

Statistical bulletin

Jun 2025

PRELIMINARY

Technical Management of the System

GTS_DEMANDA@enagas.es

July-25



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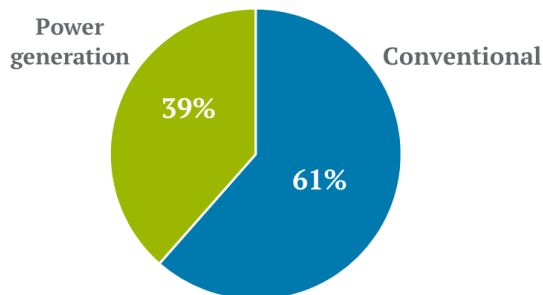
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7. Operating notes and other relevant facts

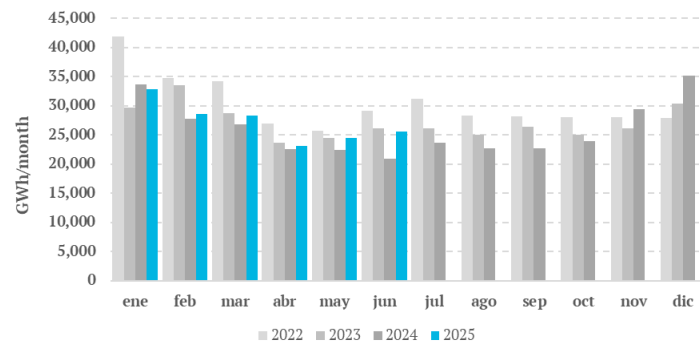
1. Evolution of gas demand

GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	Jun-2025	%Δ Jun-2024	Jun-2025	%Δ Jun-2024	MAT: jul 2024 - jun2025	%Δ MAT vs 2024
National Market demand	25,548	21.7%	162,921	5.6%	320,503	2.8%
Conventional	15,709	-4.7%	121,517	-2.7%	233,687	-1.4%
Power generation	9,839	118.6%	41,404	41.2%	86,816	16.2%
International Market demand	2,350	-40.0%	22,947	24.1%	38,967	12.9%
International connections exports	1,258	-40.2%	17,982	44.4%	27,992	24.6%
LNG Vessel loading	1,092	-39.7%	4,965	-17.6%	10,975	-8.8%
TOTAL	27,898	12.0%	185,868	7.6%	359,470	3.8%

