

Statistical bulletin

July 2025

PRELIMINARY

Technical Management of the System

GTS_DEMANDA@enagas.es

August-25



Index



1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. Origin of supplies
2. Interconnection Points

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

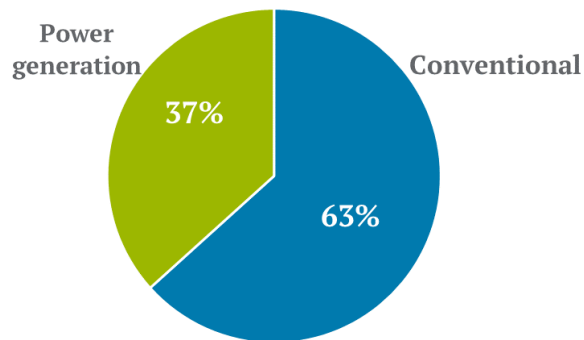
6. Underground Storage activity

7. Operating notes and other relevant facts

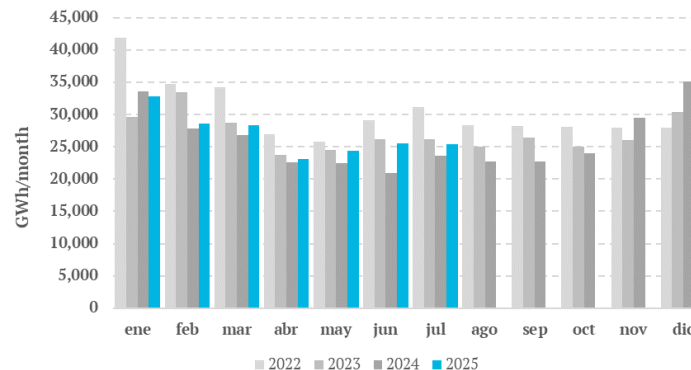
1. Evolution of gas demand

GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	Jul-2025	%Δ Jul-2024	Jul-2025	%Δ Jul-2024	MAT: ago 2024 - jul2025	%Δ MAT vs 2024
National Market demand	25,378	7.2%	188,298	5.8%	322,210	3.3%
Conventional	16,070	-3.2%	137,587	-2.8%	233,159	-1.7%
Power generation	9,308	31.6%	50,712	39.3%	89,050	19.2%
International Market demand	2,378	-51.3%	25,325	8.4%	36,464	5.7%
International connections exports	1,694	-29.0%	19,676	32.6%	27,301	21.5%
LNG Vessel loading	685	-72.6%	5,650	-33.7%	9,163	-23.9%
TOTAL	27,756	-2.8%	213,624	6.1%	358,674	3.6%

