

Statistical bulletin

January 2025

PRELIMINARY

Technical Management of the System

GTS_DEMANDA@enagas.es

February-26





1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. Origin of supplies
2. Interconnection Points

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

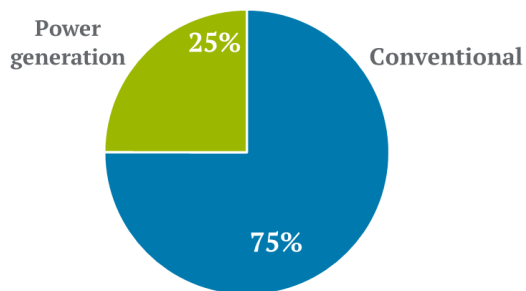
6. Underground Storage activity

7. Operating notes and other relevant facts

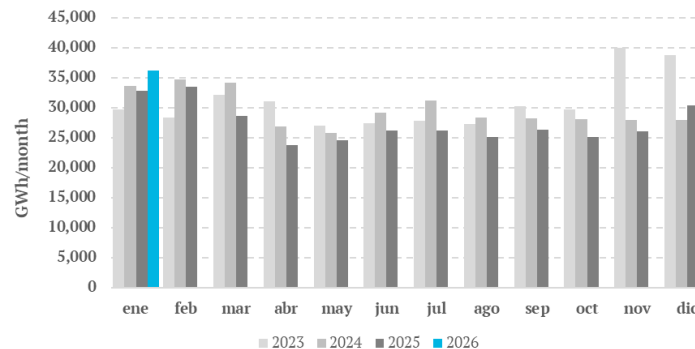
1. Evolution of gas demand

GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	Jan-2026	%Δ Jan-2025	Jan 2026-Jan 2026	%Δ Jan-2025	MAT: jan 2026 - feb2025	%Δ MAT vs 2025
National Market demand	36,172	10.2%	36,172	10.2%	334,826	1.0%
Conventional	27,138	5.0%	27,138	5.0%	233,067	0.6%
Power generation	9,034	29.9%	9,034	29.9%	101,759	2.1%
International Market demand	3,854	30.3%	3,854	30.3%	41,383	2.2%
International connections exports	1,852	-26.2%	1,852	-26.2%	28,074	-2.3%
LNG Vessel loading	2,002	>100%	2,002	>100%	13,309	13.2%
TOTAL	40,026	11.9%	40,026	11.9%	376,209	1.1%

