

Statistical bulletin

July 2026

PRELIMINARY

Technical Management of the System

GTS_DEMANDA@enagas.es

August-26





1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. Origin of supplies
2. Interconnection Points

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

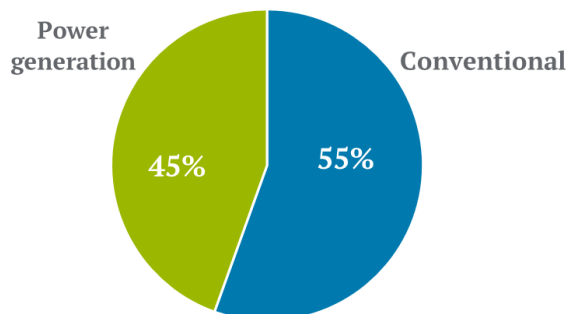
6. Underground Storage activity

7. Operating notes and other relevant facts

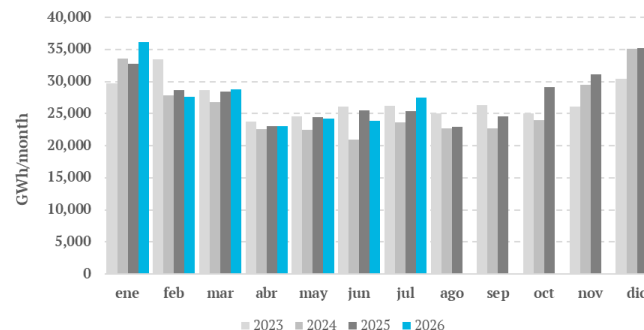
1. Evolution of gas demand

GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	Jul-2026	%Δ Jul-2025	Jan 2026-Jul 2026	%Δ Jan 2025-Jul 2025	MAT: jul 2026 - aug 2025	%Δ MAT vs 2025
National Market demand	27,507	8.4%	191,127	1.5%	334,283	0.9%
Conventional	15,263	-5.0%	133,081	-3.3%	227,268	-1.9%
Power generation	12,244	31.5%	58,046	14.5%	107,015	7.4%
International Market demand	1,961	-17.5%	24,343	-3.9%	39,506	-2.4%
International conexions exports	1,128	-33.4%	16,242	-17.5%	25,297	-12.0%
LNG Vessel loading	833	21.7%	8,102	43.4%	14,209	20.9%
TOTAL	29,468	6.2%	215,470	0.9%	373,788	0.5%