National market demand Jul 2025

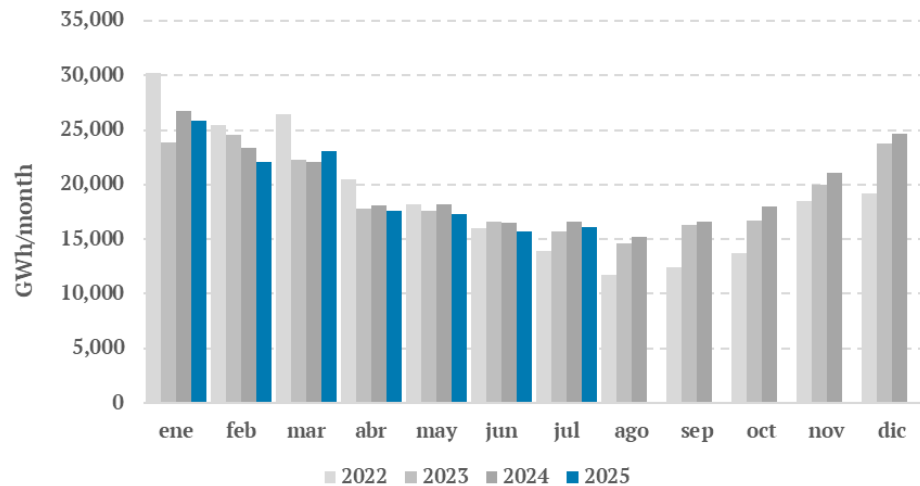


Total Demand

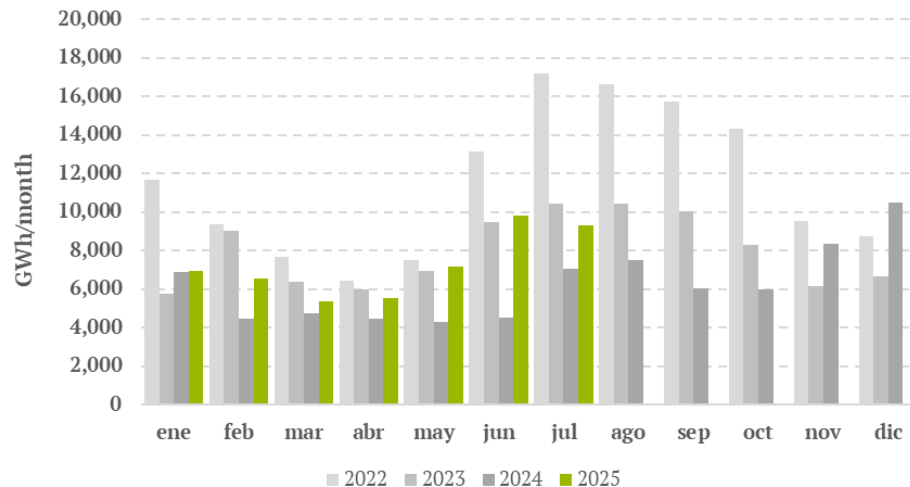


1. Evolution of gas demand

Conventional Demand



Demand for Power generation



1.1 Evolution of gas demand. Conventional

Demand



Conventional market

-3.2%

Less than the previous year

Temperatures

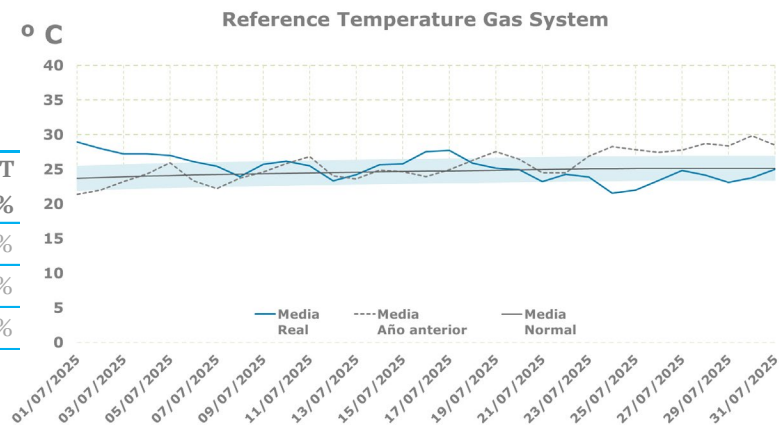


-0.4 °C

Similar than last's year temperature at the same time of the year

Demand	Conventional demand		Accumulated		MAT	
	Jul 2025 (*)		Jan - Jul 2025		jul 25-ago 24	
	GWh	% 25 s/ 24	GWh	% 25 s/ 24	GWh	% MAT
	16,070	-3.2%	137,587	-2.8%	233,159	-1.7%
Calendar		0.0%		-0.7%		-0.4%
Temperature		0.0%		1.7%		1.0%
Amended demand		-3.2%		-3.8%		-2.3%

* The sum of the correction factors is equal to % of demand

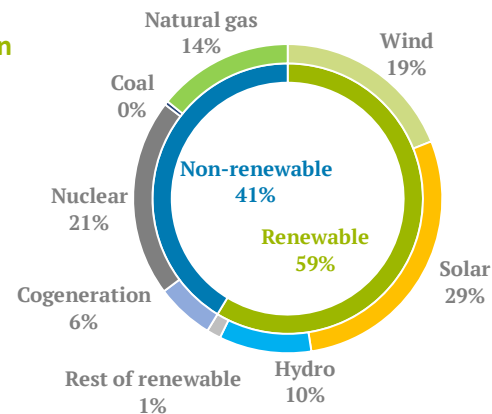
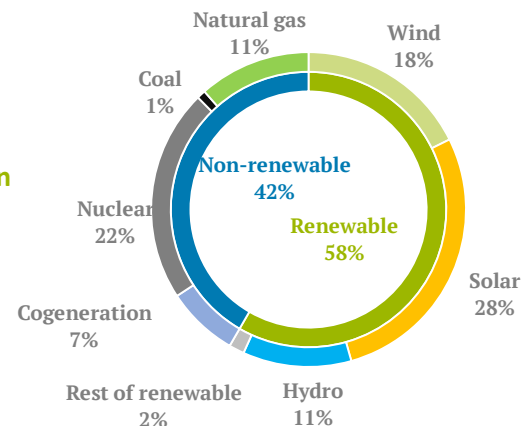