National market demand Jun 2025

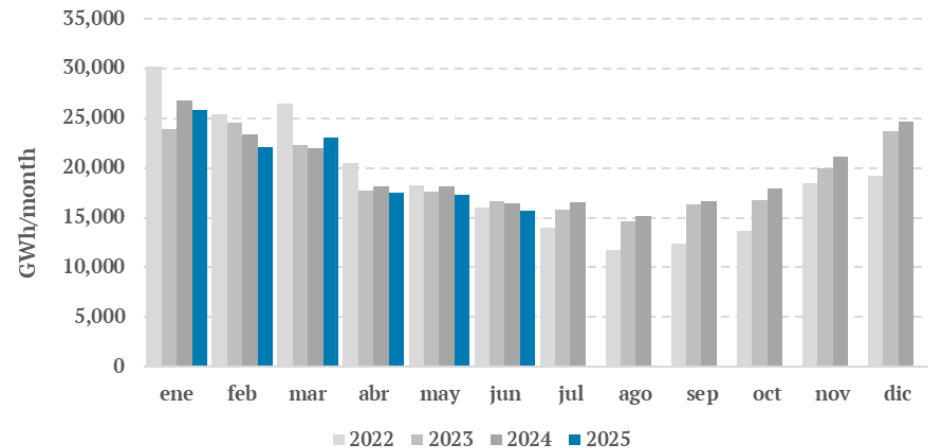


Total Demand

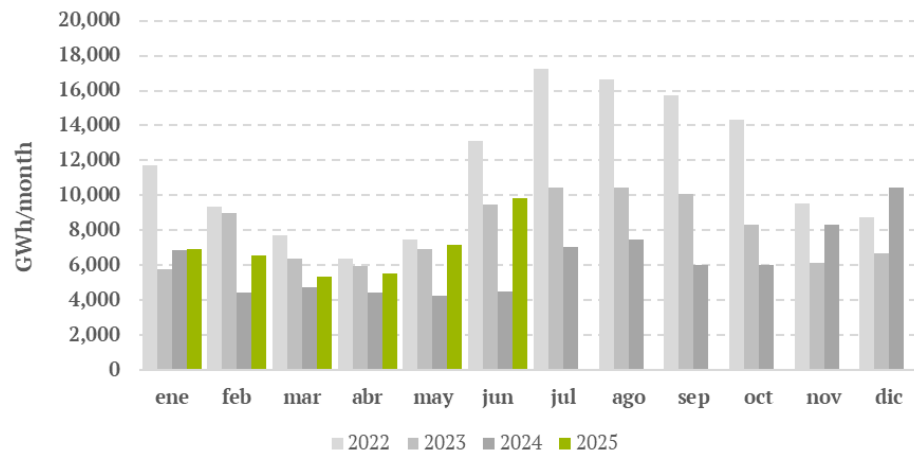


1. Evolution of gas demand

Conventional Demand



Demand for Power generation



1.1 Evolution of gas demand. Conventional

Demand



Conventional market

-4.7% 

Less than the previous year

Temperatures

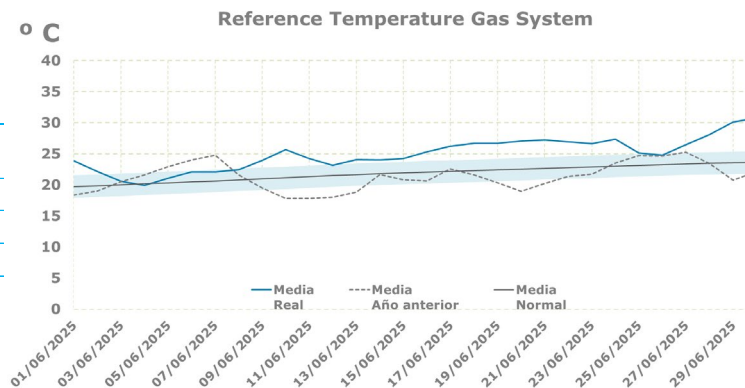


+3.7 °C

More than last's year temperature at the same time of the year

Demand	Conventional demand		Accumulated		MAT	
	Jun 2025 (*)		Jan - Jun 2025		jun 25-jul 24	
	GWh	% 25 s/ 24	GWh	% 25 s/ 24	GWh	% MAT
	15.709	-4,7%	121.517	-2,7%	233.687	-1,4%
Calendar		2,8%		-0,8%		-0,4%
Temperature		0,0%		1,9%		1,0%
Amended demand		-7,6%		-3,8%		-2,0%

* The sum of the correction factors is equal to % of demand



1.2 Power generation– electricity generation mix

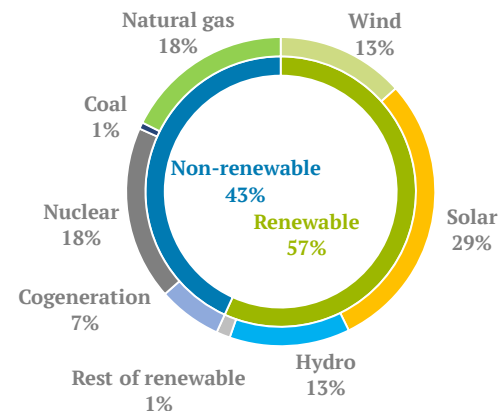
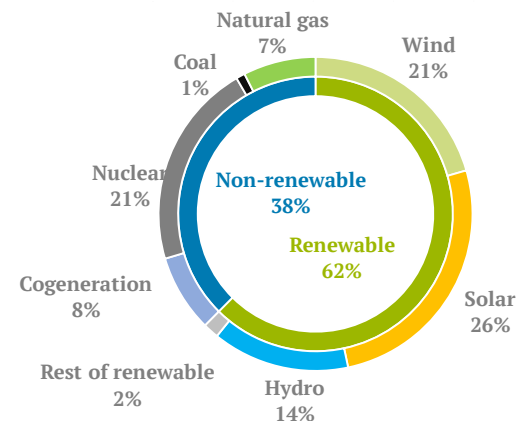
TWh (e)	2024 Jun 1st to 30 st	2025 Jun 1st to 30 st	Δ 2025 vs 2024	% Δ 2025 vs 2024
 Power generation	18.3	20.4	+2.1	11.4%
 Wind	4.2	3.0	-1.2	-28.8%
use of installed capacity [GW]	30.8	31.7	+1.0	3.2%
% utilization of total installed	19%	13%		
 Solar	5.4	6.6	+1.2	22.8%
use of installed capacity [GW]	29.5	36.0	+6.5	22.1%
% utilization of total installed	25%	25%		
 Hydro	2.9	2.8	-0.1	-2.6%
 Rest of renewable	0.3	0.3	-0.0	-2.8%
 Cogeneration	1.6	1.5	-0.1	-8.4%
 Nuclear	4.4	4.1	-0.3	-6.2%
 Coal	0.2	0.2	-0.0	-18.0%
 Natural gas	1.5	4.0	+2.4	157.8%
 International exchanges	-1.2	-1.0	+0.2	-15.0%
exportacion	0.6	0.6	+0.0	
France	-1.6	-1.2	+0.4	
Portugal	-0.2	-0.4	-0.2	
Morocco				

