Statistical bulletin

January 2025

PRELIMINARY

Technical Management of the System

GTS_DEMANDA@enagas.es

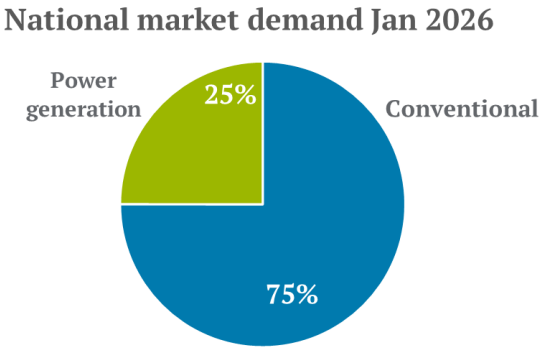
enagas GTS

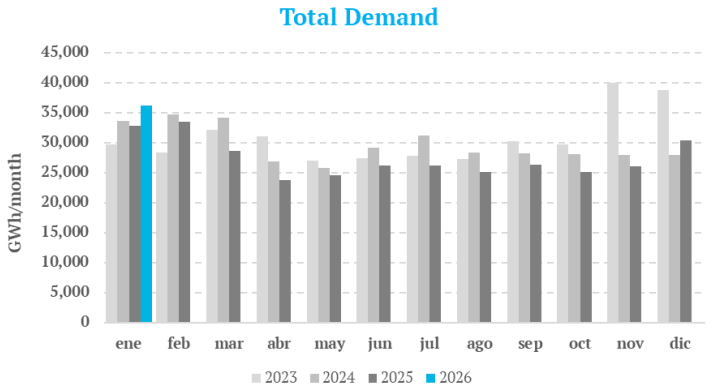
February-26

Index

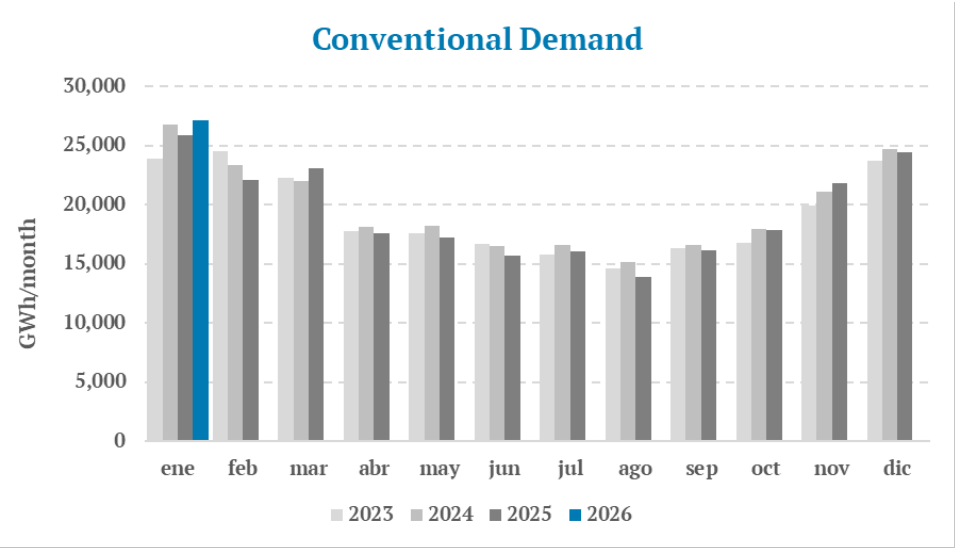
1. Evolution of gas demand

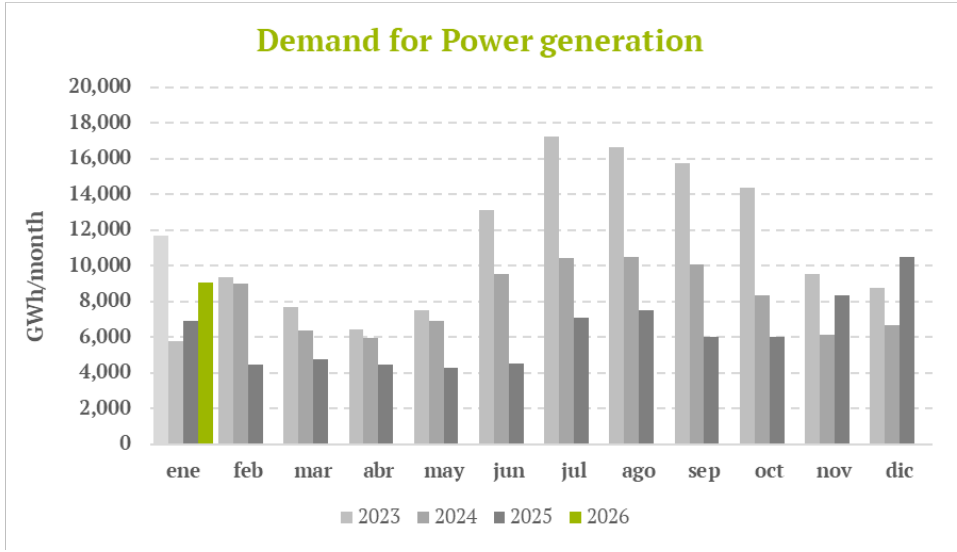
GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	Jan-2026	%Δ Jan-2025	Jan 2026-Jan 2026	%Δ Jan-2025	MAT: jan 2026 - feb2025	%Δ MAT vs 2025
National Market demand	**36,172**	**10.2%**	**36,172**	**10.2%**	**334,826**	**1.0%**
Conventional	27,138	5.0%	27,138	5.0%	233,067	0.6%
Power generation	9,034	29.9%	9,034	29.9%	101,759	2.1%
International Market demand	**3,854**	**30.3%**	**3,854**	**30.3%**	**41,383**	**2.2%**
International conections exports	1,852	-26.2%	1,852	-26.2%	28,074	-2.3%
LNG Vessel loading	2,002	>100%	2,002	>100%	13,309	13.2%
TOTAL	**40,026**	**11.9%**	**40,026**	**11.9%**	**376,209**	**1.1%**