1.2 Power generation– electricity generation mix

TWh (e)	2024 Jul 1st to 31 st	2025 Jul 1st to 31 st	Δ 2025 vs 2024	% Δ 2025 vs 2024
 Power generation	21.4	21.7	+0.4	1.8%
 Wind	4.1	4.6	+0.5	13.3%
use of installed capacity [GW]	30.9	32.0	+1.0	3.4%
% utilization of total installed	18%	20%		
 Solar	6.5	7.0	+0.5	7.9%
use of installed capacity [GW]	31.0	37.3	+6.3	20.2%
% utilization of total installed	28%	25%		
 Hydro	2.6	2.4	-0.2	-8.7%
 Rest of renewable	0.4	0.4	-0.0	-1.0%
 Cogeneration	1.7	1.5	-0.2	-13.3%
 Nuclear	5.1	5.0	-0.0	-0.4%
 Coal	0.2	0.1	-0.1	-51.4%
 Natural gas	2.7	3.5	+0.8	29.9%
 International exchanges	-0.9	-1.4	-0.5	53.2%
	exportacion	exportacion		
France	1.1	0.4	-0.7	
Portugal	-1.7	-1.3	+0.3	
Morocco	-0.3	-0.4	-0.1	

2024
Power Generation
7.1 TWh (g)

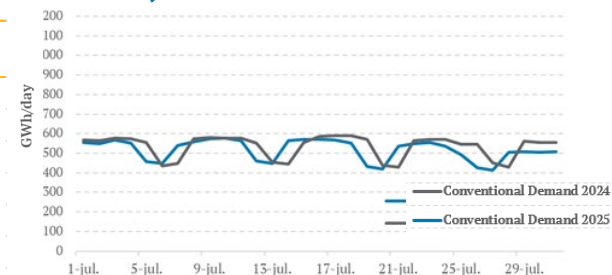
2025
Power Generation
9.3 TWh (g)



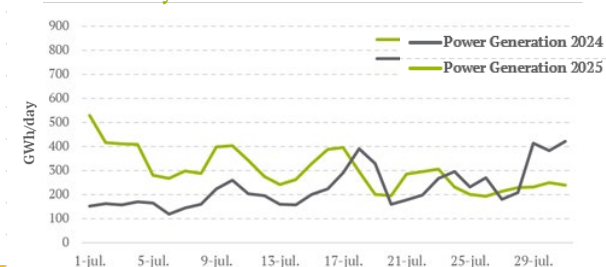
1.3 Evolution of CCAA gas demand

GWh	CONVENTIONAL DEMAND (without LNG trucks)		POWER GENERATION		LNG trucks	
	Jul-2025	%Δ vs Jul 2024	Jul-2025	%Δ vs Jul 2024	Jul-2025	%Δ vs Jul 2024
Andalucía	2,313	4.9%	2,093	51.9%	139	-34.0%
Aragón	844	-6.9%	481	69.3%	45	-6.9%
Asturias	420	-4.3%	700	155.2%	30	-2.7%
Baleares	103	4.7%	1,000	16.0%	8	-13.4%
Cantabria	154	-6.0%	0	0.0%	24	-6.0%
Castilla - La Mancha	820	5.5%	407	39.5%	38	-17.3%
Castilla y León	1,009	-4.3%	0	0.0%	38	-28.6%
Cataluña	2,910	-4.1%	1,354	29.3%	69	-40.2%
Comunidad Valenciana	1,968	-2.8%	922	55.1%	59	-52.4%
Extremadura	108	-18.1%	0	0.0%	20	-49.1%
Galicia	745	8.9%	572	21.8%	51	-3.0%
La Rioja	131	-1.2%	136	-24.0%	8	207.4%
Madrid	831	-7.7%	0	0.0%	352	91.1%
Murcia	1,114	-11.1%	747	-9.2%	44	2.1%
Navarra	353	1.1%	456	44.6%	6	-48.2%
País Vasco	1,246	-9.6%	441	-20.9%	37	-3.1%

Daily evolution Conventional Demand



Daily evolution Power Generation





1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. **Origin of supplies**
2. **Interconnection Points**

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

6. Underground Storage activity

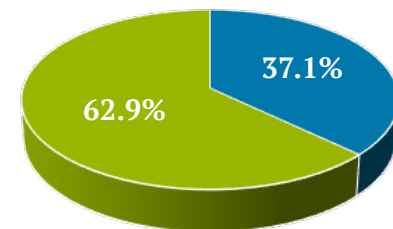
7. Operating notes and other relevant facts