2024
Power Generation

4.5 TWh (g)

2025
Power Generation

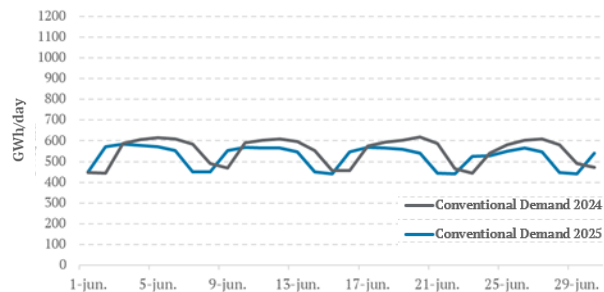
9.8 TWh (g)



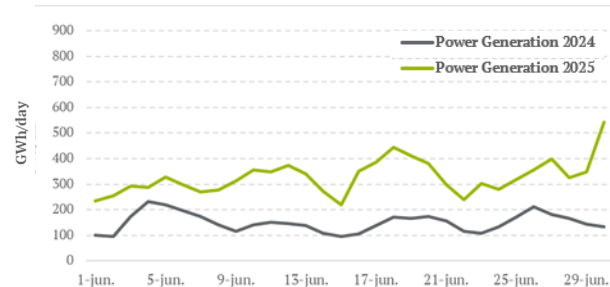
1.3 Evolution of CCAA gas demand

GWh	CONVENTIONAL DEMAND (without LNG trucks)		POWER GENERATION		LNG trucks	
	Jun-2025	%Δ vs Jun 2024	Jun-2025	%Δ vs Jun 2024	Jun-2025	%Δ vs Jun 2024
Andalucía	2,024	4.2%	2,671	278.3%	119	-29.7%
Aragón	876	-1.9%	466	220.4%	40	-4.5%
Asturias	413	-13.6%	603	179.7%	30	0.9%
Baleares	112	18.5%	826	29.2%	9	3.7%
Cantabria	191	-5.8%	0	0.0%	21	-22.1%
Castilla - La Mancha	746	-7.3%	437	70.7%	40	-3.9%
Castilla y León	1,042	-7.0%	0	0.0%	43	-12.0%
Cataluña	2,763	-4.4%	1,355	94.7%	68	-31.4%
Comunidad Valenciana	2,012	-2.4%	695	102.7%	49	-55.2%
Extremadura	130	-6.7%	0	0.0%	21	-25.1%
Galicia	664	-8.6%	576	80.8%	54	20.8%
La Rioja	125	-4.4%	183	3.6%	8	110.6%
Madrid	880	-14.0%	0	0.0%	322	119.0%
Murcia	1,044	-11.9%	1,019	96.2%	43	2.8%
Navarra	382	3.1%	468	626.0%	10	-28.0%
País Vasco	1,320	-12.9%	540	28.8%	39	23.9%

Daily evolution Conventional Demand



Daily evolution Power Generation





1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. **Origin of supplies**
2. **Interconnection Points**