1. Evolution of gas demand





1.1 Evolution of gas demand. Conventional

Demand

Conventional market

+5.0%

More than the previous year

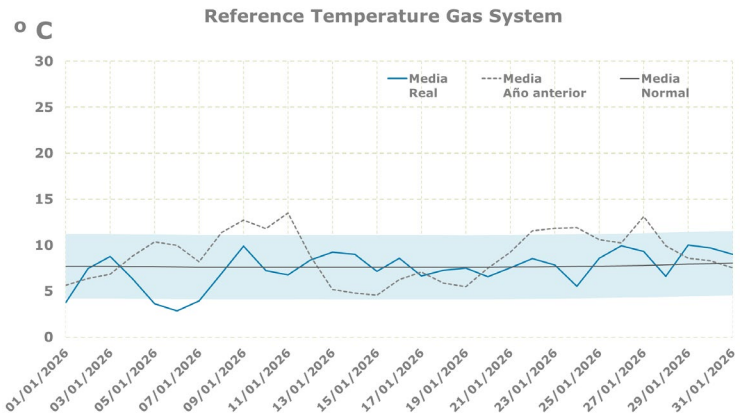
Temperatures

-1.41ºC

Less than last's year temperature at the same time of the year

Demand	Conventional demand jan 2026 (*) GWh	% 25 s/ 24	Accumulated jan - jan 2026 GWh	% 25 s/ 24	MAT jan 26 - feb 25 GWh	% MAT
	27,138	**5.0%**	**27,138**	**5.0%**	**233,067**	**0.6%**
Calendar		-2.0%		-2.0%		-0.2%
Temperature		5.0%		5.0%		0.6%
Amended demand		2.0%		2.0%		0.2%

*** The sum of the correction factors is equal to % of demand**



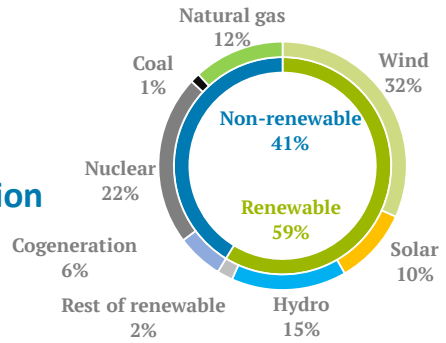
1.2 Power generation– electricity generation mix

TWh (e)	2025 Jan 1st to 31st	2026 Jan 1st to 31st	Δ 2026 vs 2025	% Δ 2026 vs 2025
Power generation	21.7	22.5	+0.8	*+3.6%*
Wind	7.5	8.0	+0.5	*+6.6%*
Solar	2.3	2.3	-0.1	*-2.2%*
Hydro	3.5	3.6	+0.1	*+2.4%*
Rest of renewable	0.5	0.5	-0.0	*-4.4%*
Cogeneration	1.4	1.2	-0.2	*-12.5%*
Nuclear	5.2	5.2	+0.0	*+0.1%*
Coal	0.3	0.0	-0.3	*-93.6%*
Natural gas	2.8	3.6	+0.8	*+30.0%*
International exchanges	-1.1	-1.1	-0.0	*+0.4%*
	exportacion	exportacion	+0.0	
France	-0.4	0.0	+0.4	
Portugal	-0.5	-0.4	+0.1	
Morocco	-0.1	-0.1	-0.01	