2.1 Demand coverage: Origin of supplies

Unit: GWh

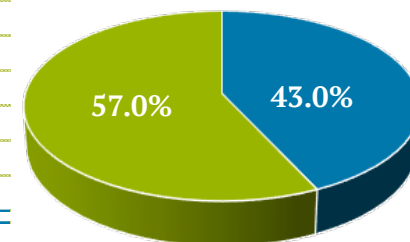
		Monthly accumulated		Annual accumulated		Moving Annual Total	
		Jul-2025	% s TOTAL	Jul-2024	Jan-Jul 2025	% s TOTAL	MAT: Aug 2024-Jul 2025 % s TOTAL
Algeria	NG	9,330	32.9%	8,561	61,994	32.5%	107,670
	LNG	881		0	9,784		20,393
United States	LNG	6,389	20.6%	4,568	65,639	29.8%	84,434
Angola		4,112	13.3%	0	13,390	6.1%	15,443
Nigeria	LNG	4,003	12.9%	1,718	18,286	8.3%	27,327
Russia	LNG	2,150	6.9%	7,617	28,357	12.9%	54,150
France	NG	1,595	5.1%	1,733	3,887	1.8%	11,306
	GNL			1,093			
Peru	GNL	1,095	3.5%	0	5,444	2.5%	5,444
Norway	GNL	873	2.8%	0	2,144	1.0%	2,144
Portugal	NG	521	1.7%	1,632	4,361	2.0%	9,377
Qatar	GNL	0	0.0%	847	4,082	1.9%	10,152
Trinidad and Tobago	GNL	0	0.0%	0	0	0.0%	1,806
Camerún	GNL	0	0.0%	0	979	0.4%	979
Congo	GNL	0	0.0%	0	1,804	0.8%	4,291
National Deposits	NG	0	0.0%	0	243	0.1%	372
National Biomethane	NG	40	0.1%	28	234	0.1%	358
TOTAL		30,988	100%	27,797	220,628	100%	355,647

July 2025



■ Total NG ■ Total LNG

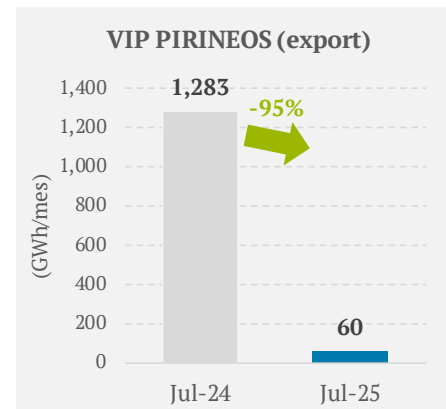
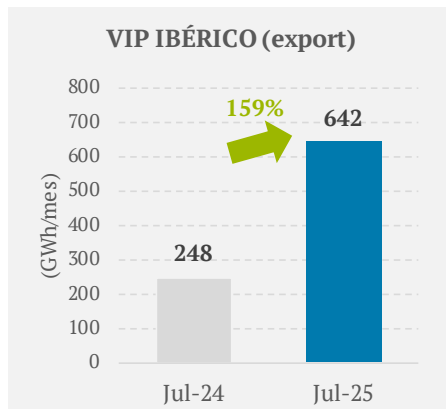
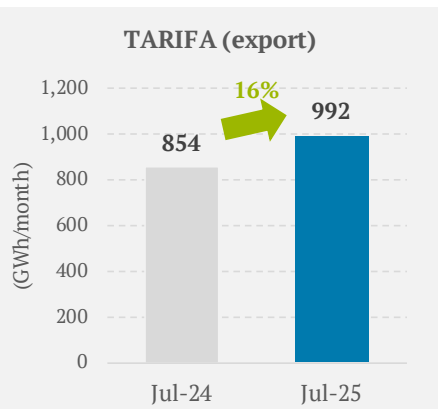
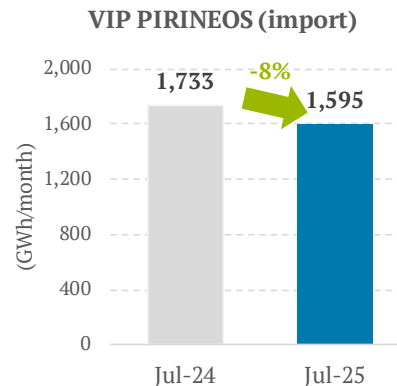
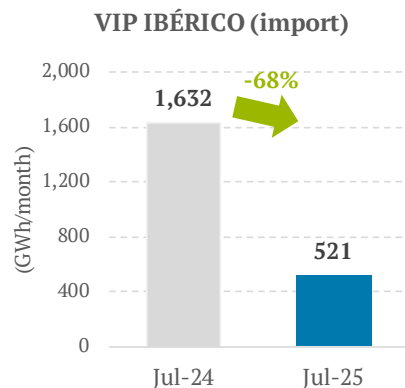
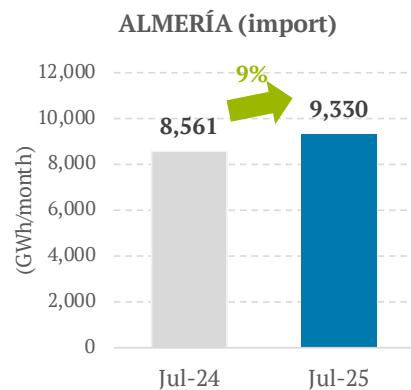
July 2024