National market demand Jan 2026

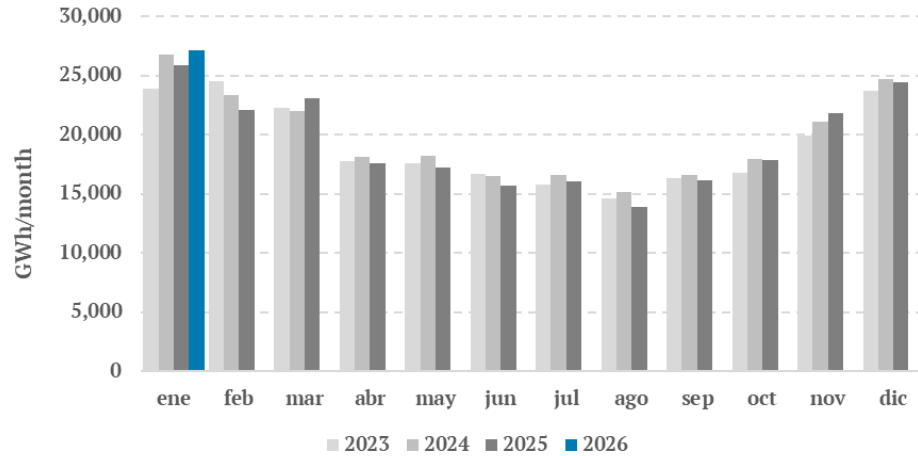


Total Demand

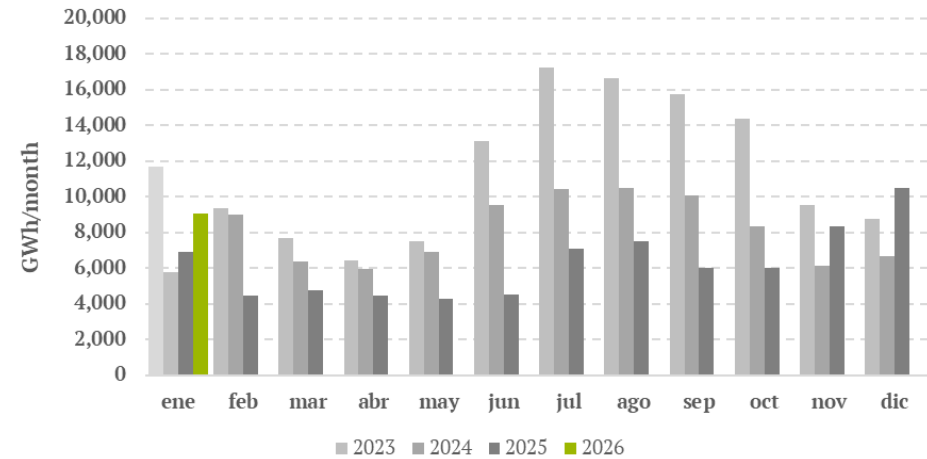


1. Evolution of gas demand

Conventional Demand



Demand for Power generation



1.1 Evolution of gas demand. Conventional

Demand



Conventional market

+5.0%

More than the previous year

Temperatures



-1.41°C

Less than last's year temperature at the same time of the year

Conventional demand

Accumulated

MAT

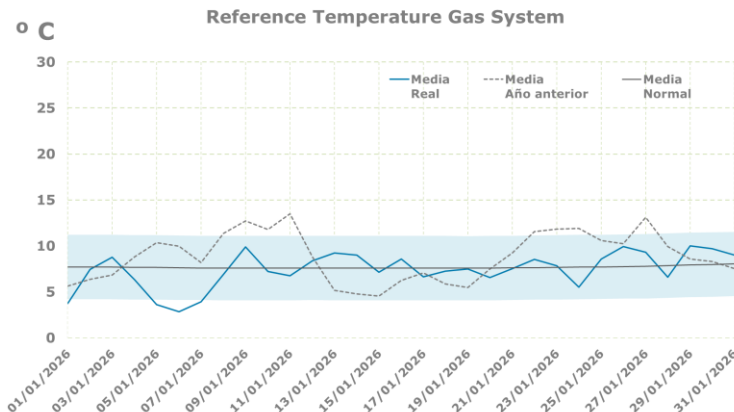
jan 2026 (*)

jan - jan 2026

jan 26 - feb 25

Demand	Conventional demand		Accumulated		MAT	
	GWh	% 25 s/ 24	GWh	% 25 s/ 24	GWh	% MAT
	27,138	5.0%	27,138	5.0%	233,067	0.6%
Calendar		-2.0%		-2.0%		-0.2%
Temperature		5.0%		5.0%		0.6%
Amended demand		2.0%		2.0%		0.2%

* The sum of the correction factors is equal to % of demand



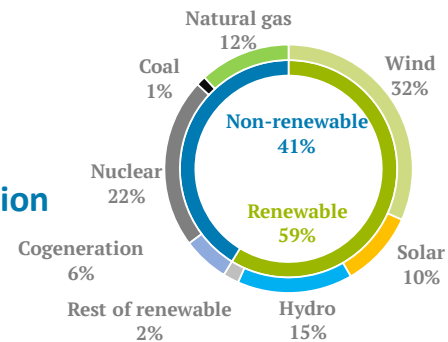
1.2 Power generation– electricity generation mix

TWh (e)