National market demand Jul 2026

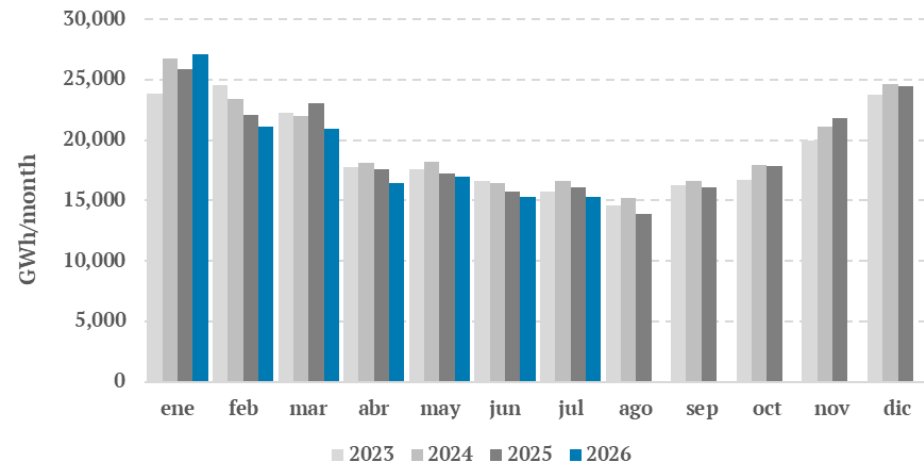


Total Demand

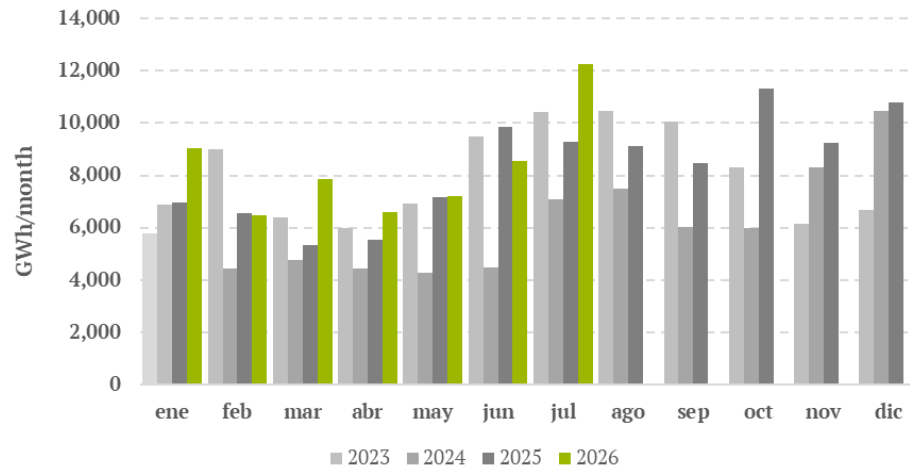


1. Evolution of gas demand

Conventional Demand



Demand for Power generation



1.1 Evolution of gas demand. Conventional

Demand



Conventional market

-5.0%

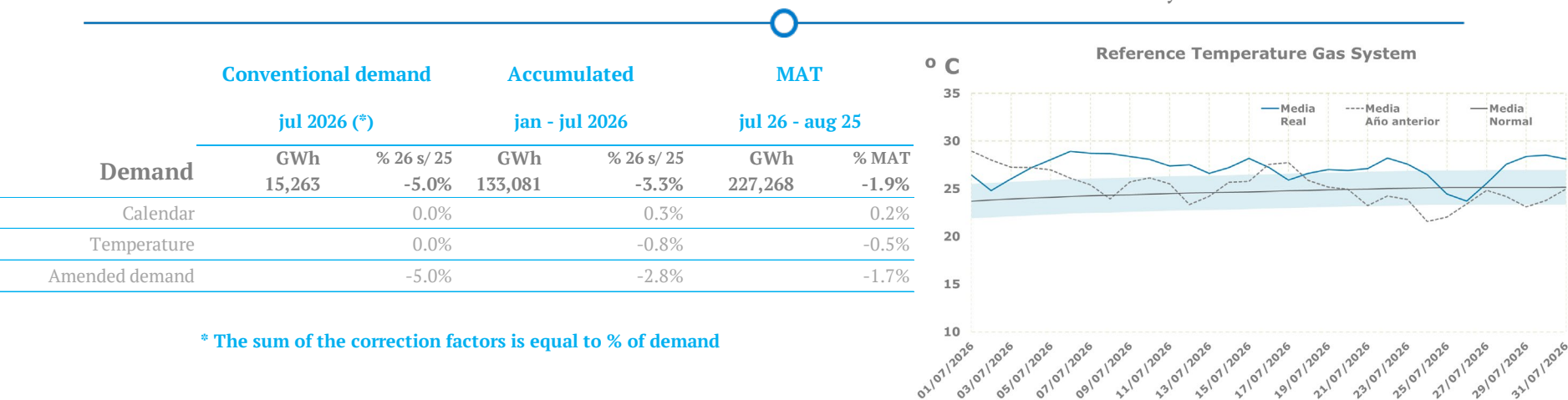
Less than the previous year

Temperatures



+1.9°C

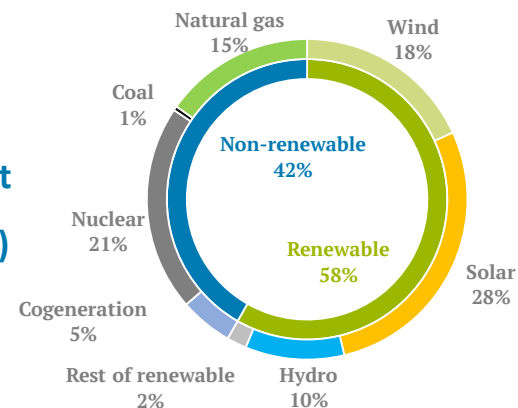
More than last's year temperature at the same time of the year



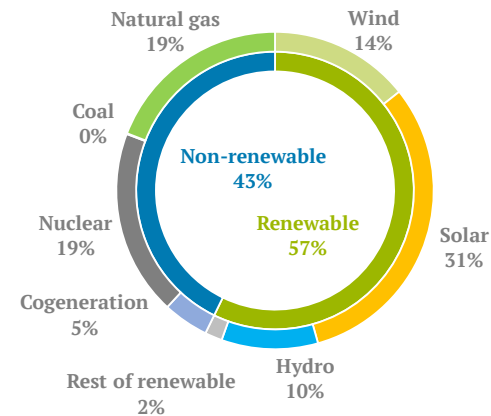
1.2 Power generation– electricity generation mix