2025

Power Generation

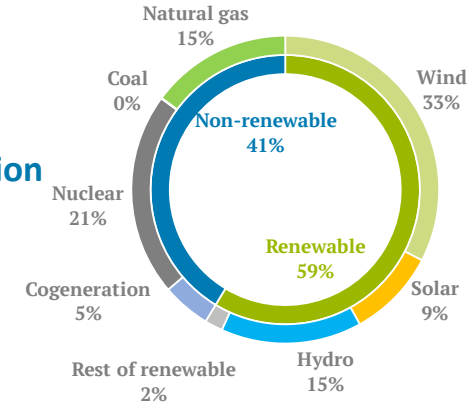
7.0 TWh (g)



2026

Power Generation

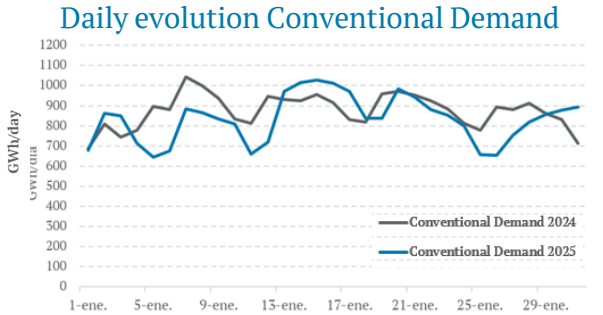
9.0 TWh (g)

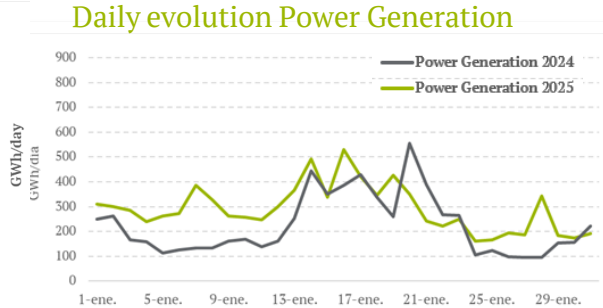


Natural gas comprises gas delivered to combined cycles on the peninsular system and to the converted Aboño thermal power plant

1.3 Evolution of CCAA gas demand

GWh	CONVENTIONAL DEMAND (without LNG trucks)		POWER GENERATION		LNG trucks	
	jan-2026	%Δ vs jan 2025	jan-2026	%Δ vs jan 2025	jan-2026	%Δ vs jan 2025
Andalucía	2,606	6.6%	2,146	51.6%	180	-5.2%
Aragón	1,409	-3.8%	445	28.6%	56	7.9%
Asturias	658	4.1%	810	130.0%	32	0.9%
Baleares	112	2.0%	699	-3.4%	4	-11.0%
Cantabria	286	-8.2%	0	0.0%	25	-7.1%
Castilla - La Mancha	1,143	-5.7%	286	-14.8%	69	-11.5%
Castilla y León	2,305	3.1%	0	0.0%	59	-12.0%
Cataluña	5,159	7.0%	1,139	28.2%	100	-20.6%
Comunidad Valenciana	2,263	6.4%	553	1.6%	76	-6.9%
Extremadura	238	10.9%	0	0.0%	43	-3.2%
Galicia	1,173	20.9%	449	9.0%	66	-0.5%
La Rioja	342	5.4%	188	-28.4%	8	16.5%
Madrid	4,158	7.3%	0	0.0%	313	40.3%
Murcia	1,290	0.9%	1,221	103.5%	71	35.9%
Navarra	687	2.1%	498	26.7%	9	-55.9%
País Vasco	2,137	7.1%	598	-12.1%	27	-27.7%