■ Total NG ■ Total LNG

(*) unloading from a previous recharge at a Spanish terminal

2.1 Demand coverage : Interconnection Points



2.1 Demand coverage : Interconnection Points

Net balances

Unidad: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Jul-2024	Jul-2025	%Δ s/2024	Jan-Jul 2025	%Δ s/2024	MAT: Aug 2024-Jul 2025	%Δ MAT s/2024
Tarifa	-854	-992	16.2%	-5,739	8.3%	-10,144	4.5%
Almería	8,561	9,330	9.0%	61,994	3.0%	106,484	1.7%
VIP Ibérico	1,384	-121	<100%	1,411	-68.9%	5,124	-37.9%
VIP Pirineos	450	1,535	>100%	-7,030	<100%	-1,695	<100%
National Deposits	0	0	-	243	>100%	372	65.3%
National Biomethane	28	40	45.4%	234	21.6%	357	13.2%
Total	9,570	9,792	2.3%	51,113	-17.0%	100,499	-9.5%

+ Transport network input and National Biomethane transport network and distribution network input.

- Transport network output



1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. Origin of supplies
2. Interconnection Points

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

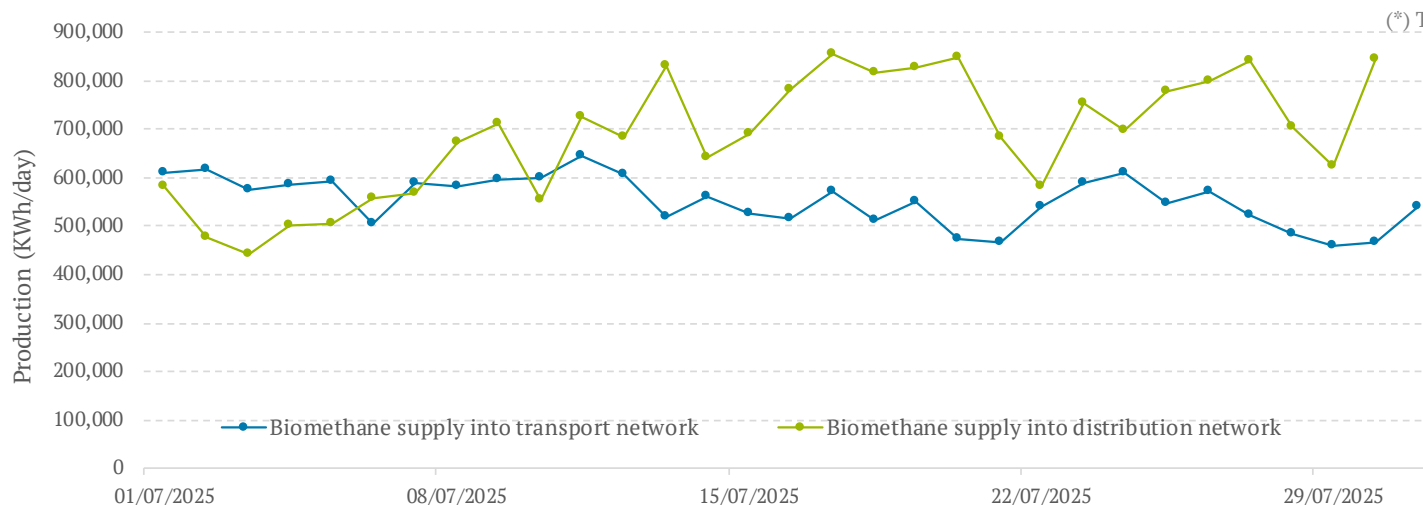
6. Underground Storage activity

7. Operating notes and other relevant facts

3. Renewable gases

BIOGAS production into Transport and Distribution Network

	Monthly accumulated			Annual accumulated		Moving Annual Total	
Unit: GWh	Jul-2024	Jul-2025	%Δ s/2024	Jan-Jul 2025	%Δ s/2024	MAT: Aug 2024-Jul 2025	%Δ TAM s/2024
Biomethane injected into transport network	17.2	17.1	-0.4%	116.4	1.0%	179.2	0.6%
Biomethane injected into distribution network	10.6	23.2	120.1%	117.8	52.3%	178.1	29.4%
Total	27.8	40.4	45.4%	234.2	21.6%	357.3	13.2%