TWh (e)	2025 July 1st to 31st	2026 July 1st to 31st	Δ 2026 vs 2025	% Δ 2026 vs 2025
 Power generation	21.9	23.5	+1.6	+7.1%
 Wind	4.4	3.7	-0.7	-15.2%
 Solar	6.8	8.2	+1.4	+20.1%
 Hydro	2.4	2.6	+0.1	+5.9%
 Rest of renewable	0.5	0.5	-0.0	-5.1%
 Cogeneration	1.3	1.2	-0.1	-6.2%
 Nuclear	5.1	5.0	-0.1	-2.1%
 Coal	0.1	0.0	-0.1	< -100%
 Natural gas	3.7	5.0	+1.3	+35.8%
 International exchanges	-1.4	-1.6	-0.2	+13.6%
	exportacion	exportacion	+0.0	
France	0.4	0.6	+0.3	
Portugal	-1.3	-1.7	-0.3	
Morocco	-0.4	-0.6	-0.12	

2025
Power Generation
9.3 TWh (g)



2026
Power Generation
12.2 TWh (g)

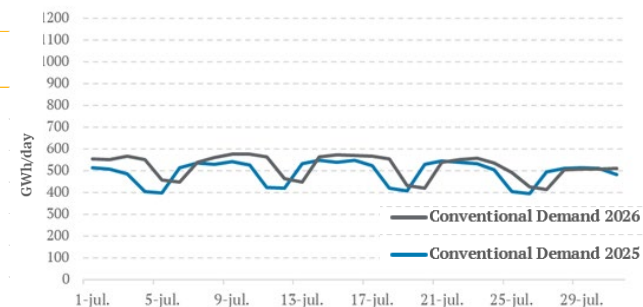


Natural gas comprises gas delivered to combined cycles on the peninsular system and to the converted Aboño thermal power plant.

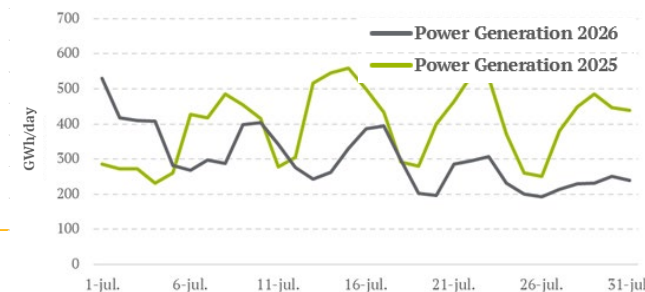
1.3 Evolution of CCAA gas demand

GWh	CONVENTIONAL DEMAND (without LNG trucks)		POWER GENERATION		LNG trucks	
	jul-2026	%Δ vs jul 2025	jul-2026	%Δ vs jul 2025	jul-2026	%Δ vs jul 2025
Andalucía	2,245	-2.9%	2,740	30.9%	167	20.0%
Aragón	773	-8.5%	533	10.7%	29	-34.3%
Asturias	391	-6.9%	792	13.2%	3	-89.3%
Baleares	102	-0.6%	1,119	12.0%	8	3.9%
Cantabria	188	21.9%	0	0.0%	25	1.3%
Castilla - La Mancha	807	-1.6%	357	-12.1%	40	5.0%
Castilla y León	1,018	0.9%	0	0.0%	29	-21.6%
Cataluña	2,566	-11.8%	2,010	48.5%	73	5.6%
Comunidad Valenciana	1,913	-2.8%	1,355	47.1%	44	-24.5%
Extremadura	168	55.8%	0	0.0%	20	-4.2%
Galicia	706	-5.3%	566	-1.1%	50	-1.5%
La Rioja	125	-4.9%	224	65.0%	5	-41.0%
Madrid	797	-4.2%	0	0.0%	391	11.0%
Murcia	1,008	-9.5%	1,461	95.7%	50	14.6%
Navarra	286	-19.1%	332	-27.1%	10	56.2%
País Vasco	1,128	-9.5%	753	70.9%	49	31.7%

Daily evolution Conventional Demand



Daily evolution Power Generation





1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. **Origin of supplies**
2. **Interconnection Points**