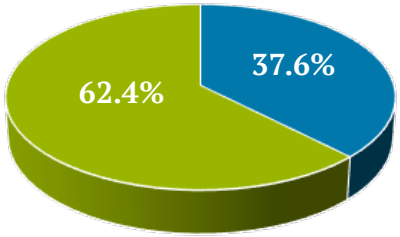


Index

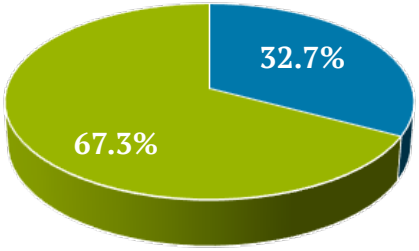
2.1 Demand coverage: Origin of supplies

Unit: GWh		Monthly accumulated			Annual accumulated		Moving Annual Total	
		Jan-2026	% s TOTAL	Jan-2025	Jan-Jan 2026	% s TOTAL	MAT: Feb 2025-Jan 2026	% s TOTAL
Algeria	NG	10,092	29.4%	10,119	10,092	29.4%	107,152	34.6%
	LNG						21,325	
United States	LNG	15,259	44.4%	10,454	15,259	44.4%	116,465	31.4%
Russia	LNG	4,375	12.7%	6,464	4,375	12.7%	40,540	10.9%
Nigeria	LNG	921	2.7%	3,179	921	2.7%	24,899	6.7%
Angola	LNG			1,025			19,634	5.3%
France	NG	2,448	7.1%	711	2,448	7.1%	11,793	3.2%
	LNG							
Qatar	NG			826			5,576	1.5%
Portugal	LNG	309	0.9%	691	309	0.9%	5,987	1.6%
Peru	LNG			1,039			5,510	1.5%
Norway	LNG						2,144	0.6%
Trinidad and Tobago	LNG						2,673	0.7%
Congo	LNG	888	2.3%		888	2.6%	3,378	0.9%
Guinea Ecuatorial	LNG						2,215	0.6%
Egypt	LNG						1,034	0.3%
Camerún	LNG			979			0	0.0%
Jamaica	LNG					0.0%	168	0.0%
National Deposits	NG	47	0.1%	113	47	0.1%	317	0.1%
National Biomethane	NG	38	0.1%	27	38	0.1%	439	0.1%
TOTAL		**34,378**	**100%**	**35,628**	**34,378**	**100%**	**371,248**	**100%**

January 2026

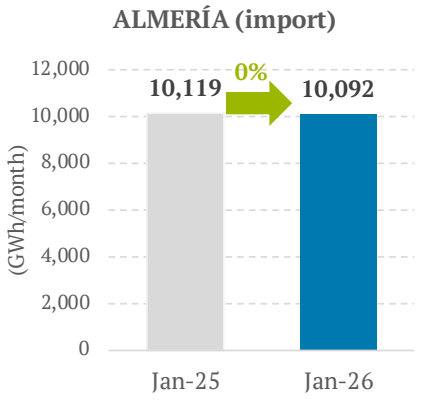


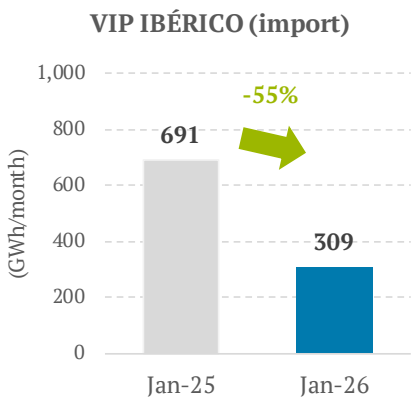
January 2025

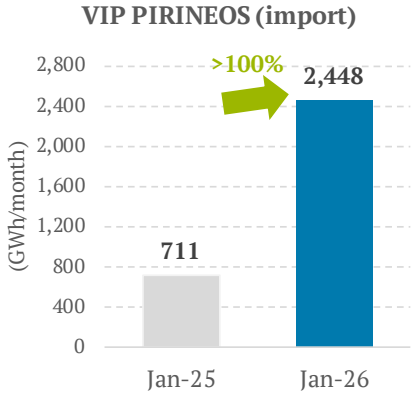


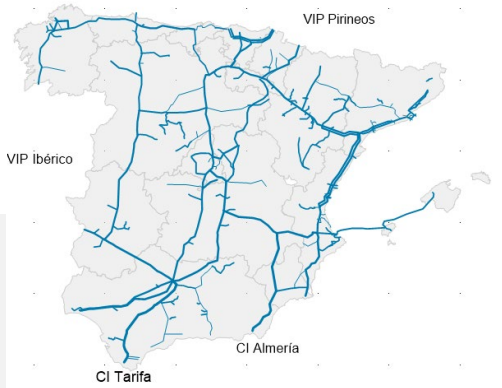
(*) unloading from a previous recharge at a Spanish terminal

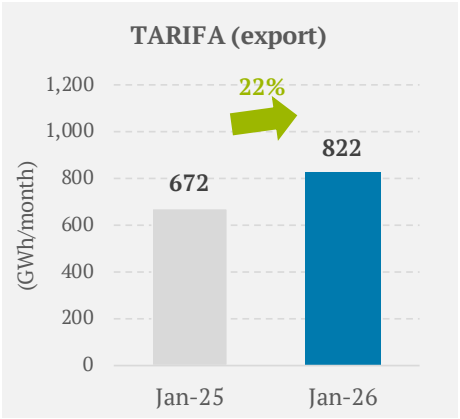
2.1 Demand coverage : Interconnection Points