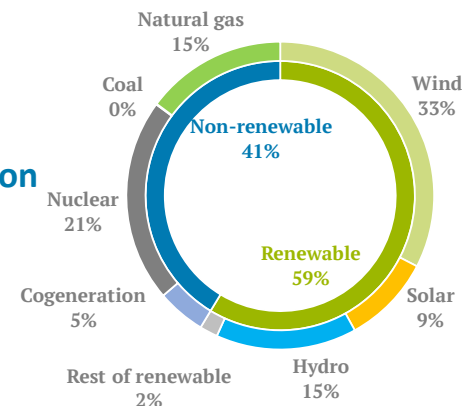
	2025 Jan 1st to 31st	2026 Jan 1st to 31st	Δ 2026 vs 2025	% Δ 2026 vs 2025
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Power generation	21.7	22.5	+0.8	+3.6%
Wind	7.5	8.0	+0.5	+6.6%
Solar	2.3	2.3	-0.1	-2.2%
Hydro	3.5	3.6	+0.1	+2.4%
Rest of renewable	0.5	0.5	-0.0	-4.4%
Cogeneration	1.4	1.2	-0.2	-12.5%
Nuclear	5.2	5.2	+0.0	+0.1%
Coal	0.3	0.0	-0.3	-93.6%
Natural gas	2.8	3.6	+0.8	+30.0%
International exchanges	-1.1	-1.1	-0.0	+0.4%
	exportacion	exportacion	+0.0	
France	-0.4	0.0	+0.4	
Portugal	-0.5	-0.4	+0.1	
Morocco	-0.1	-0.1	-0.01	

2025
Power Generation
7.0 TWh (g)

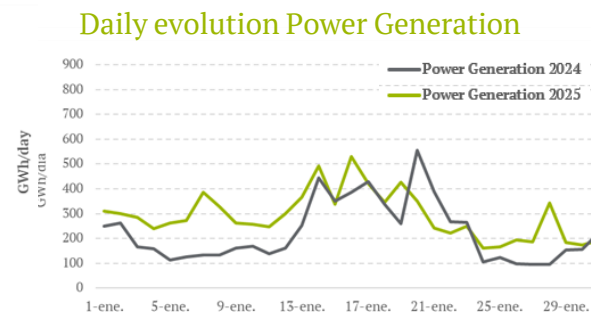
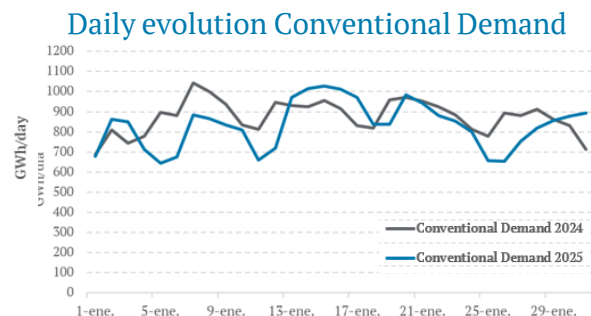


2026
Power Generation
9.0 TWh (g)



1.3 Evolution of CCAA gas demand

GWh	CONVENTIONAL DEMAND (without LNG trucks)		POWER GENERATION		LNG trucks	
	jan-2026	%Δ vs jan 2025	jan-2026	%Δ vs jan 2025	jan-2026	%Δ vs jan 2025
Andalucía	2,606	6.6%	2,146	51.6%	180	-5.2%
Aragón	1,409	-3.8%	445	28.6%	56	7.9%
Asturias	658	4.1%	810	130.0%	32	0.9%
Baleares	112	2.0%	699	-3.4%	4	-11.0%
Cantabria	286	-8.2%	0	0.0%	25	-7.1%
Castilla - La Mancha	1,143	-5.7%	286	-14.8%	69	-11.5%
Castilla y León	2,305	3.1%	0	0.0%	59	-12.0%
Cataluña	5,159	7.0%	1,139	28.2%	100	-20.6%
Comunidad Valenciana	2,263	6.4%	553	1.6%	76	-6.9%
Extremadura	238	10.9%	0	0.0%	43	-3.2%
Galicia	1,173	20.9%	449	9.0%	66	-0.5%
La Rioja	342	5.4%	188	-28.4%	8	16.5%
Madrid	4,158	7.3%	0	0.0%	313	40.3%
Murcia	1,290	0.9%	1,221	103.5%	71	35.9%
Navarra	687	2.1%	498	26.7%	9	-55.9%
País Vasco	2,137	7.1%	598	-12.1%	27	-27.7%



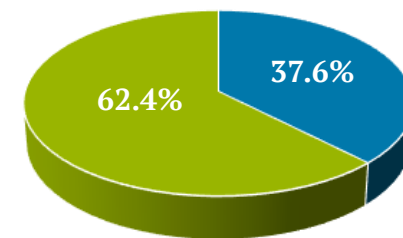


1. Evolution of gas demand
 1. Conventional demand
 2. Power generation
 3. CCAA
2. **Demand coverage**
 1. **Origin of supplies**
 2. **Interconnection Points**
3. Renewable gases
4. TVB activity
5. Regasification Plants activity
6. Underground Storage activity
7. Operating notes and other relevant facts