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

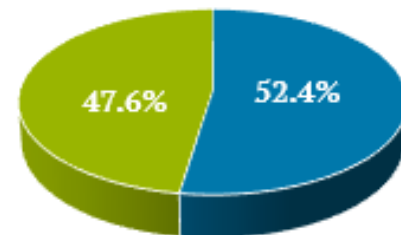
6. Underground Storage activity

7. Operating notes and other relevant facts

2.1 Demand coverage: Origin of supplies

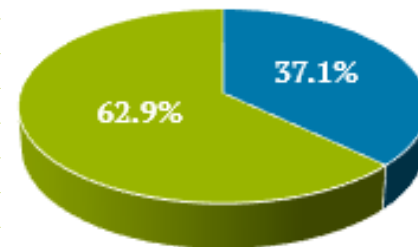
Unit: GWh		Monthly accumulated			Annual accumulated		Moving Annual Total	
		Jul-2026	% s TOTAL	Jul-2025	Jan-Jul 2026	% s TOTAL	MAT: Aug- 2025 Jul- 2026	% s TOTAL
Algeria	NG	10,228	41.7%	9,330	69,863	34.8%	115,047	35.9%
	LNG	479		881	5,073		16,615	
United States	LNG	2,973	11.6%	7,382	58,763	27.3%	103,792	28.3%
Russia	LNG	2,088	8.1%	2,150	39,443	18.3%	53,715	14.6%
Nigeria	LNG	3,956	15.4%	3,011	17,749	8.2%	27,612	7.5%
Portugal	NG	1,765	6.9%	521	6,877	3.2%	8,885	2.4%
France	NG	1,385	5.4%	1,595	5,044	2.3%	11,212	3.1%
	LNG							
Norway	LNG	1,992	7.8%	873	1,992	0.9%	1,992	0.5%
Congo	LNG	713	2.8%		2,640	1.2%	3,325	0.9%
Angola	LNG			4,112	3,071	1.4%	10,340	2.8%
Mauritania	LNG				1,885	0.9%	1,885	0.5%
Mexico	LNG				999	0.5%	999	0.3%
Guinea	LNG				129	0.1%	2,344	0.6%
Qatar	LNG						2,321	0.6%
Egypt	LNG						1,034	0.3%
Trinidad and Tobago	LNG						2,673	0.7%
Peru	LNG			1,095	1,065	0.5%	2,171	0.6%
Cameroon	LNG				75	0.0%	75	0.0%
National Deposits	LNG	22	0.1%		189	0.1%	328	0.1%
National Biomethane	LNG	48	0.2%	40	326	0.2%	520	0.1%
		25,647	100%	30,988	215,183	100%	366,885	100%

July 2026



■ Total NG ■ Total LNG

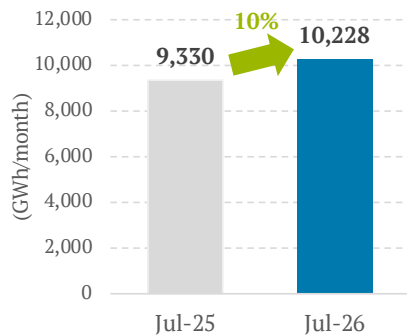
July 2025



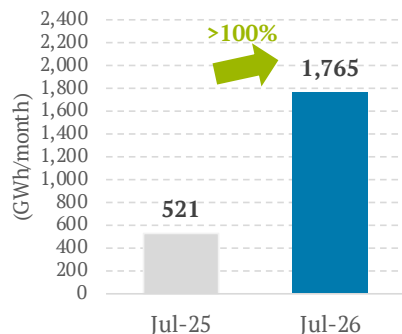
■ Total NG ■ Total LNG

2.1 Demand coverage : Interconnection Points

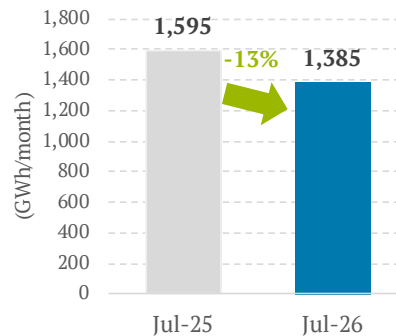
ALMERÍA (import)



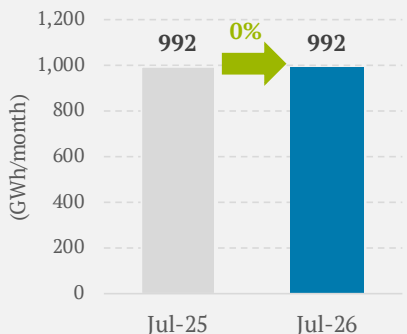
VIP IBÉRICO (import)



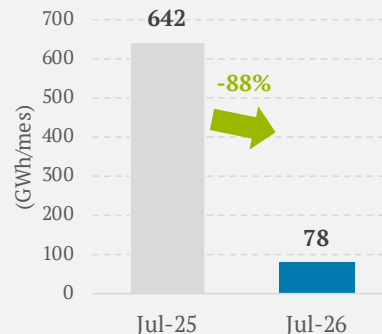
VIP PIRINEOS (import)



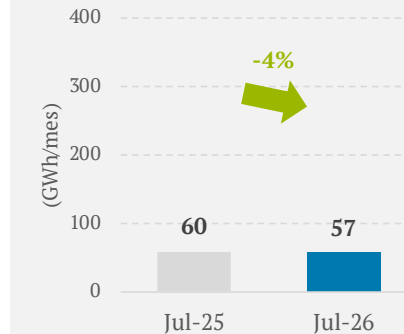
TARIFA (export)