1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. Origin of supplies
2. Interconnection Points

3. Renewable gases

4. **TVB activity**

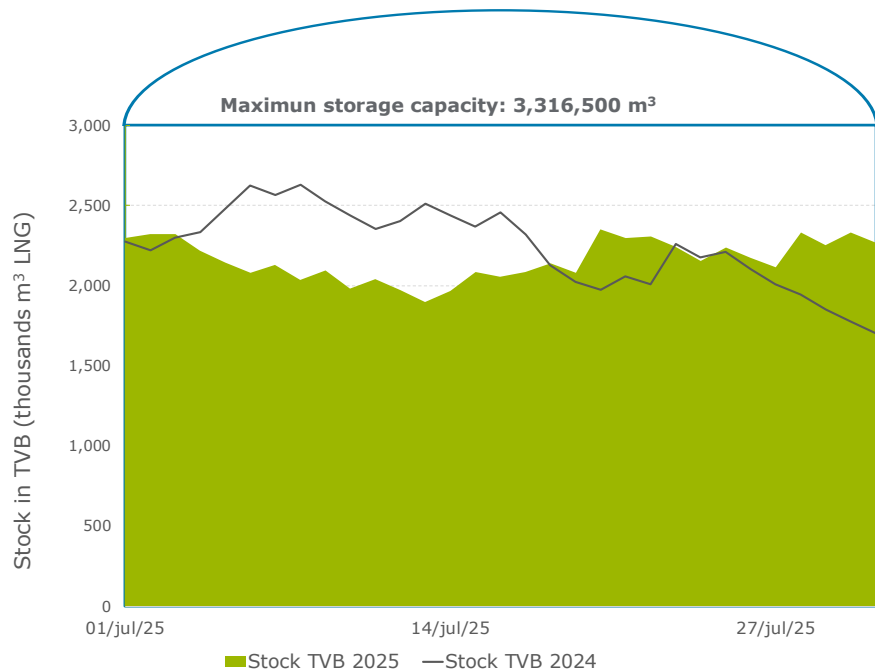
5. Regasification Plants activity

6. Underground Storage activity

7. Operating notes and other relevant facts

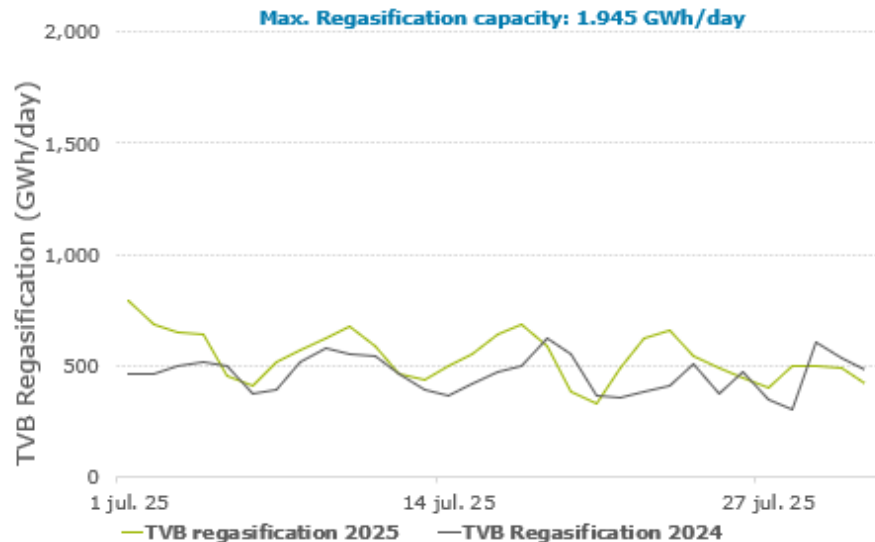
4. TVB activity

TVB stock evolution



In July-25, the average TVB stock represents 96% of the average contracted capacity during that month