2.1 Demand coverage: Origin of supplies

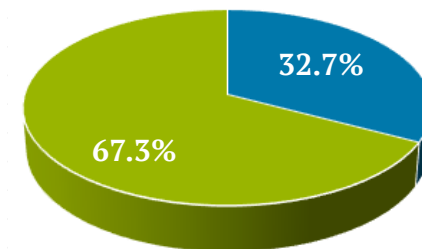
Unit: GWh		Monthly accumulated			Annual accumulated		Moving Annual Total	
		Jan-2026	% s TOTAL	Jan-2025	Jan-Jan 2026	% s TOTAL	MAT: Feb 2025- Jan 2026	% s TOTAL
Algeria	NG	10,092	29.3%	10,119	10,092	29.3%	107,152	34.6%
	LNG						21,325	
United States	LNG	15,284	44.4%	10,454	15,284	44.4%	116,490	31.4%
Russia	LNG	4,375	12.7%	6,464	4,375	12.7%	40,540	10.9%
Nigeria	LNG	921	2.7%	3,179	921	2.7%	24,899	6.7%
Angola	LNG			1,025			19,634	5.3%
France	NG	2,448	7.1%	711	2,448	7.1%	11,793	3.2%
	LNG						0.0%	
Qatar	LNG			826			5,576	1.5%
Portugal	NG	309	0.9%	691	309	0.9%	5,987	1.6%
Peru	LNG			1,039			5,510	1.5%
Norway	LNG						2,144	0.6%
Trinidad and Tobago	LNG						2,673	0.7%
Congo	LNG	888	2.6%		888	2.6%	3,378	0.9%
Guinea Ecuatorial	LNG						2,215	0.6%
Egypt	LNG						1,034	0.3%
Jamaica	LNG						168	0.0%
Cameroon	LNG			979				0.0%
Senegal	LNG							0.0%
National Deposits	NG	47	0.1%	113	47	0.1%	317	0.1%
National Biomethane	NG	38	0.1%	27	38	0.1%	439	0.1%
TOTAL		34,402	100%	35,628	34,402	100%	371,274	100%

January 2026



■ Total NG ■ Total LNG

January 2025

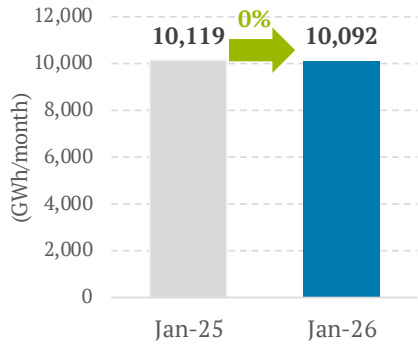


■ Total NG ■ Total LNG

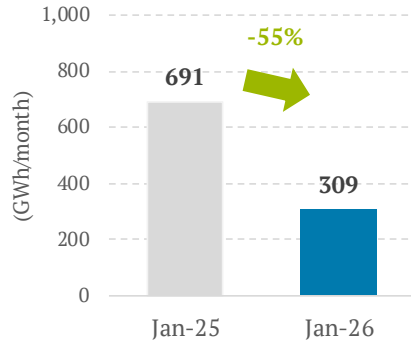
(*) unloading from a previous recharge at a Spanish terminal

2.1 Demand coverage : Interconnection Points

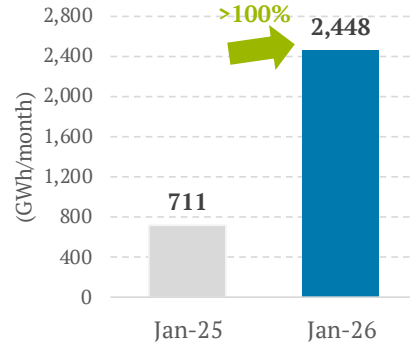
ALMERÍA (import)



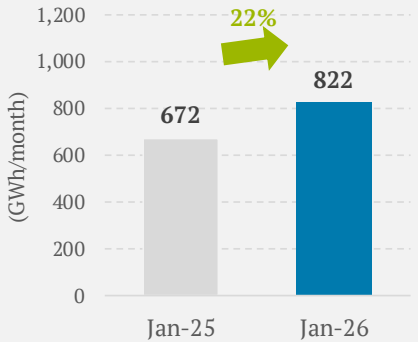
VIP IBÉRICO (import)



