

# Statistical bulletin

December 2025

**PRELIMINARY**

Technical Management of the System

[GTS\\_DEMANDA@enagas.es](mailto:GTS_DEMANDA@enagas.es)

January-26





## 1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

## 2. Demand coverage

1. Origin of supplies
2. Interconnection Points

## 3. Renewable gases

## 4. TVB activity

## 5. Regasification Plants activity

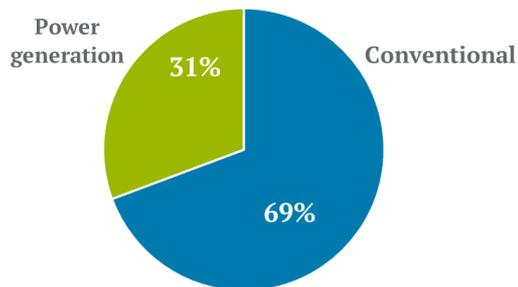
## 6. Underground Storage activity

## 7. Operating notes and other relevant facts

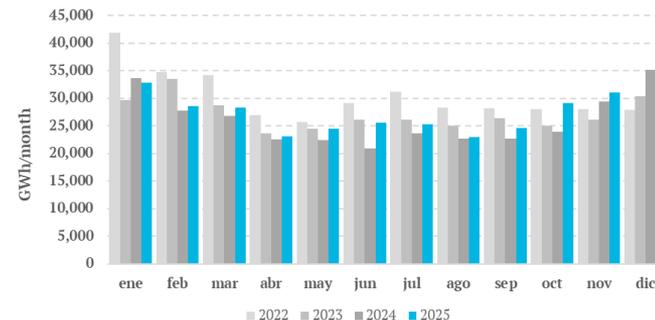
# 1. Evolution of gas demand

GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	Dec-2025	%Δ Dec-2024	Jan 2025-Dec 2025	%Δ Dec-2024	MAT: jan 2025 - dec2025	%Δ MAT vs 2024
<b>National Market demand</b>	<b>35,236</b>	<b>0.2%</b>	<b>331,464</b>	<b>6.3%</b>	<b>331,464</b>	<b>6.3%</b>
Conventional	24,431	-1.0%	231,783	-2.2%	231,783	-2.2%
Power generation	10,805	3.1%	99,680	33.4%	99,680	33.4%
<b>International Market demand</b>	<b>2,328</b>	<b>45.3%</b>	<b>40,488</b>	<b>17.3%</b>	<b>40,488</b>	<b>17.3%</b>
International connections exports	1,259	13.9%	28,731	27.9%	28,731	27.9%
LNG Vessel loading	1,068	>100%	11,756	-2.3%	11,756	-2.3%
<b>TOTAL</b>	<b>37,564</b>	<b>2.2%</b>	<b>371,951</b>	<b>7.4%</b>	<b>371,951</b>	<b>7.4%</b>