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

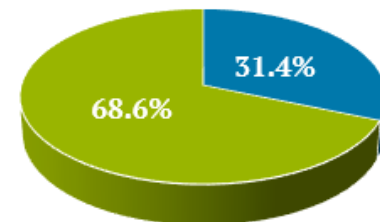
6. Underground Storage activity

7. Operating notes and other relevant facts

2.1 Demand coverage: Origin of supplies

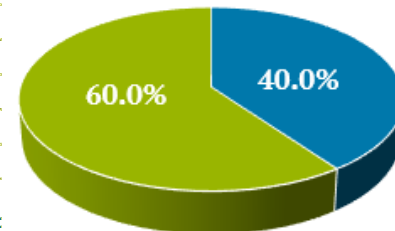
		Monthly accumulated			Annual accumulated		Moving Annual Total	
		Jun-2025	% s TOTAL	Jun-2024	Jan-May 2025	% s TOTAL	MAT: Jul 2024-Jun 2025	% s TOTAL
Unit: GWh								
Algeria	NG	7,890	43.6%	8,646	52,665	32.5%	106,902	35.9%
	LNG	4,150		4,290	8,903		19,512	
United States	LNG	4,134	15.0%	3,278	59,249	31.2%	82,612	23.4%
Russia	LNG	3,268	11.8%	5,681	26,208	13.8%	59,618	16.9%
Angola	LNG	3,151	11.4%	0	9,278	4.9%	11,331	3.2%
Peru	LNG	2,206	8.0%	1,139	4,349	2.3%	4,349	1.2%
Nigeria	LNG	2,047	7.4%	956	14,283	7.5%	25,042	7.1%
France	NG	600	2.2%	1,042	2,292	1.2%	11,445	3.6%
	GNL	0		0	0		1,093	
Portugal	NG	143	0.5%	1,726	3,840	2.0%	10,488	3.0%
Qatar	GNL	0	0.0%	0	4,082	2.2%	10,999	3.1%
Norway	GNL	0	0.0%	930	1,271	0.7%	1,271	0.4%
Camerún	GNL	0	0.0%	0	979	0.5%	979	0.3%
Trinidad and Tobago	GNL	0	0.0%	0	0	0.0%	1,806	0.5%
Congo	GNL	0	0.0%	878	1,804	1.0%	4,291	1.2%
National Deposits	NG	0	0.0%	0	243	0.1%	372	0.1%
National Biomethane	NG	37	0.1%	28	193	0.1%	344	0.1%
TOTAL		27,627	100%	28,594	189,639	100%	352,454	100%

June 2025



■ Total NG ■ Total LNG

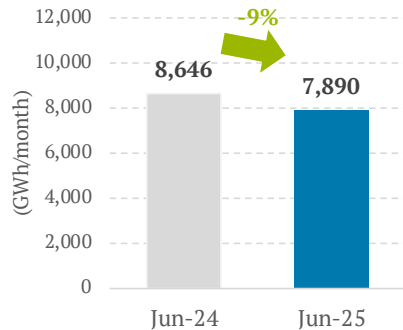
June 2024



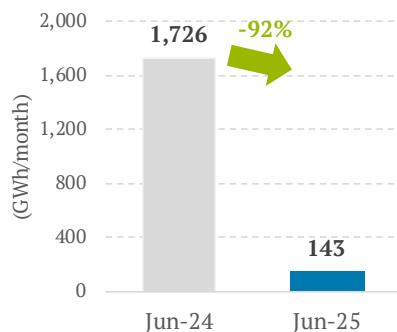
■ Total NG ■ Total LNG

2.1 Demand coverage : Interconnection Points

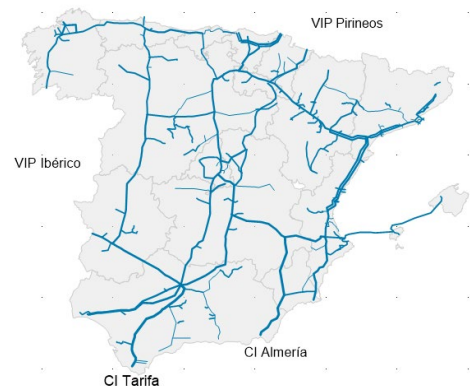
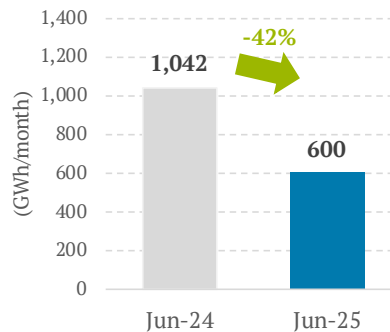
ALMERÍA (import)



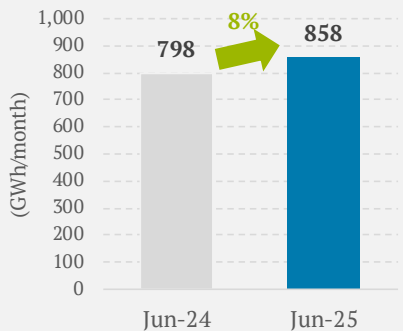
VIP IBÉRICO (import)