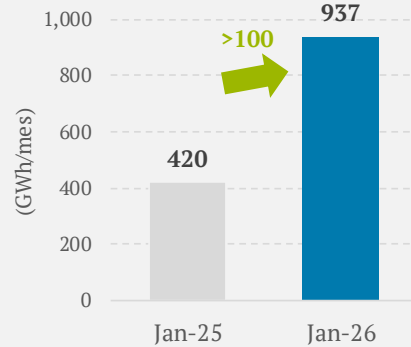
VIP PIRINEOS (import)



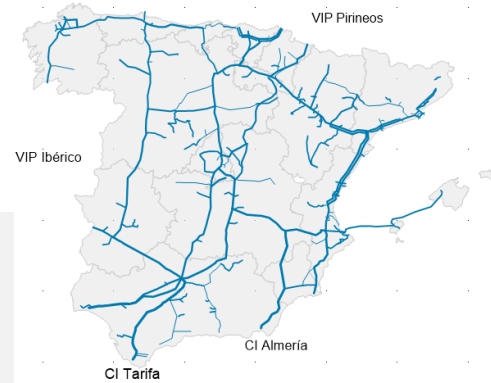
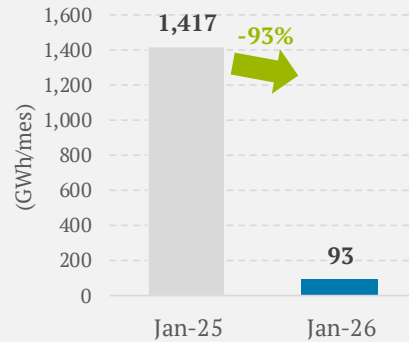
TARIFA (export)



VIP IBÉRICO (export)



VIP PIRINEOS (export)



(*) SL-ATR data

2.1 Demand coverage : Interconnection Points

Net balances

Unidad: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Jan-2025	Jan-2026	%Δ s/2025	Jan-Jan 2026	%Δ s/2025	MAT: Feb 2025- Jan 2026	%Δ MAT s/2025
Tarifa	-672	-822	22.3%	-822	22.3%	-10,525	1.4%
Almería	10,119	10,092	-0.3%	10,092	-0.3%	107,152	0.0%
VIP Ibérico	271	-628	<100%	-628	<100%	956	-48.5%
VIP Pirineos	-706	2,356	<100%	2,356	<100%	-656	-82.3%
National Deposits	113	47	-58.3%	47	-58.3%	317	-17.3%
National Biomethane	27	38	40.3%	38	40.3%	439	2.6%
Total	9,153	11,083	21.1%	11,083	21.1%	97,683	2.0%

+ Transport network input and National Biomethane transport network and distribution network input.