National market demand Dec 2025

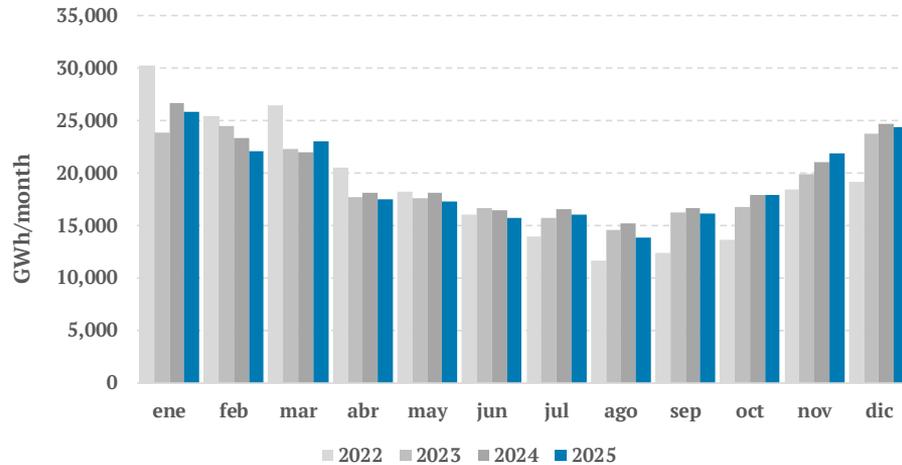


Total Demand

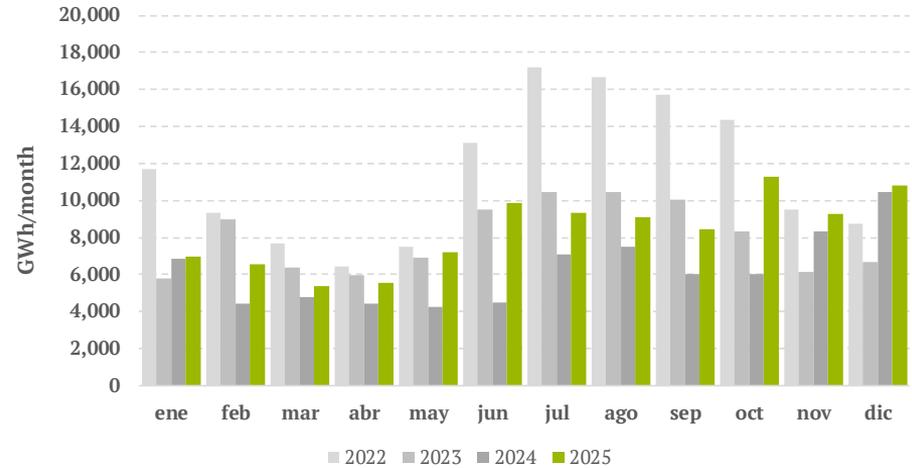


# 1. Evolution of gas demand

## Conventional Demand



## Demand for Power generation



# 1.1 Evolution of gas demand. Conventional

## Demand



Conventional market

**-1.0%**

Less than the previous year

## Temperatures



**+0.45°C**

More than last's year temperature at the same time of the year

### Conventional demand

### Accumulated

### MAT

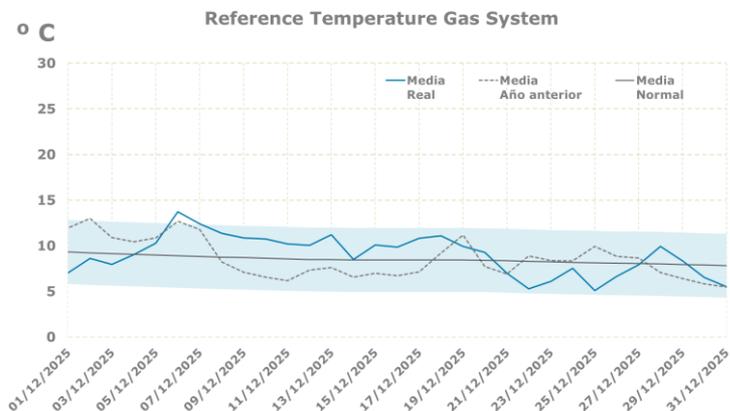
dec 2025 (\*)

jan - dec 2025

jan 25-dec 25

Demand	dec 2025 (*)		jan - dec 2025		jan 25-dec 25	
	GWh	% 25 s/ 24	GWh	% 25 s/ 24	GWh	% MAT
	24,431	-1.0%	231,783	-2.2%	231,783	-2.2%
Calendar		2.0%		-0.2%		-0.2%
Temperature		0.1%		1.6%		1.6%
Amended demand		-3.1%		-3.7%		-3.7%

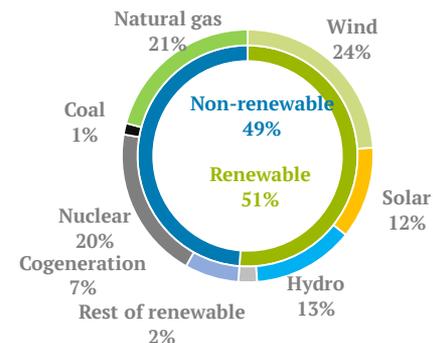
\* The sum of the correction factors is equal to % of demand