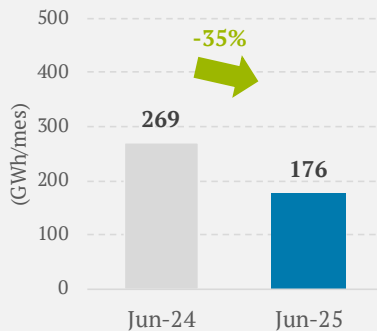
VIP PIRINEOS (import)



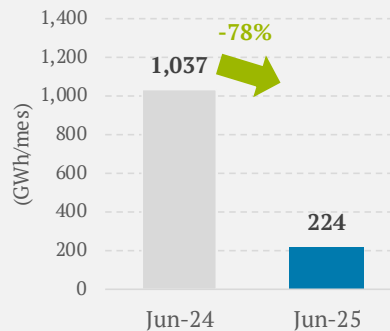
TARIFA (export)



VIP IBÉRICO (export)



VIP PIRINEOS (export)



2.1 Demand coverage : Interconnection Points

Net balances

Unidad: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Jun-2024	Jun-2025	%Δ s/2024	Jan-May 2025	%Δ s/2024	MAT: Jul 2024-Jun 2025	%Δ MAT s/2024
Tarifa	-798	-858	7.5%	-4,747	6.8%	-10,006	3.1%
Almería	8,646	7,890	-8.7%	52,665	2.0%	105,716	1.0%
VIP Ibérico	1,456	-33	<100%	1,532	-51.4%	6,630	-19.6%
VIP Pirineos	5	376	>100%	-8,565	<100%	-2,780	<100%
National Deposits	0	0	-	243	>100%	372	65.3%
National Biomethane	28	38	38.8%	194	17.6%	345	9.2%
Total	9,337	7,414	-20.6%	41,321	-20.6%	100,277	-9.7%

+ Transport network input and National Biomethane transport network and distribution network input.

- Transport network output



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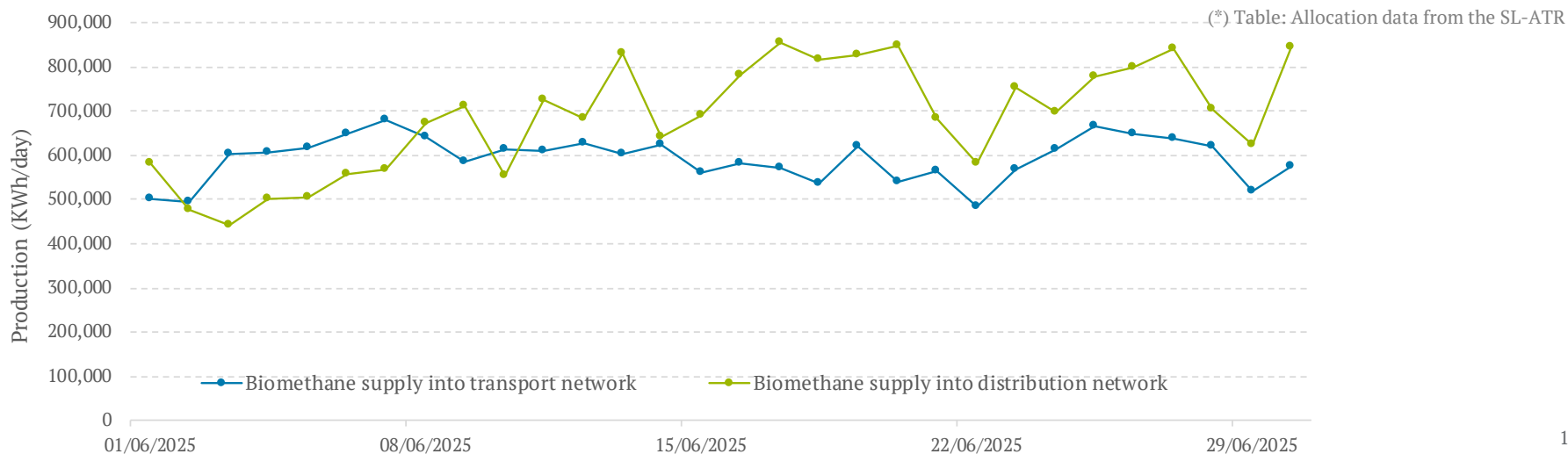
6. Underground Storage activity

