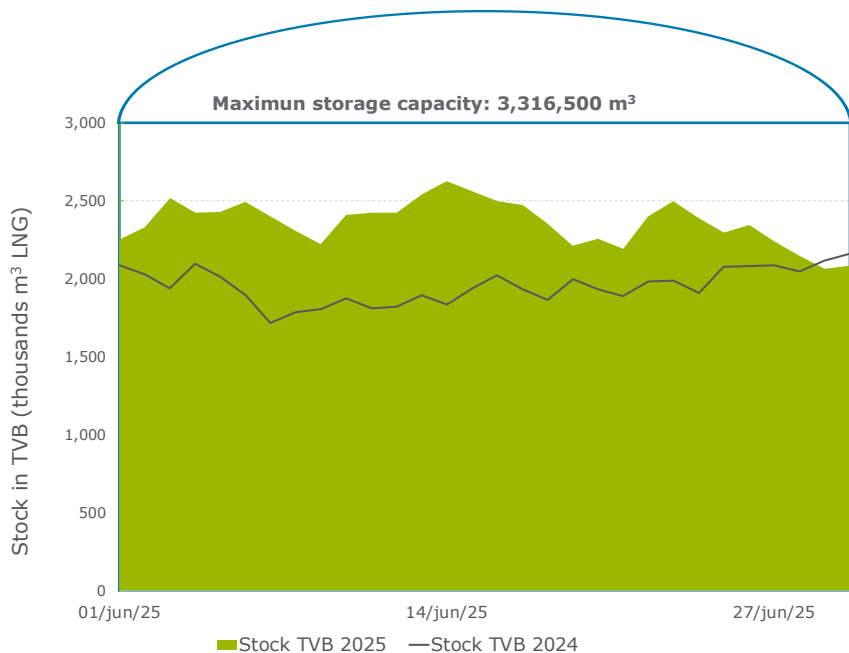
5. Regasification Plants activity

6. Underground Storage activity

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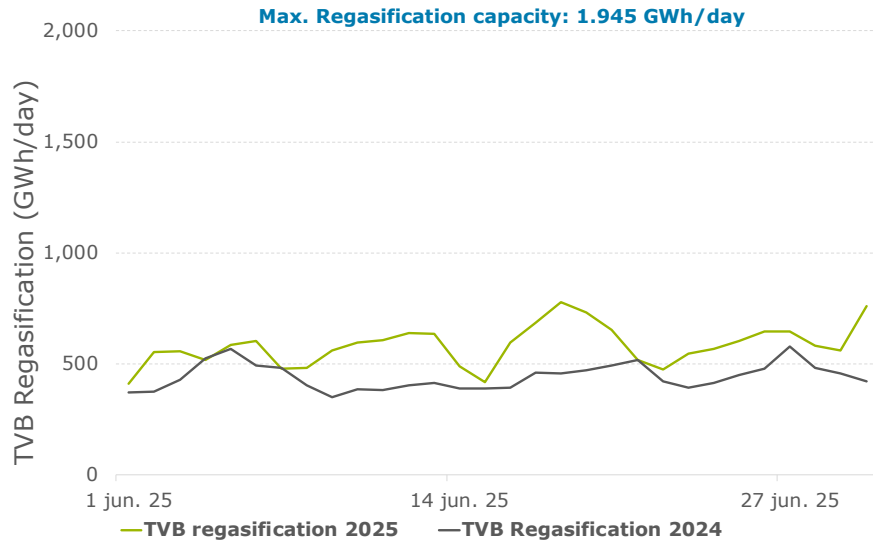
4. TVB activity

TVB stock evolution



In June-25, the average TVB stock represents 84% of the average contracted capacity during that month

Regasification in TVB



June 2025

GWh/month

Total regasification capacity	58,350
Contracted regasification capacity	18,778
Available regasification capacity	39,572
Commercial regasification	17,995