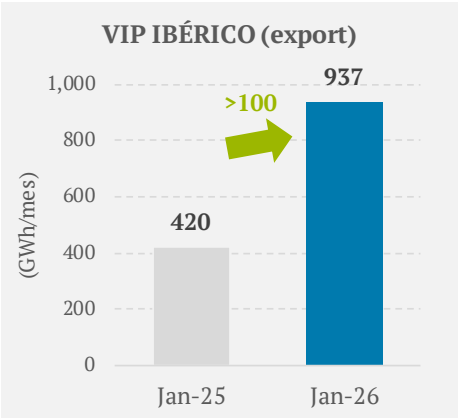


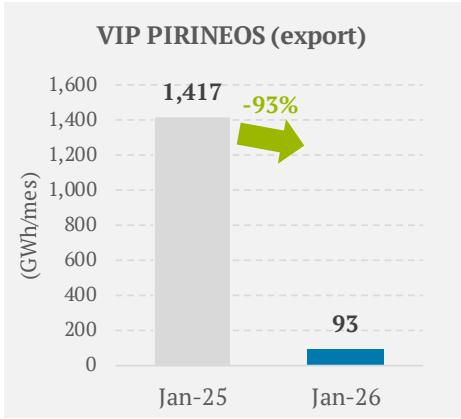












(*) SL-ATR data

2.1 Demand coverage : Interconnection Points

Net balances

	Monthly accumulated			Annual accumulated		Moving Annual Total	
Unidad: GWh	Jan-2025	Jan-2026	%Δ s/2025	Jan-Jan 2026	%Δ s/2025	MAT: Feb 2025-Jan 2026	%Δ MAT s/2025
Tarifa	-672	-822	22.3%	-822	22.3%	-10,525	1.4%
Almería	10,119	10,092	-0.3%	10,092	-0.3%	107,152	0.0%
VIP Ibérico	271	-628	<100%	-628	<100%	956	-48.5%
VIP Pirineos	-706	2,356	<100%	2,356	<100%	-656	-82.3%
National Deposits	113	47	-58.3%	47	-58.3%	317	-17.3%
National Biomethane	27	38	40.3%	38	40.3%	439	2.6%
Total	**9,153**	**11,083**	21.1%	**11,083**	21.1%	**97,683**	2.0%

+ Transport network input and National Biomethane transport network and distribution network input.
- Transport network output

(*) SL-ATR data

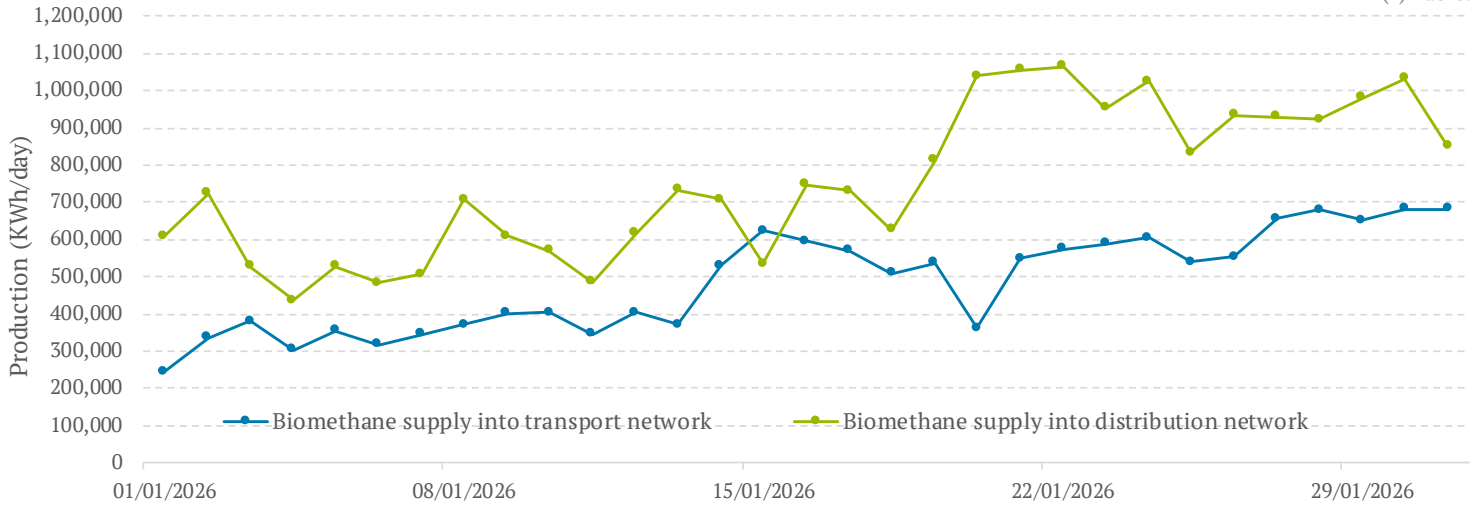
Index

3. Renewable gases

BIOGAS production into Transport and Distribution Network

	Monthly accumulated			Annual accumulated		Moving Annual Total	
Unit: GWh	Jan-2025	Jan-2026	%Δ s/2025	Jan-Jan 2026	%Δ s/2025	MAT: Feb 2025-Jan 2026	%Δ TAM s/2025
Biomethane inyected into transport network	14.8	15.1	1.5%	15.1	1.5%	189.9	0.1%
Biomethane inyected into distribution network	12.5	23.3	86.1%	23.3	86.1%	249.3	4.5%
Total	**27.4**	**38.4**	40.3%	**38.4**	40.3%	**439.2**	2.6%