7. Operating notes and other relevant facts

3. Renewable gases

BIOGAS production into Transport and Distribution Network

	Monthly accumulated			Annual accumulated		Moving Annual Total	
Unit: GWh	Jun-2024	Jun-2025	%Δ s/2024	Jan-May 2025	%Δ s/2024	MAT: Jul 2024-Jun 2025	%Δ TAM s/2024
Biomethane injected into transport network	17.2	17.8	3.5%	99.3	1.3%	179.2	0.7%
Biomethane injected into distribution network	10.5	20.6	96.7%	94.6	41.6%	165.5	20.2%
Total	27.6	38.4	38.8%	193.8	17.6%	344.7	9.2%





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4. **TVB activity**

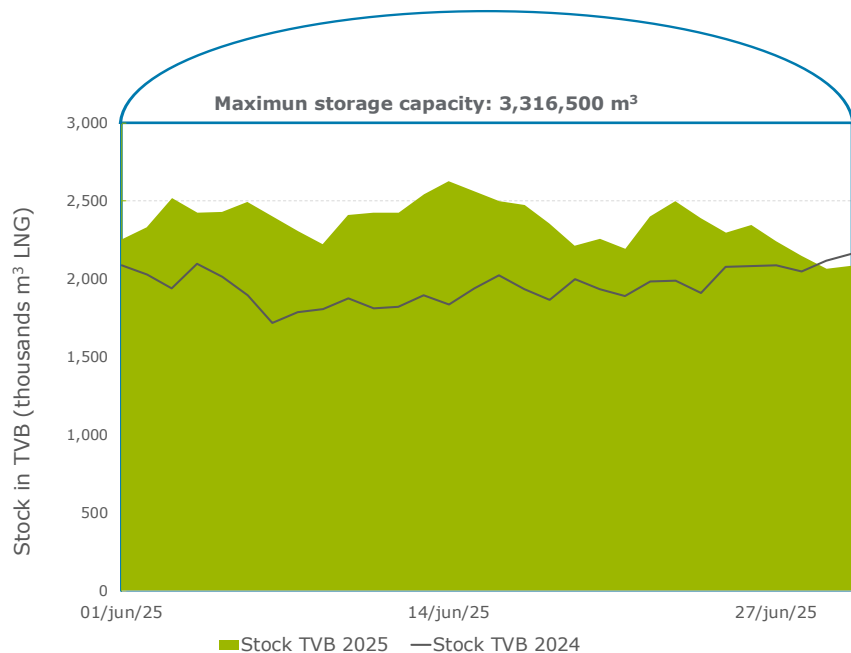
5. Regasification Plants activity

6. Underground Storage activity

7. Operating notes and other relevant facts

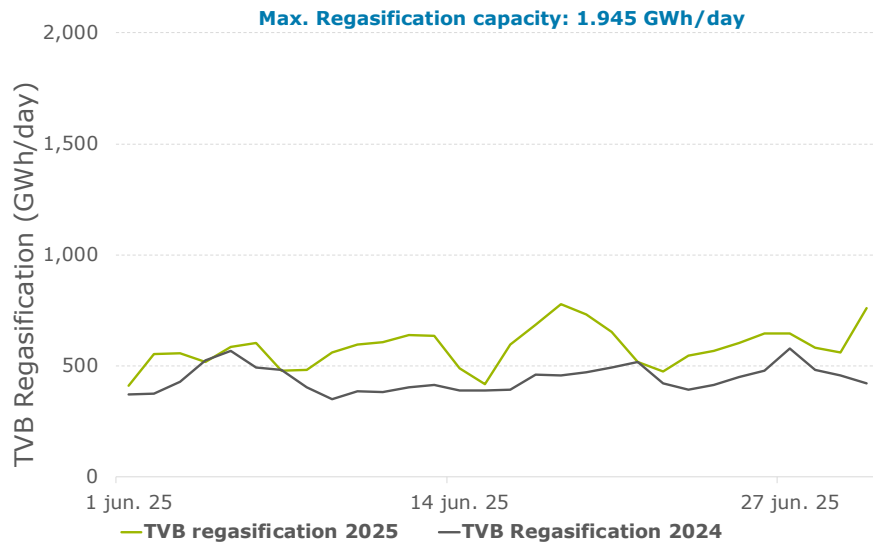
4. TVB activity

TVB stock evolution



In June-25, the average TVB stock represents 84% of the average contracted capacity during that month

Regasification in TVB



June 2025

GWh/month

Total regasification capacity	58,350
Contracted regasification capacity	18,778
Available regasification capacity	39,572
Commercial regasification	17,995