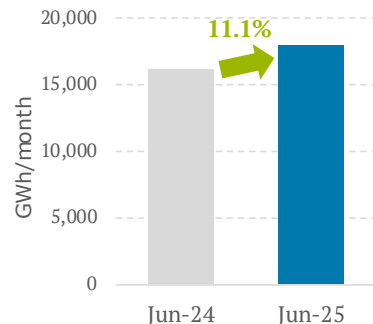


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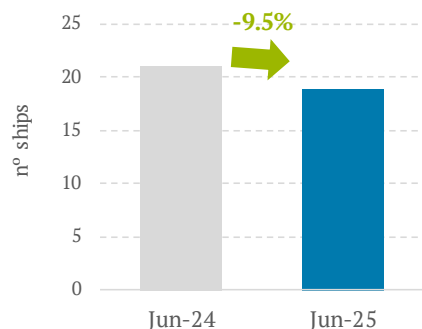
5. Regasification plants activity

	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
GWh	Jun-24	Jun-25	%Δ s/2024	Jun-24	Jun-25	%Δ s/2024	Jun-24	Jun-25	%Δ s/2024	Jun-24	Jun-25	%Δ s/2024
BARCELONA	1,693	3,948	>100%	3	4	33.3%	310	244	-21.3%	178	197	10.6%
HUELVA	2,838	2,242	-21.0%	3	2	-33.3%	217	265	22.0%	185	152	-17.7%
CARTAGENA	3,125	4,100	31.2%	6	4	-33.3%	0	155	>100%	149	161	8.4%
BILBAO	5,178	942	-81.8%	5	2	-60.0%	0	0	-	98	101	3.4%
SAGUNTO	1,123	4,558	>100%	2	5	>100%	1,076	373	-65.3%	174	184	5.5%
MUGARDOS	2,202	2,171	-1.4%	2	2	0.0%	209	56	-73.4%	64	73	13.8%
MUSEL (*)	0	0	-	0	0	-	0	0	-	53	66	23.8%
Total	16,159	17,960	11.1%	21	19	-9.5%	1,812	1,092	-39.7%	902	935	3.7%