- Transport network output

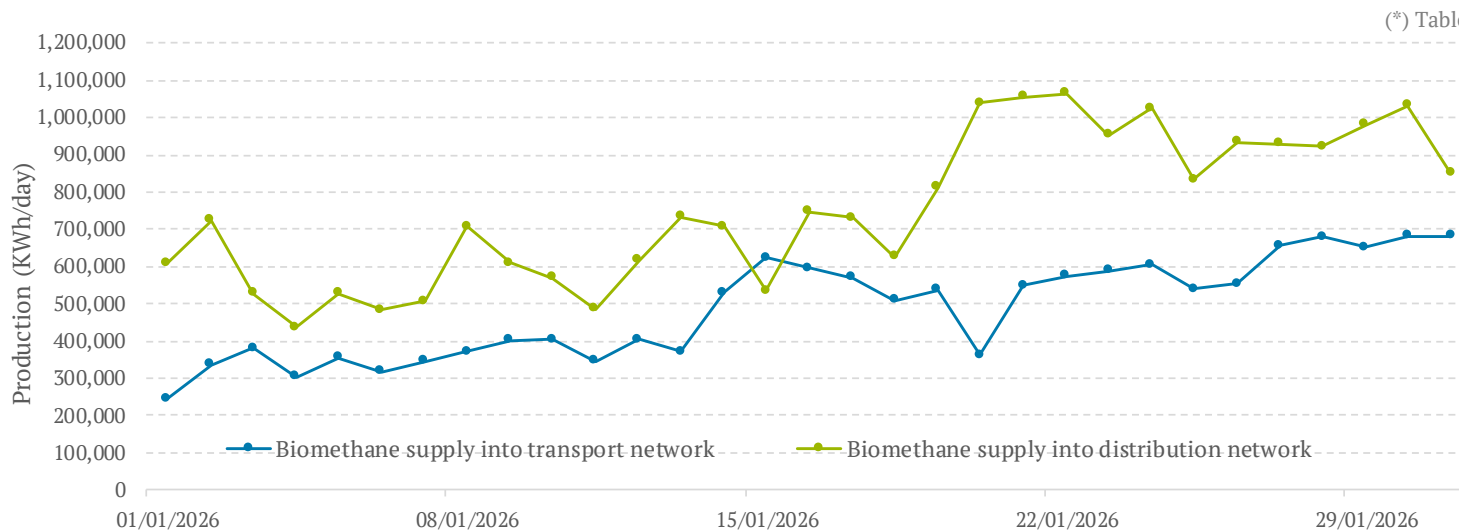


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3. Renewable gases

BIOGAS production into Transport and Distribution Network

Unit: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Jan-2025	Jan-2026	%Δ s/2025	Jan-Jan 2026	%Δ s/2025	MAT: Feb 2025- Jan 2026	%Δ TAM s/2025
Biomethane injected into transport network	14.8	15.1	1.5%	15.1	1.5%	189.9	0.1%
Biomethane injected into distribution network	12.5	23.3	86.1%	23.3	86.1%	249.3	4.5%
Total	27.4	38.4	40.3%	38.4	40.3%	439.2	2.6%



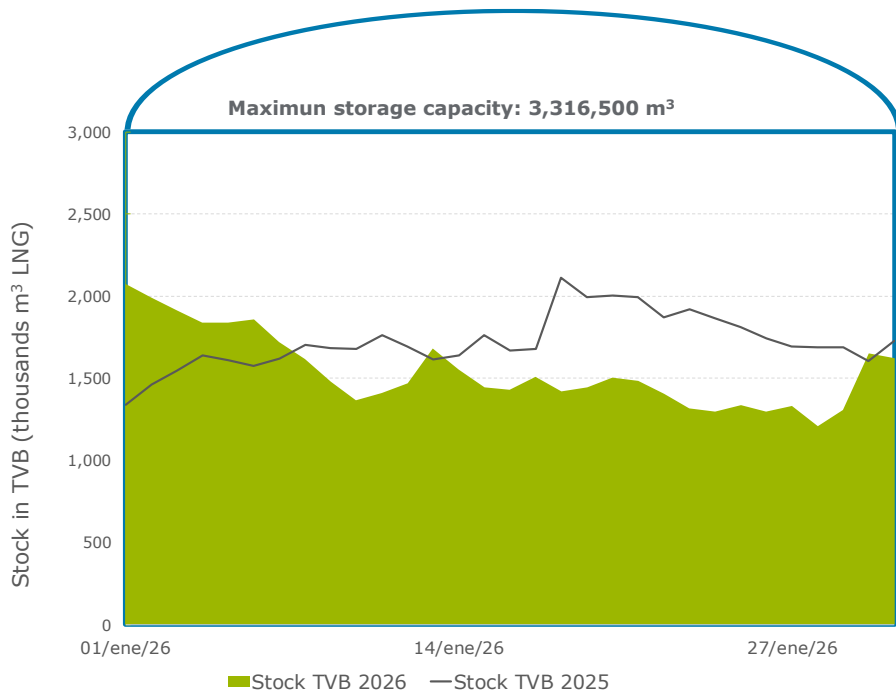
(*) Table: Allocation data from the SL-ATR



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4. TVB activity

TVB stock evolution



In January-26, the average TVB stock represents 61% of the average contracted capacity during that month