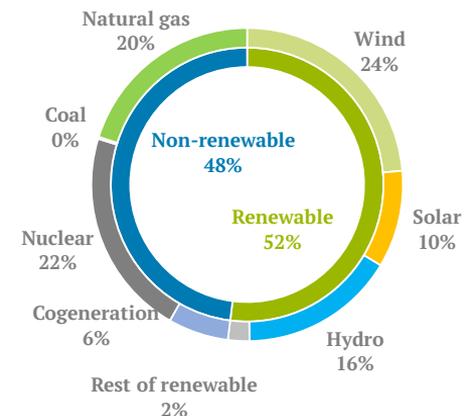
# 1.2 Power generation– electricity generation mix

TWh (e)	2024 Dec 1st to 31st	2025 Dec 1st to 31st	Δ 2025 vs 2024	% Δ 2025 vs 2024
<b>Power generation</b>	20.4	21.3	+0.9	+4.3%
<b>Wind</b>	5.2	5.3	+0.1	+1.8%
<b>Solar</b>	2.6	2.3	-0.3	-11.8%
<b>Hydro</b>	2.8	3.6	+0.8	+27.9%
<b>Rest of renewable</b>	0.5	0.5	-0.0	-4.0%
<b>Cogeneration</b>	1.5	1.4	-0.1	-6.6%
<b>Nuclear</b>	4.2	4.8	+0.6	+13.3%
<b>Coal</b>	0.3	0.0	-0.3	-85.4%
<b>Natural gas</b>	4.5	4.5	-0.0	-0.3%
<b>International exchanges</b>	-0.6	-0.4	+0.2	-36.1%
	exportacion	exportacion	+0.0	
<b>France</b>	0.9	0.7	-0.2	
<b>Portugal</b>	-1.5	-0.6	+0.9	
<b>Morocco</b>	0.0	-0.2	-0.25	

**2024**  
**Power Generation**  
**10.5 TWh (g)**

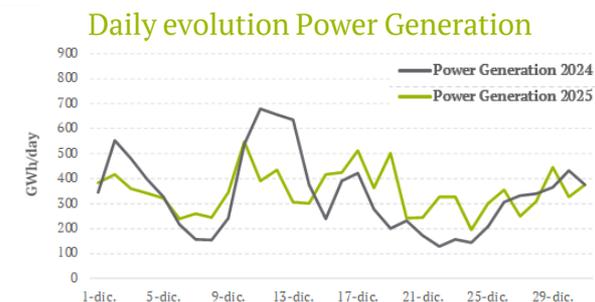
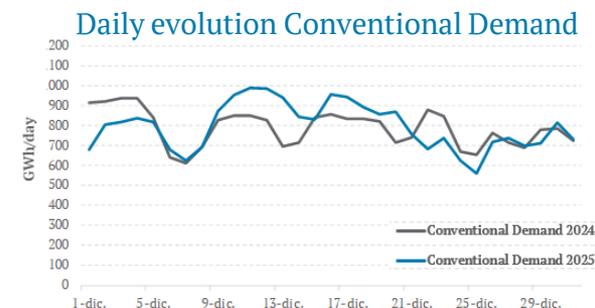