Regasification in TVB



July 2025

GWh/month

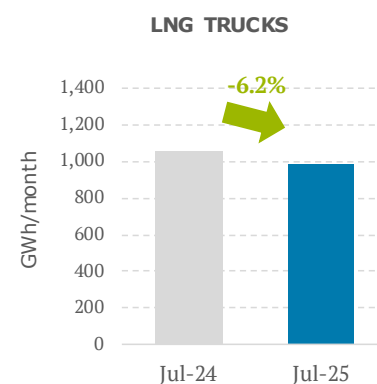
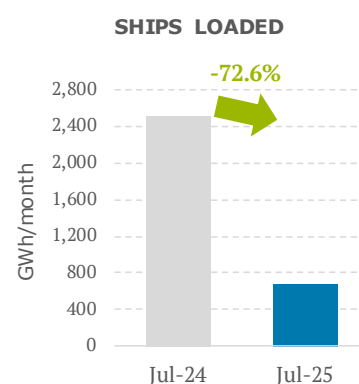
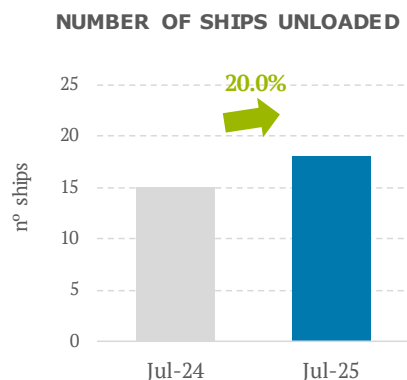
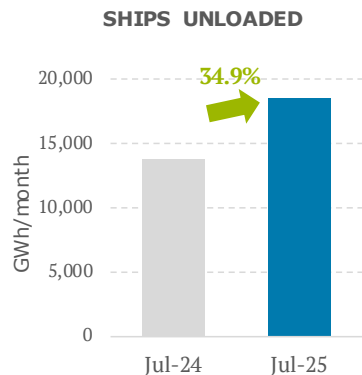
Total regasification capacity	60,295
Contracted regasification capacity	16,854
Available regasification capacity	43,441
Commercial regasification	16,253



1. Evolution of gas demand
 1. Conventional demand
 2. Power generation
 3. CCAA
2. Demand coverage
 1. Origin of supplies
 2. Interconnection Points
3. Renewable gases
4. TVB activity
- 5. Regasification Plants activity**
6. Underground Storage activity
7. Operating notes and other relevant facts

5. Regasification plants activity

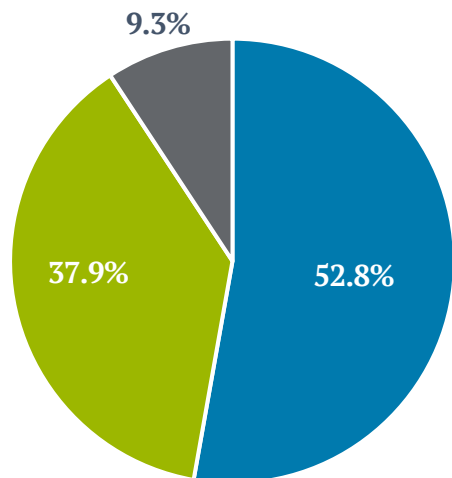
	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
GWh	Jul-24	Jul-25	%Δ s/2024	Jul-24	Jul-25	%Δ s/2024	Jul-24	Jul-25	%Δ s/2024	Jul-24	Jul-25	%Δ s/2024
BARCELONA	2,267	2,945	29.9%	2	3	50.0%	321	256	-20.2%	217	217	-0.2%
HUELVA	2,913	6,236	>100%	3	6	100.0%	190	123	-35.5%	239	179	-25.4%
CARTAGENA	2,099	2,900	38.1%	2	3	50.0%	1,102	280	-74.6%	161	168	4.2%
BILBAO	3,316	4,413	33.1%	4	4	0.0%	0	0	-	108	103	-5.1%
SAGUNTO	1,953	1,029	-47.3%	2	1	-50.0%	883	0	-100.0%	197	183	-7.1%
MUGARDOS	1,172	982	-16.2%	2	1	-50.0%	0	26	>100%	74	73	-1.3%
MUSEL (*)	0	0	-	0	0	-	0	0	-	56	66	17.5%
Total	13,720	18,505	34.9%	15	18	20.0%	2,497	685	-72.6%	1,053	988	-6.2%