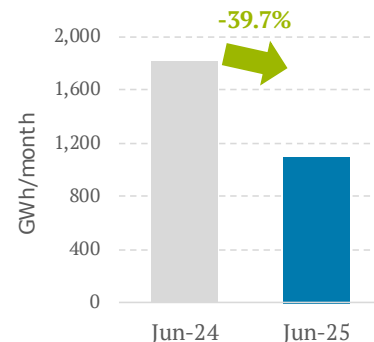
SHIPS UNLOADED



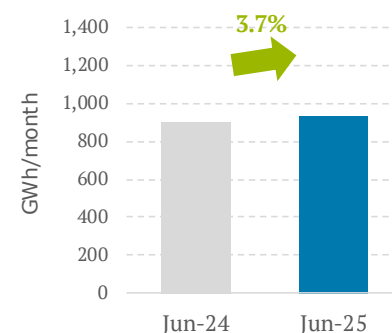
NUMBER OF SHIPS UNLOADED



SHIPS LOADED



LNG TRUCKS

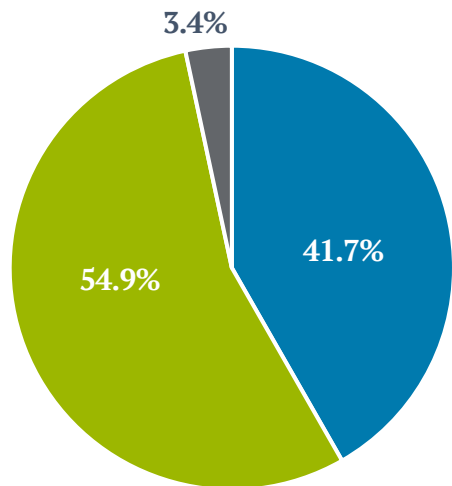


(*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

Allocation data from SL-ATR

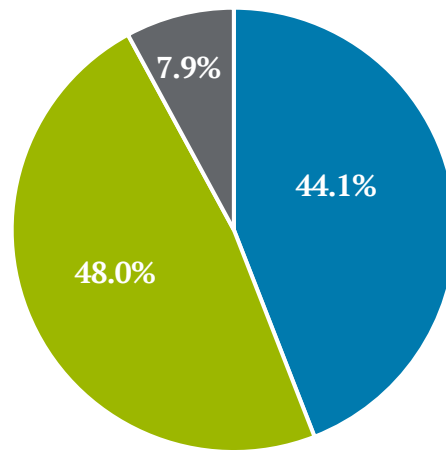
5. Regasification plants activity

Destination of cargoes. June 2025



■ Bunkering ■ EU ■ non EU

Destination of cargoes.
Accumulated from January 25 to June25



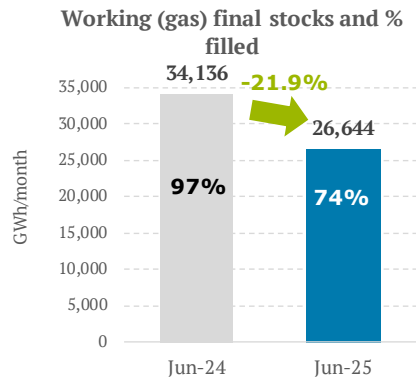
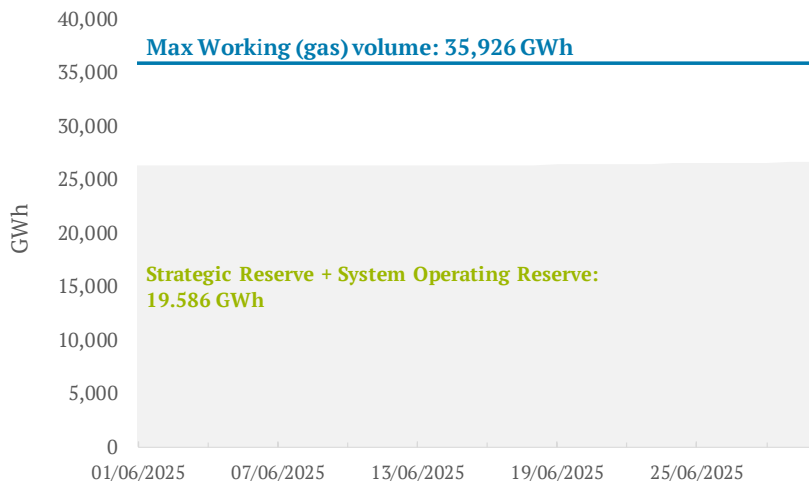
■ Bunkering ■ EU ■ non EU



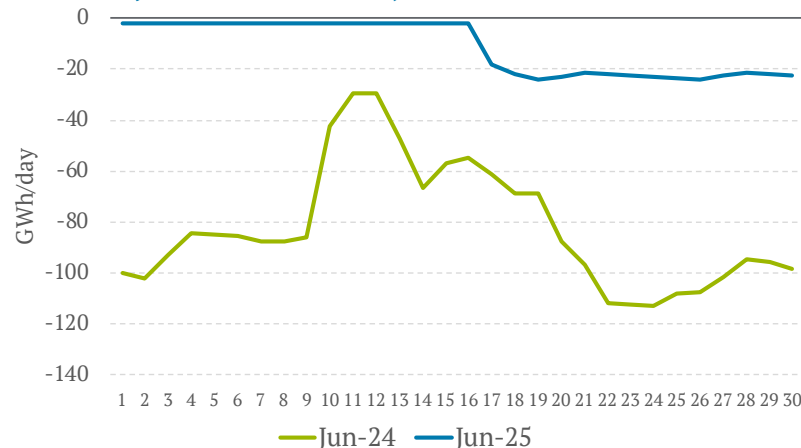
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6. UGS activity

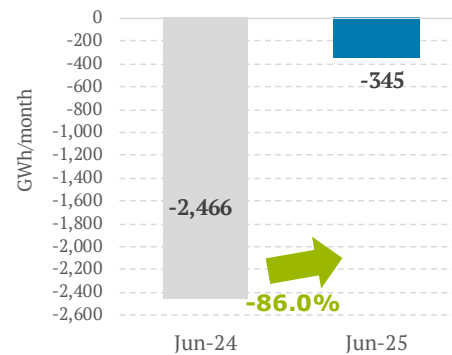
Working gas evolution



Daily withdrawal/injection



Net injection (-)/withdrawal(+)





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7. Operating notes and other relevant facts

Operating notes:

- ☐ In June 2025, no operation note has been published.

Relevant facts:

- ☐ No relevant fact has been published this month