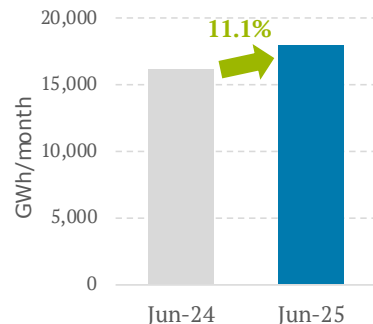


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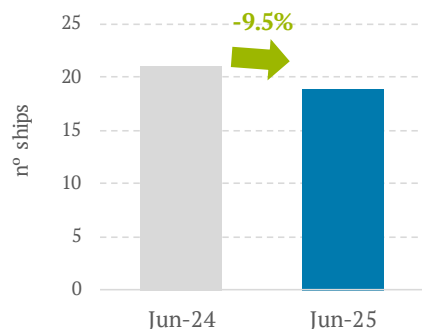
5. Regasification plants activity

	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
GWh	Jun-24	Jun-25	%Δ s/2024	Jun-24	Jun-25	%Δ s/2024	Jun-24	Jun-25	%Δ s/2024	Jun-24	Jun-25	%Δ s/2024
BARCELONA	1,693	3,948	>100%	3	4	33.3%	310	244	-21.3%	178	197	10.6%
HUELVA	2,838	2,242	-21.0%	3	2	-33.3%	217	265	22.0%	185	152	-17.7%
CARTAGENA	3,125	4,100	31.2%	6	4	-33.3%	0	155	>100%	149	161	8.4%
BILBAO	5,178	942	-81.8%	5	2	-60.0%	0	0	-	98	101	3.4%
SAGUNTO	1,123	4,558	>100%	2	5	>100%	1,076	373	-65.3%	174	184	5.5%
MUGARDOS	2,202	2,171	-1.4%	2	2	0.0%	209	56	-73.4%	64	73	13.8%
MUSEL (*)	0	0	-	0	0	-	0	0	-	53	66	23.8%
Total	16,159	17,960	11.1%	21	19	-9.5%	1,812	1,092	-39.7%	902	935	3.7%