Regasification in TVB



January 2026

GWh/month

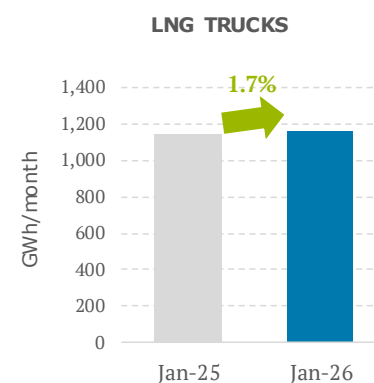
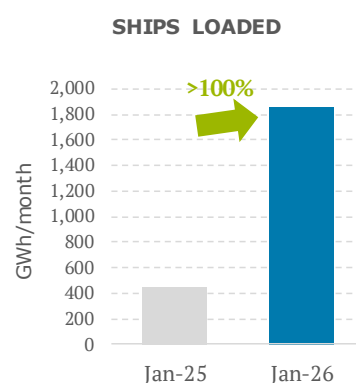
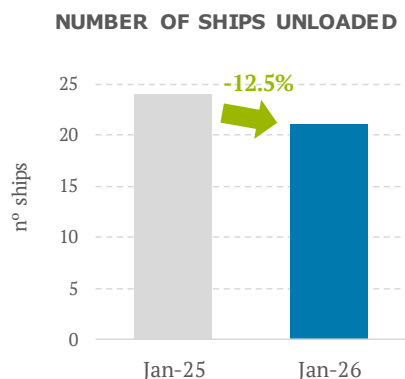
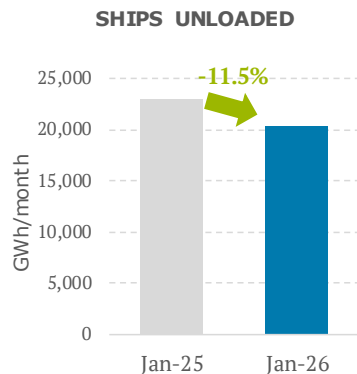
Total regasification capacity	60,295
Contracted regasification capacity	22,094
Available regasification capacity	38,201
Commercial regasification	21,463



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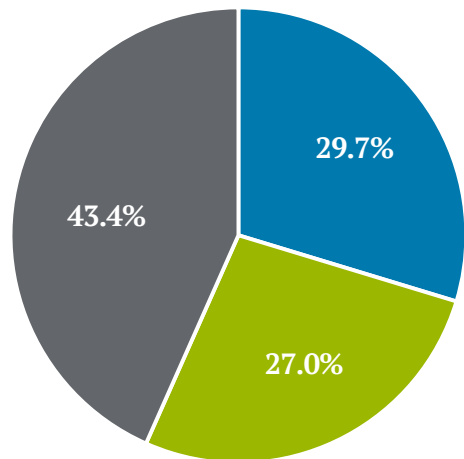
GWh	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
	Jan-25	Jan-26	%Δ s/2024	Jan-25	Jan-26	%Δ s/2024	Jan-25	Jan-26	%Δ s/2024	Jan-25	Jan-26	%Δ s/2024
BARCELONA	2,794	4,271	52.9%	3	4	33.3%	74	399	>100%	215	219	2.2%
HUELVA	5,757	4,995	-13.2%	6	5	-16.7%	226	118	-47.9%	216	211	-2.3%
CARTAGENA	3,825	2,978	-22.1%	4	3	-25.0%	150	363	>100%	225	242	7.3%
BILBAO	5,244	3,229	-38.4%	5	3	-40.0%	0	0	-	126	109	-13.6%
SAGUNTO	3,201	3,017	-5.8%	4	4	0.0%	0	868	>100%	203	214	5.4%
MUGARDOS	2,197	1,889	-14.0%	2	2	0.0%	0	118	>100%	86	96	12.2%
MUSEL (*)	0	0	-	0	0	-	0	0	-	72	71	-2.0%
Total	23,017	20,378	-11.5%	24	21	-12.5%	450	1,865	>100%	1,143	1,162	1.7%