(*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

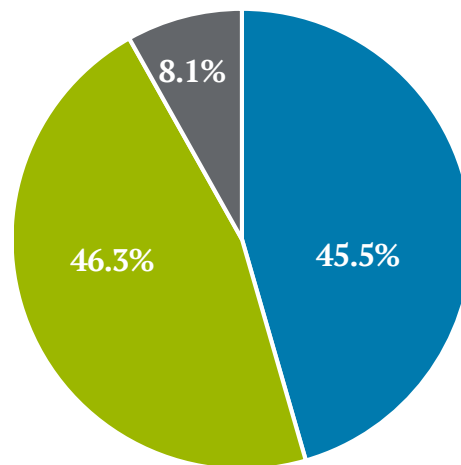
5. Regasification plants activity

Destination of cargoes. July 2025



■ Bunkering ■ EU ■ non EU

Destination of cargoes.
Accumulated from January 25 to July 25



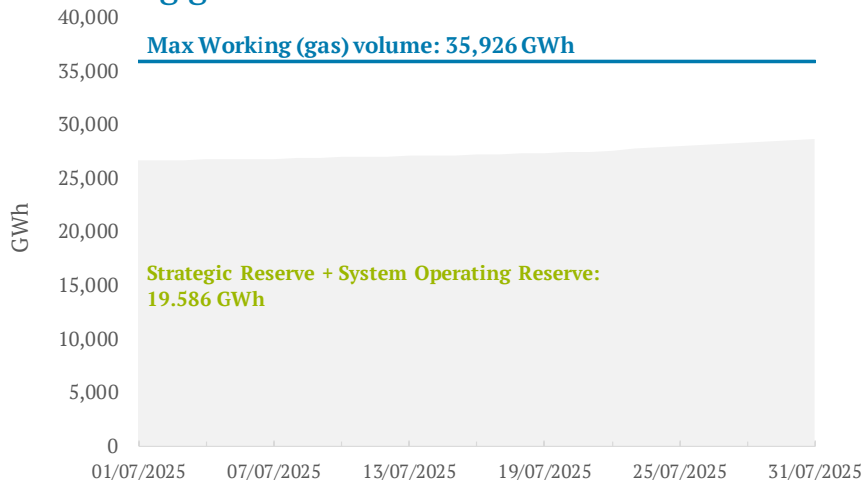
■ Bunkering ■ EU ■ non EU



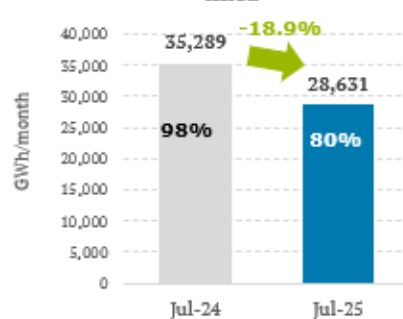
1. Evolution of gas demand
 1. Conventional demand
 2. Power generation
 3. CCAA
2. Demand coverage
 1. Origin of supplies
 2. Interconnection Points
3. Renewable gases
4. TVB activity
5. Regasification Plants activity
- 6. Underground Storage activity**
7. Operating notes and other relevant facts

6. UGS activity

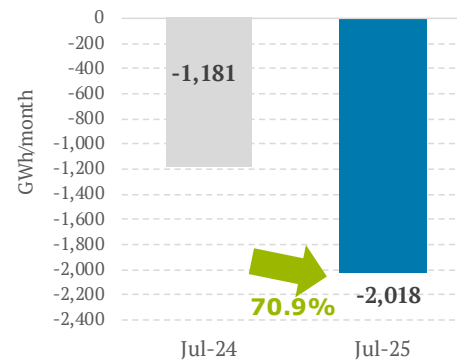
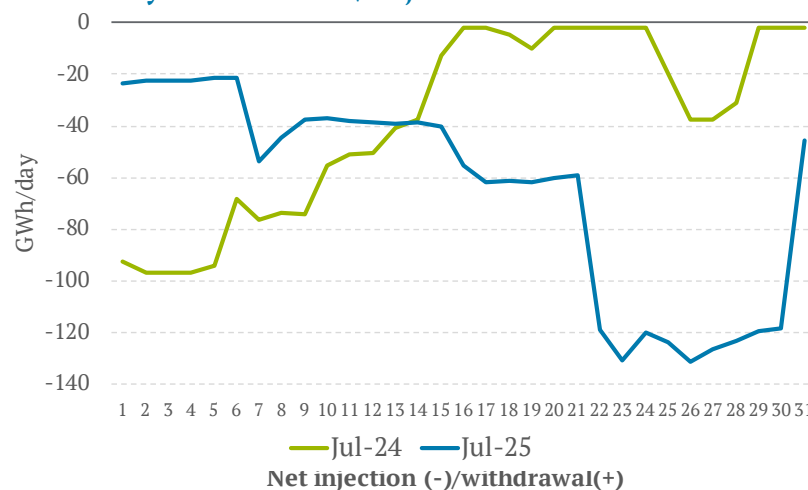
Working gas evolution



Working (gas) final stocks and % filled



Daily withdrawal/injection





1. Evolution of gas demand
 1. Conventional demand
 2. Power generation
 3. CCAA
2. Demand coverage
 1. Origin of supplies
 2. Interconnection Points
3. Renewable gases
4. TVB activity
5. Regasification Plants activity
6. Underground Storage activity
- 7. Operating notes and other relevant facts**

7. Operating notes and other relevant facts

Operating notes:

- ☐ In July 2025, no operation note has been published.

Relevant facts:

- ☐ No relevant fact has been published this month