VIP IBÉRICO (export)



VIP PIRINEOS (export)



2.1 Demand coverage : Interconnection Points

Net balances

Unidad: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Jul-2025	Jul-2026	%Δ s/2025	Jan-Jul 2026	%Δ s/2025	MAT: Aug- 2025 Jul-2026	%Δ MAT s/2025
Tarifa	-992	-992	0.0%	-4,950	-13.7%	-9,586	-7.6%
Almería	9,330	10,228	9.6%	69,863	12.7%	115,047	7.3%
VIP Ibérico	-121	1,686	<100%	4,143	193.7%	4,587	147.3%
VIP Pirineos	1,535	1,327	-13.5%	-3,513	-50.0%	-201	<100%
National Deposits	0	22	>100%	189	-22.4%	328	-14.2%
National Biomethane	40	48	18.1%	326	39.3%	520	21.5%
Total	9,792	12,319	25.8%	66,057	29.2%	110,696	15.6%

+ Transport network input and National Biomethane transport network and distribution network input.

- Transport network output



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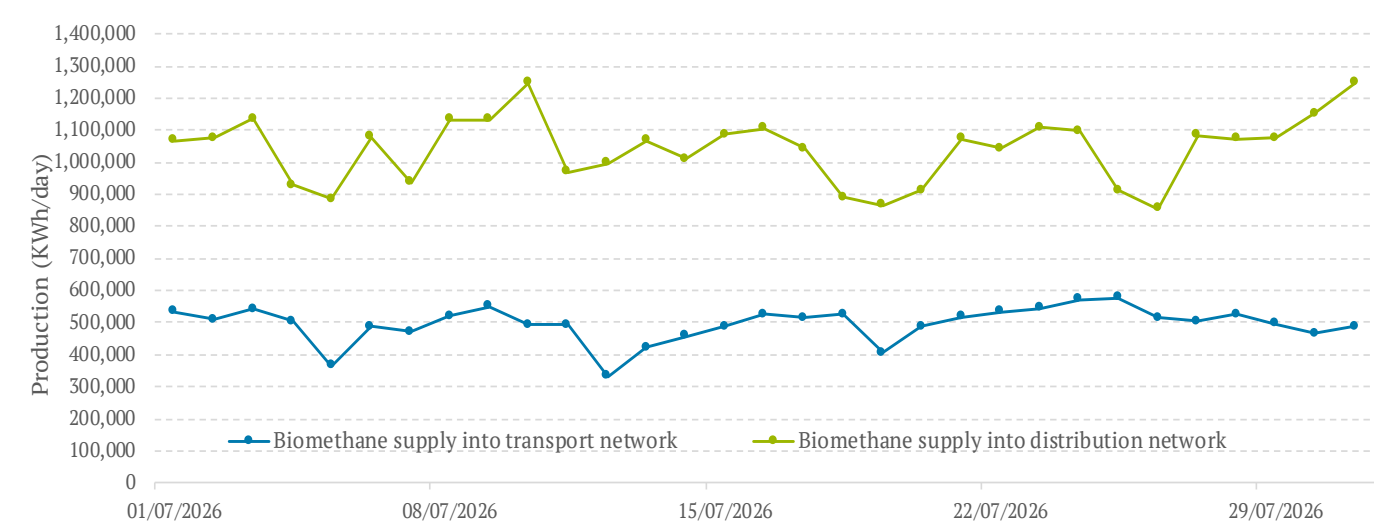
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3. Renewable gases



BIOGAS production into Transport and Distribution Network

	Monthly accumulated			Annual accumulated		Moving Annual Total	
Unit: GWh	Jul-2025	Jul-2026	%Δ s/2025	Jan-Jul 2026	%Δ s/2025	MAT: Aug- 2025 Jul-2026	%Δ TAM s/2025
Biomethane injected into transport network	17.1	15.4	-10.4%	121.1	4.0%	194.4	2.5%
Biomethane injected into distribution network	23.2	32.3	39.1%	205.2	>100%	325.9	36.7%
Total	40.4	47.7	18.1%	326.3	39.3%	520.3	21.5%



(*) Table: Allocation data from the SL-ATR

Connection status (**)

	Amount	% s/2025
Connection requests approved without restrictions	257	5%
Production devices injecting into the grid	30	43%%

(**) Biomethane data
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3. Renewable Gases

Analysis as of July 31, 2026

Renewable production by Autonomous Communities

The gas system has **27 injection points**, where **326.4 GWh** have been injected.