(*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

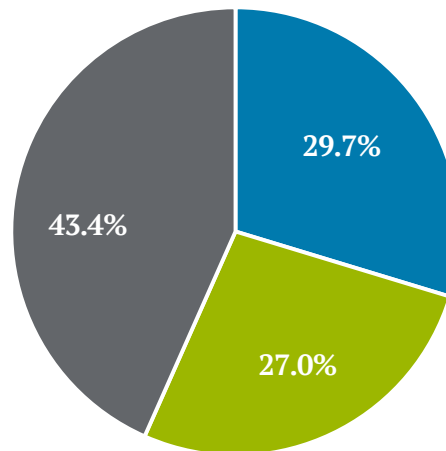
5. Regasification plants activity

Destination of cargoes
January 2026



■ Bunkering ■ EU ■ non EU

Destination of cargoes.
Accumulated from January 26 to January 26



■ Bunkering ■ EU ■ non EU

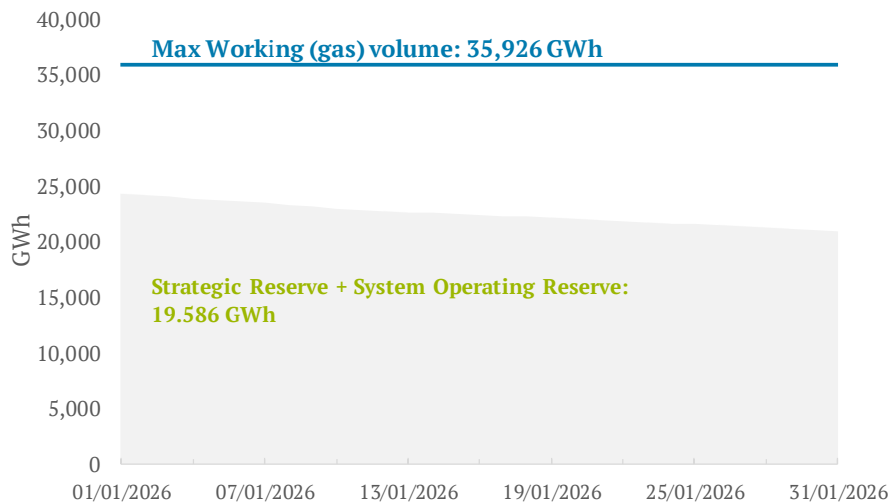
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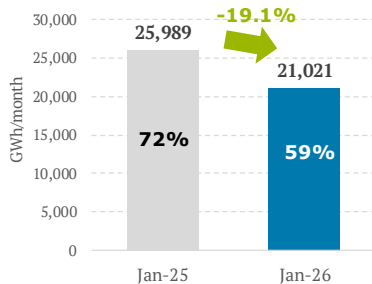
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6. UGS activity

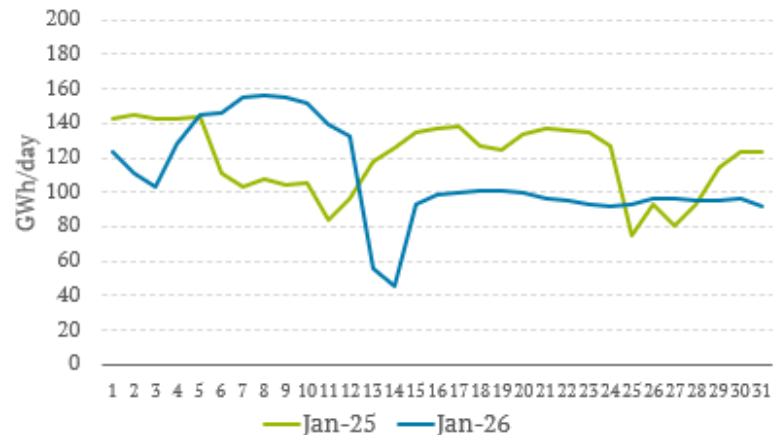
Working gas evolution



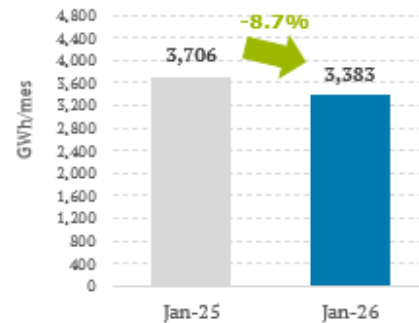
Working (gas) final stocks and % filled



Daily withdrawal/injection



Net injection (-)/withdrawal (+)





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7. **Operating notes and other relevant facts**

7. Operating notes and other relevant facts

Operating notes:

- ❑ In January 2026, two operation notes have been published.
 - ❖ Operation note n°1. Exceptional operating situation. Cold Snap
 - ❖ Operation note n°2. Reduction of winter reserve obligation 2025-2026