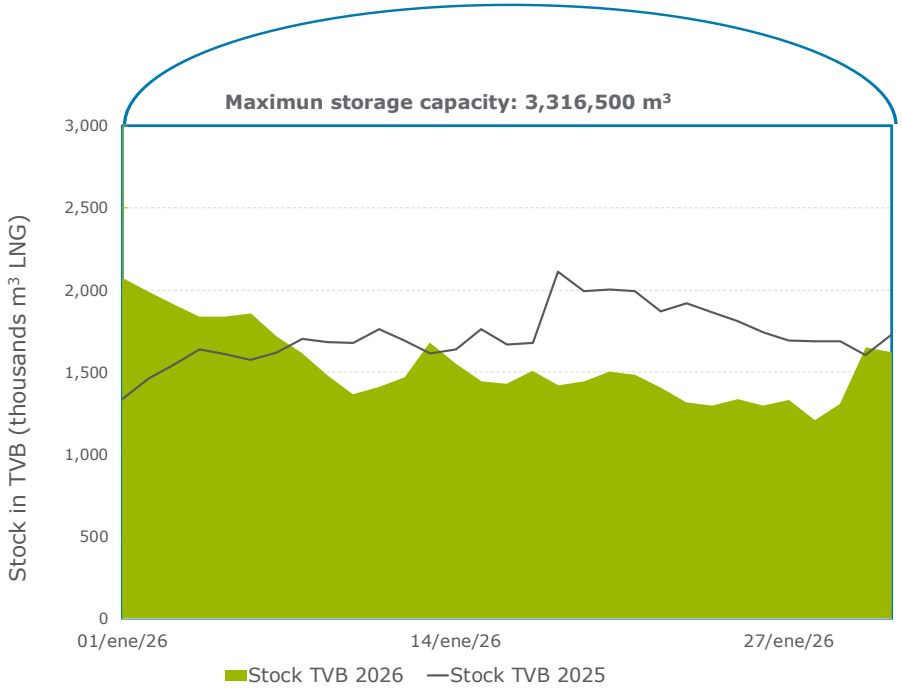
(*) Table: Allocation data from the SL-ATR



Index

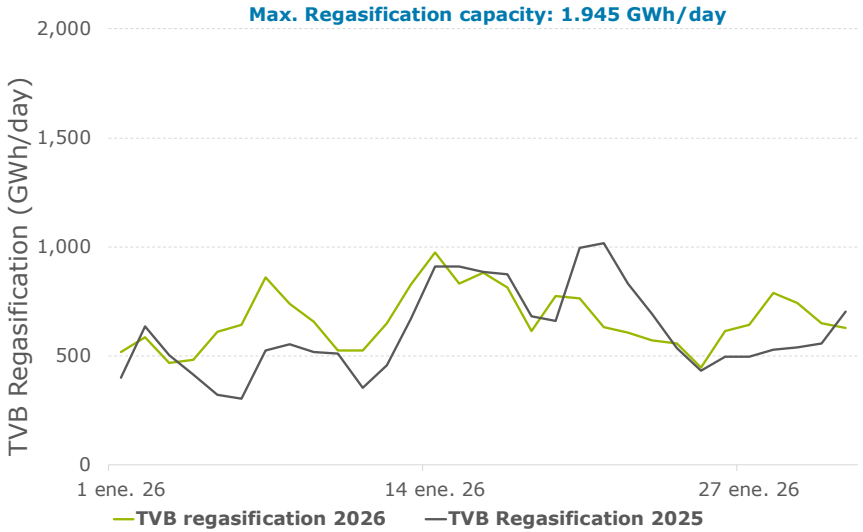
4. TVB activity

TVB stock evolution



In January-26, the average TVB stock represents 61% of the average contracted capacity during that month

Regasification in TVB

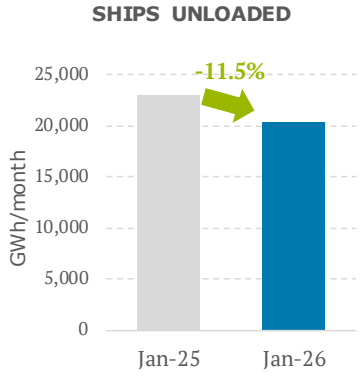


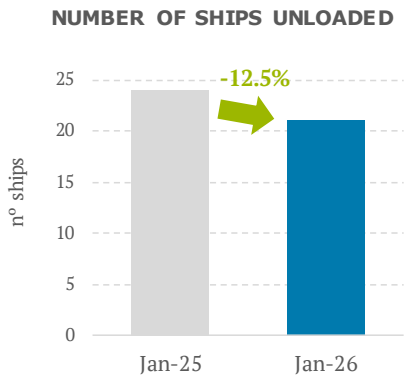
January 2026	GWh/month
Total regasification capacity	60,295
Contracted regasification capacity	22,094
Available regasification capacity	38,201
Commercial regasification	21,463