**2025**  
**Power Generation**  
**10.8 TWh (g)**



# 1.3 Evolution of CCAA gas demand

GWh	CONVENTIONAL DEMAND (without LNG trucks)		POWER GENERATION		LNG trucks	
	dec-2025	%Δ vs dec 2024	dec-2025	%Δ vs dec 2024	dec-2025	%Δ vs dec 2024
Andalucía	2,243	-10.3%	2,862	43.3%	166	-5.2%
Aragón	1,337	-4.9%	543	36.4%	50	4.9%
Asturias	580	-7.5%	916	47.3%	33	4.7%
Baleares	101	2.0%	677	-9.3%	3	-21.1%
Cantabria	235	-0.2%	0	0.0%	24	-8.9%
Castilla - La Mancha	1,305	0.5%	363	-19.7%	68	1.7%
Castilla y León	2,123	0.2%	0	0.0%	54	-11.8%
Cataluña	4,587	-1.5%	1,365	-10.8%	92	-19.6%
Comunidad Valenciana	1,986	2.9%	784	-24.2%	79	-7.5%
Extremadura	200	10.7%	0	0.0%	37	-15.6%
Galicia	1,061	10.3%	522	-12.3%	56	-5.6%
La Rioja	296	-1.3%	232	-19.3%	9	-12.7%
Madrid	3,536	-0.2%	0	0.0%	322	53.6%
Murcia	1,300	3.9%	1,310	41.2%	54	-3.0%
Navarra	604	-1.3%	573	-17.0%	6	-29.2%
País Vasco	1,800	-4.9%	657	-45.1%	27	-1.0%

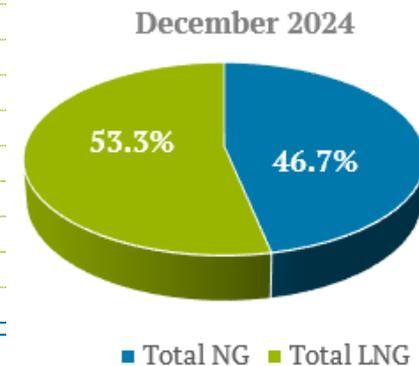
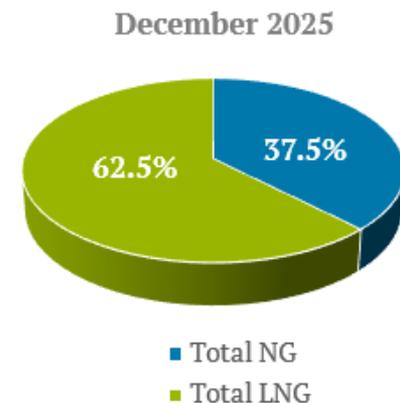




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2. **Demand coverage**
  1. **Origin of supplies**
  2. **Interconnection Points**
3. Renewable gases
4. TVB activity
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7. Operating notes and other relevant facts

## 2.1 Demand coverage: Origin of supplies

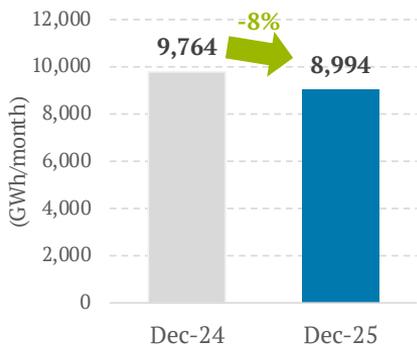
Unit: GWh		Monthly accumulated		Annual accumulated		Moving Annual Total		
		Dec-2025	% s TOTAL	Dec-2024	Jan-Dec 2025	% s TOTAL	MAT: Jan 2025-Dec 2025	% s TOTAL
Algeria	NG	8,994	28.7%	9,764	107,179	34.5%	107,179	34.5%
	LNG				21,325		21,325	
United States	LNG	6,051	19.3%	2,519	111,660	30.0%	111,660	30.0%
Russia	LNG	6,609	21.1%	5,485	42,629	11.4%	42,629	11.4%
Nigeria	LNG	1,880	6.0%	3,100	27,157	7.3%	27,157	7.3%
Angola	LNG	2,054	6.6%		20,659	5.5%	20,659	5.5%
France	NG	2,178	7.0%	1,783	10,055	2.7%	10,055	2.7%
	LNG							
Qatar	NG	767	2.5%	1,746	6,403	1.7%	6,403	1.7%
Portugal	LNG	492	1.6%	637	6,369	1.7%	6,369	1.7%
Peru	LNG	1,105	3.5%		6,549	1.8%	6,549	1.8%
Norway	LNG		0.0%		2,144	0.6%	2,144	0.6%
Trinidad and Tobago	LNG		0.0%	1,184	2,673	0.7%	2,673	0.7%
Congo	LNG		2.3%		2,490	0.7%	2,490	0.7%
Guinea Ecuatorial	LNG	1,086	3.5%		2,215	0.6%	2,215	0.6%
Egypt	LNG		0.0%		1,034	0.3%	1,034	0.3%
Camerún	LNG		0.0%		979	0.3%	979	0.3%
Jamaica			0.0%		168	0.0%	168	0.0%
National Deposits	NG	50	0.2%	79	383	0.1%	383	0.1%
National Biomethane	NG	38	0.1%	28	429	0.1%	429	0.1%
<b>TOTAL</b>		<b>31,304</b>	<b>102%</b>	<b>26,325</b>	<b>372,498</b>	<b>100%</b>	<b>372,498</b>	<b>100%</b>