Puntos de inyección por Comunidad Autónoma

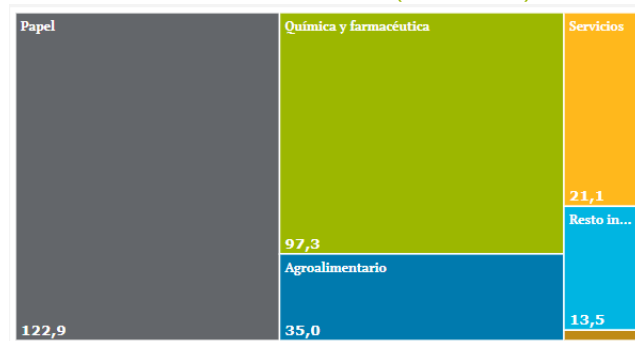


Comunidad Autónoma	Puntos de Inyección	Emisión Acumulada 2026 (GWh)	Emisión Acumulada 2026 (%)
Resto	8	154,90	47,5%
Cataluña	8	81,10	24,9%
Castilla y León	5	61,60	18,9%
Galicia	2	11,35	3,5%
Andalucía	2	9,76	3,0%
Murcia, Región de	2	7,65	2,3%

Renewable gas consumption by sector

Between January and July 2026, the certified consumption of renewable gas with associated GO was **370.1 GWh**.

290.9 GWh INDUSTRY (79% vs total)



170.1 GWh biogas for self-consumption (20 installations)
Agri-food sector, paper, other industry and services

76.7 GWh TRANSPORT (21% vs total)



68.1 GWh
ROAD



8.6 GWh
BUNKERING

2.5 GWh
unidentified, could
correspond to any
sector.

0 GWh SUPPLY PORTFOLIO (0% vs total)



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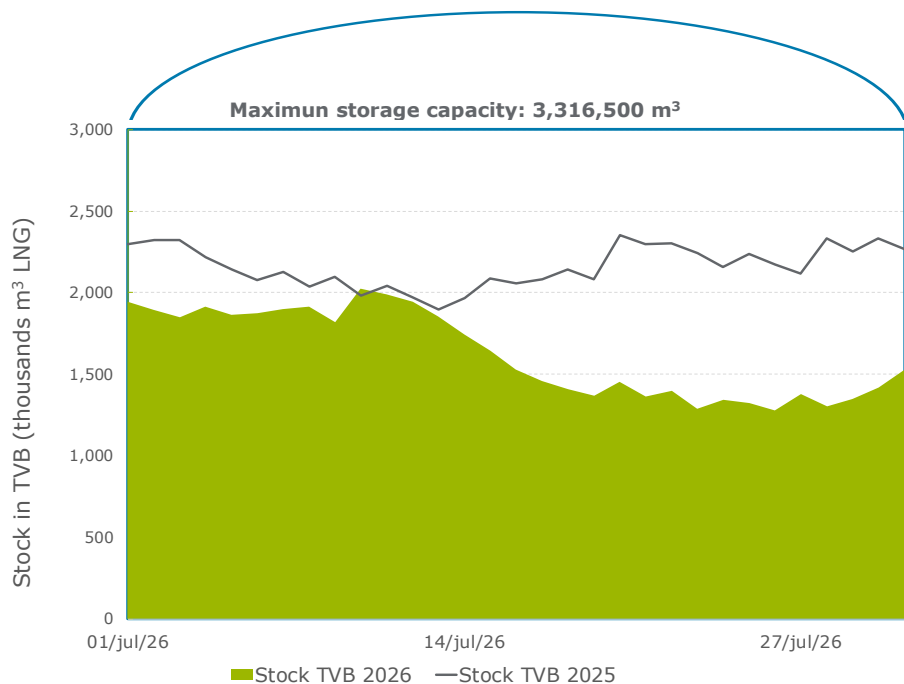
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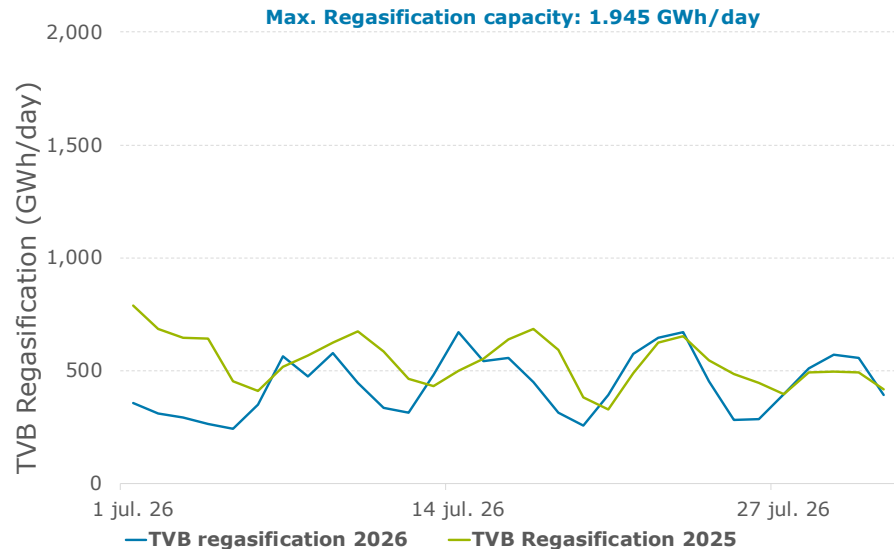
4. TVB activity