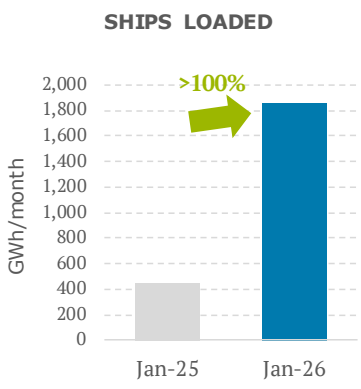
Index

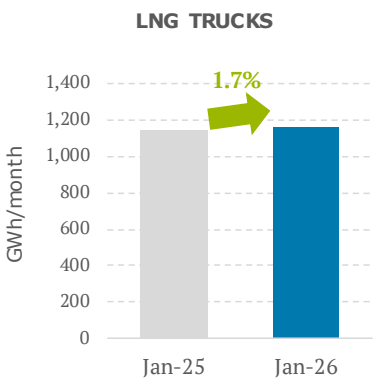
5. Regasification plants activity

GWh	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
	Jan-25	Jan-26	%Δ s/2024	Jan-25	Jan-26	%Δ s/2024	Jan-25	Jan-26	%Δ s/2024	Jan-25	Jan-26	%Δ s/2024
BARCELONA	2,794	4,271	52.9%	3	4	33.3%	74	399	>100%	215	219	2.2%
HUELVA	5,757	4,995	-13.2%	6	5	-16.7%	226	118	-47.9%	216	211	-2.3%
CARTAGENA	3,825	2,978	-22.1%	4	3	-25.0%	150	363	>100%	225	242	7.3%
BILBAO	5,244	3,229	-38.4%	5	3	-40.0%	0	0	-	126	109	-13.6%
SAGUNTO	3,201	3,017	-5.8%	4	4	0.0%	0	868	>100%	203	214	5.4%
MUGARDOS	2,197	1,889	-14.0%	2	2	0.0%	0	118	>100%	86	96	12.2%
MUSEL (*)	0	0	-	0	0	-	0	0	-	72	71	-2.0%
Total	**23,017**	**20,378**	-11.5%	**24**	**21**	-12.5%	**450**	**1,865**	>100%	**1,143**	**1,162**	1.7%