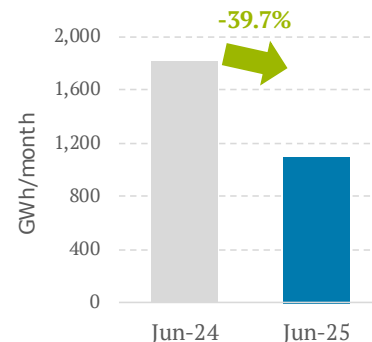
SHIPS UNLOADED



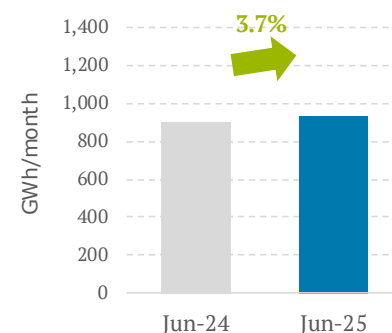
NUMBER OF SHIPS UNLOADED



SHIPS LOADED



LNG TRUCKS

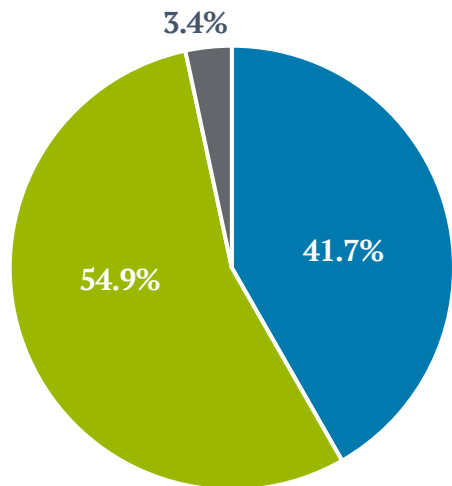


(*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

Allocation data from SL-ATR

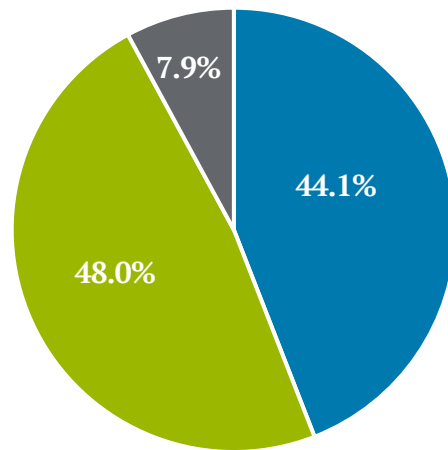
5. Regasification plants activity

Destination of cargoes. June 2025



■ Bunkering ■ EU ■ non EU

Destination of cargoes.
Accumulated from January 25 to June25



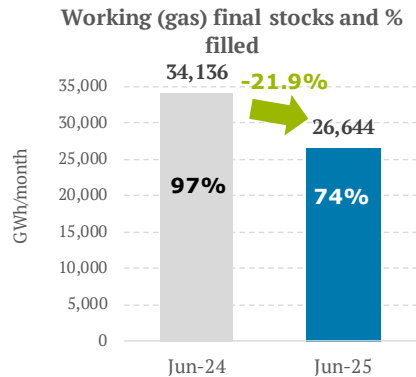
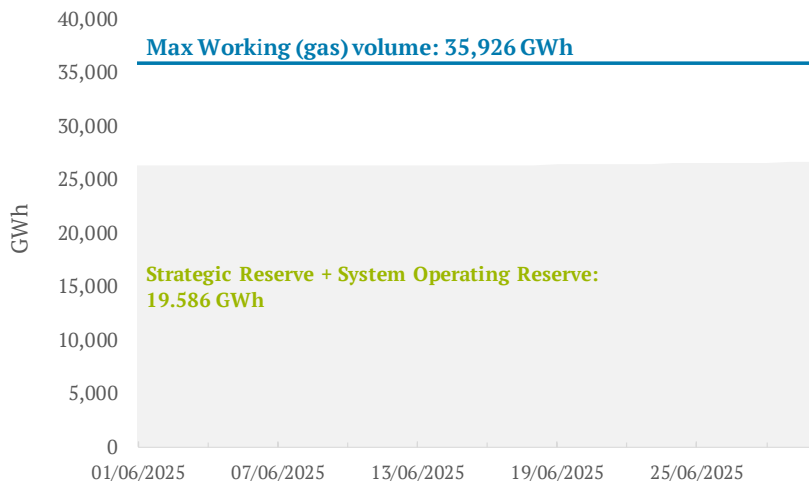
■ Bunkering ■ EU ■ non EU



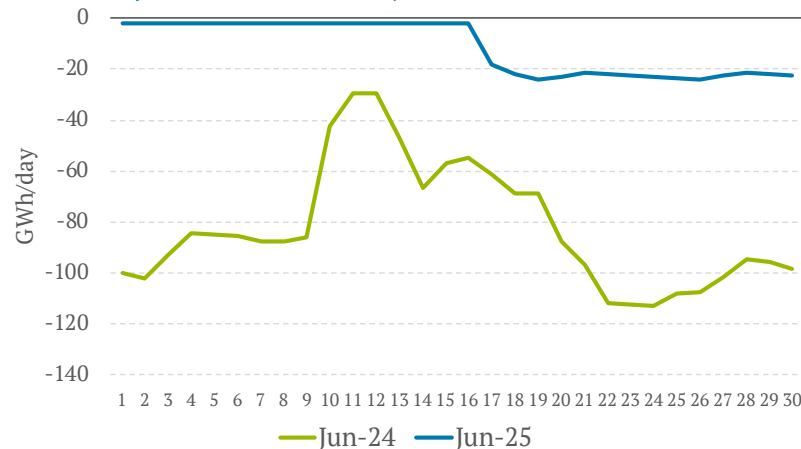
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6. UGS activity

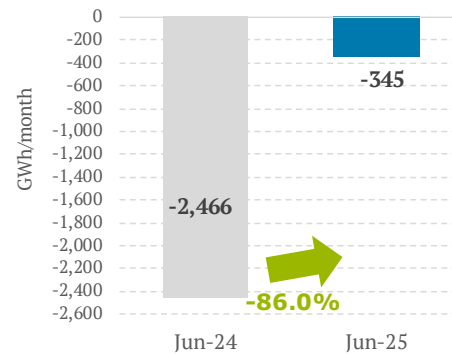
Working gas evolution



Daily withdrawal/injection



Net injection (-)/withdrawal(+)





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7. Operating notes and other relevant facts

Operating notes:

- ☐ In June 2025, no operation note has been published.

Relevant facts:

- ☐ No relevant fact has been published this month