TVB stock evolution



In July-26, the average TVB stock represents 58% of the average contracted capacity during that month

Regasification in TVB



July 2026

GWh/month

Total regasification capacity	60,295
Contracted regasification capacity	15,516
Available regasification capacity	44,779
Commercial regasification	14,054

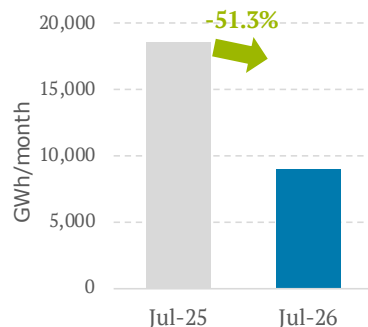


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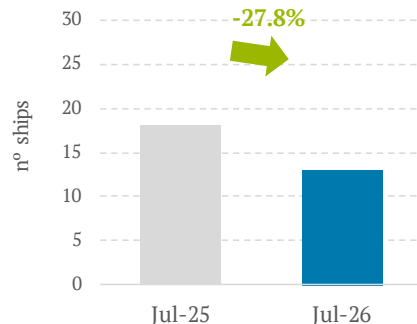
5. Regasification plants activity

	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
GWh	Jul-25	Jul-26	%Δ s/2025	Jul-25	Jul-26	%Δ s/2025	Jul-25	Jul-26	%Δ s/2025	Jul-25	Jul-26	%Δ s/2025
BARCELONA	2,945	479	-83.8%	3	2	-33.3%	256	381	48.8%	217	188	-13.3%
HUELVA	6,236	1,894	-69.6%	6	2	-66.7%	123	112	-8.6%	179	192	7.4%
CARTAGENA	2,900	910	-68.6%	3	2	-33.3%	280	284	1.6%	168	166	-0.9%
BILBAO	4,413	3,866	-12.4%	4	4	0.0%	0	0	-	103	100	-2.6%
SAGUNTO	1,029	899	-12.6%	1	2	100.0%	0	0	>100%	183	153	-16.5%
MUGARDOS	982	958	-2.4%	1	1	0.0%	26	56	>100%	73	73	0.6%
MUSEL (*)	0	0	-	0	0	-	0	0	-	66	61	-8.7%
Total	18,505	9,005	-51.3%	18	13	-27.8%	685	833	21.7%	988	933	-5.6%