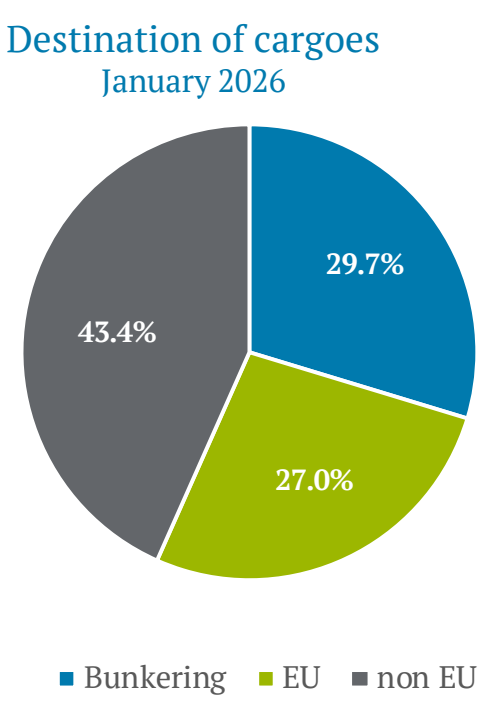


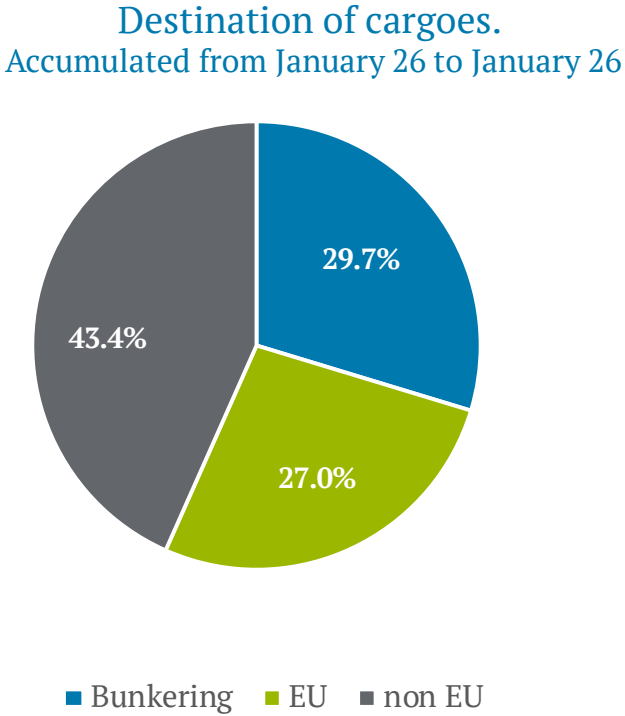


(*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

Allocation data from SL-ATR

5. Regasification plants activity



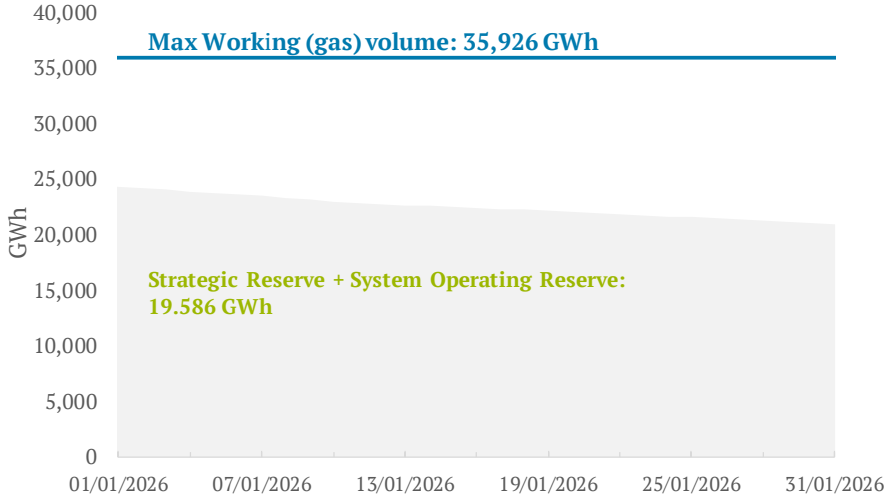


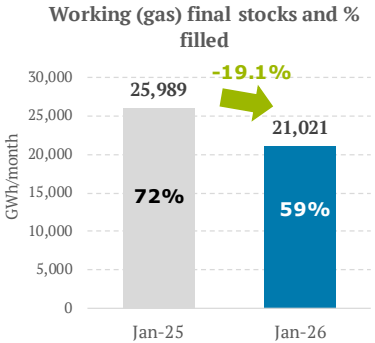
Allocation data from SL-ATR

Index

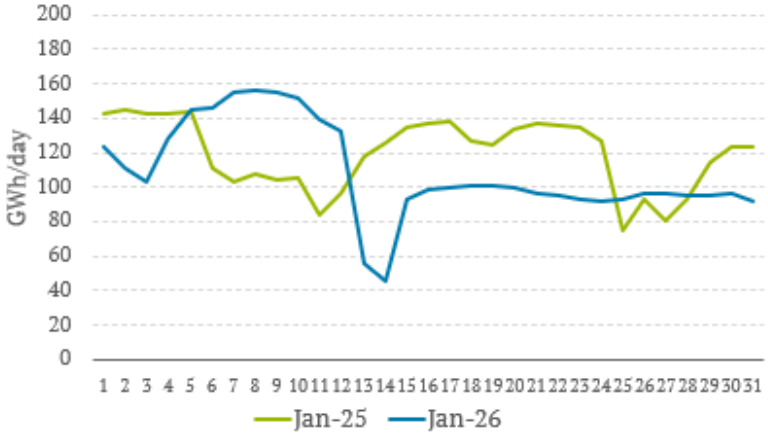
6. UGS activity

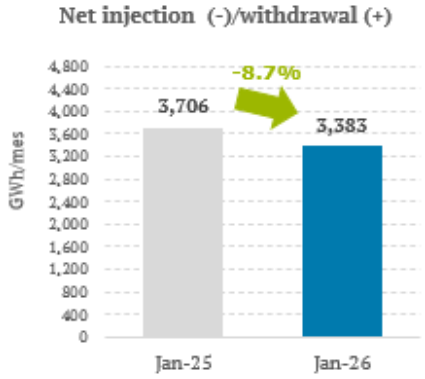
Working gas evolution





Daily withdrawal/injection





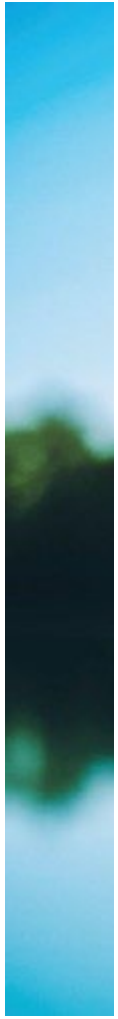
Index

7. Operating notes and other relevant facts

Operating notes:

- In January **2026**, two operation notes have been published.
  - Operation note nº1. Exceptional operating situation. Cold Snap
  - Operation note nº2. Reduction of winter reserve obligation 2025-2026

https://www.enagas.es/enagas/es/Gestion_Tecnica_Sistema/Operacion_del_Sistema_Gasista/Notas_de_operacion



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