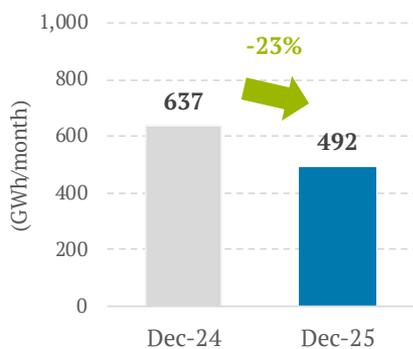
(\* ) unloading from a previous recharge at a Spanish terminal

# 2.1 Demand coverage : Interconnection Points

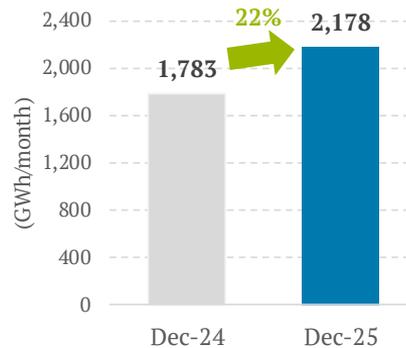
**ALMERÍA (import)**



**VIP IBÉRICO (import)**



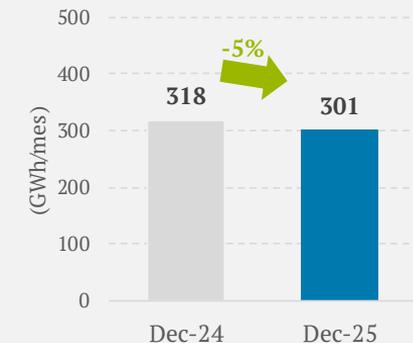
**VIP PIRINEOS (import)**



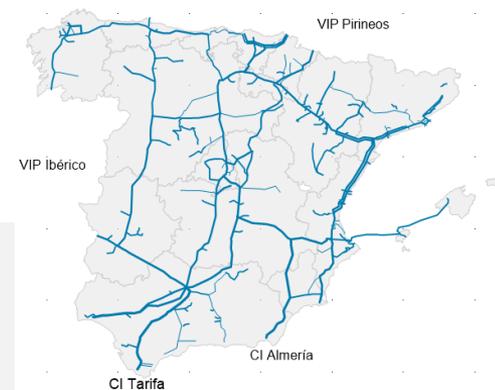
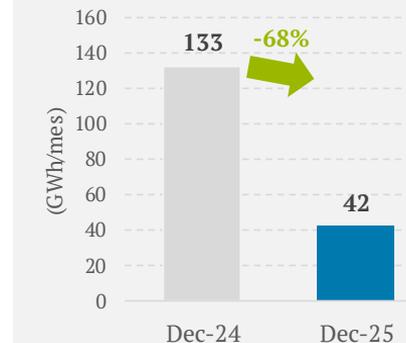
**TARIFA (export)**