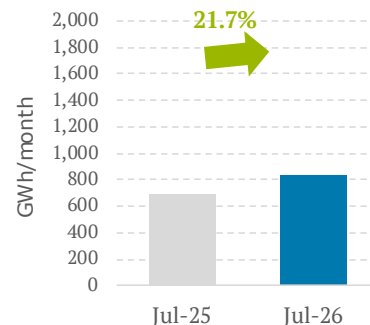
SHIPS UNLOADED



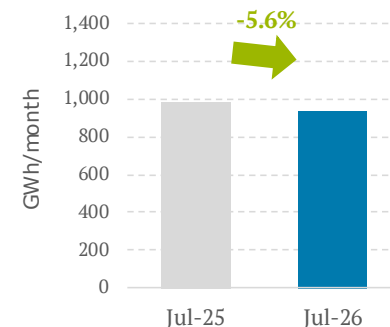
NUMBER OF SHIPS UNLOADED



SHIPS LOADED



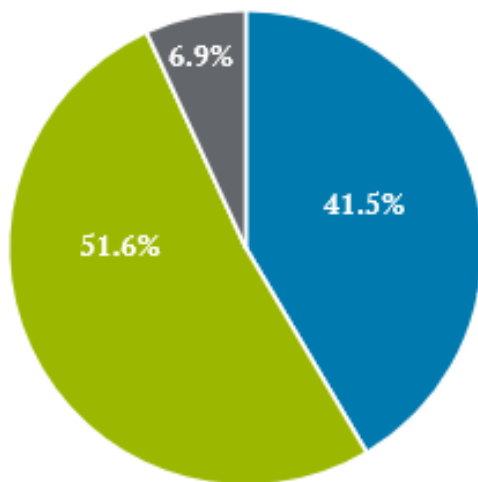
LNG TRUCKS



(*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

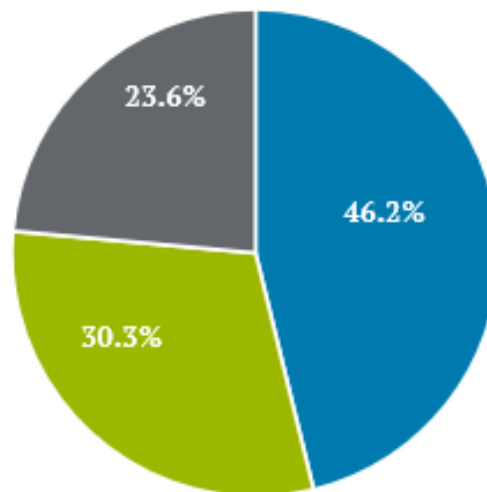
5. Regasification plants activity

Destination of cargoes
July 2026



■ Bunkering ■ EU ■ non EU

Destination of cargoes.
Accumulated from January 26 to July 26



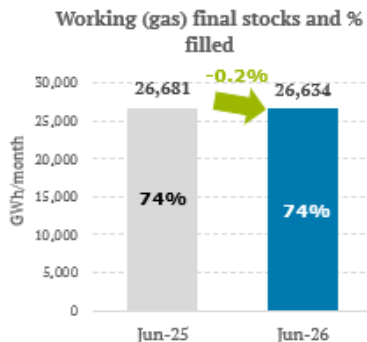
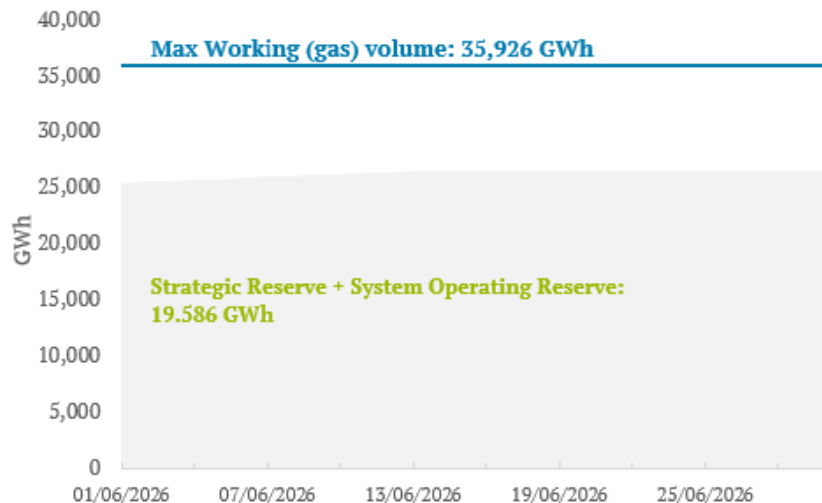
■ Bunkering ■ EU ■ non EU



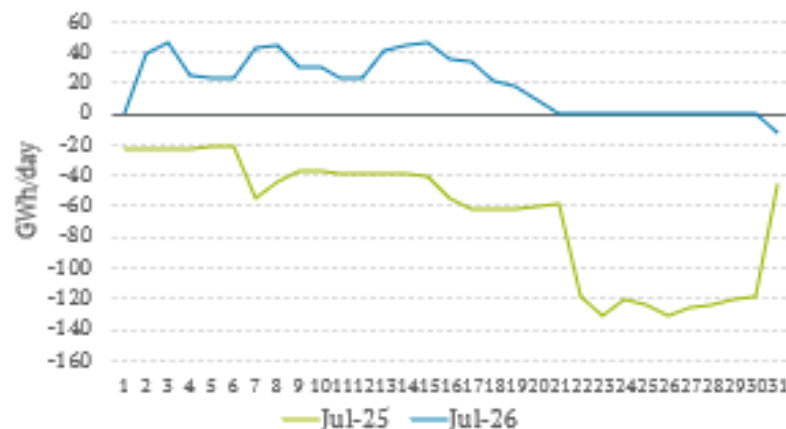
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6. UGS activity

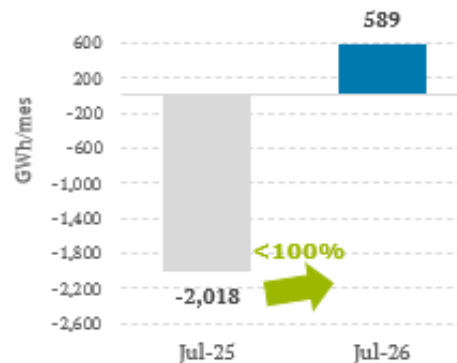
Working gas evolution



Daily withdrawal/injection



Net injection (-)/withdrawal (+)





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Operating notes:

- ❑ In July 2026, no operation note has been published.