**VIP IBÉRICO (export)**



**VIP PIRINEOS (export)**



(\*) SL-ATR data

## 2.1 Demand coverage : Interconnection Points

### Net balances

Unidad: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Dec-2024	Dec-2025	%Δ s/2024	Jan-Dec 2025	%Δ s/2024	MAT: Jan 2025- Dec 2025	%Δ MAT s/2024
Tarifa	-655	-916	39.8%	-10,375	6.9%	-10,375	6.9%
Almería	9,764	8,994	-7.9%	107,179	2.4%	107,179	2.4%
VIP Ibérico	319	191	<100%	1,855	-77.5%	1,855	-77.5%
VIP Pirineos	1,650	2,136	>100%	-3,718	<100%	-3,718	<100%
National Deposits	79	50	>100%	383	>100%	383	70.1%
National Biomethane	28	38	34.9%	428	35.6%	428	35.6%
<b>Total</b>	<b>11,186</b>	<b>10,493</b>	<b>-6.2%</b>	<b>95,752</b>	<b>-13.7%</b>	<b>95,752</b>	<b>-13.7%</b>

+ Transport network input and National Biomethane transport network and distribution network input.

- Transport network output



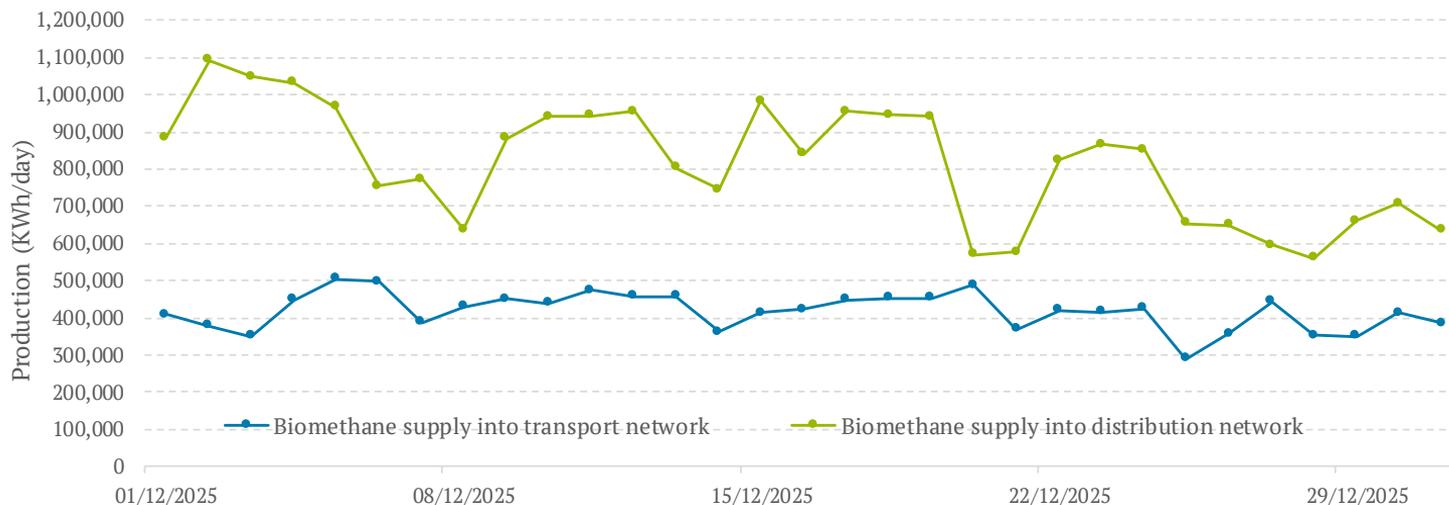
1. Evolution of gas demand
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7. Operating notes and other relevant facts

# 3. Renewable gases

## BIOGAS production into Transport and Distribution Network

Unit: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Dec-2024	Dec-2025	%Δ s/2024	Jan-Dec 2025	%Δ s/2024	MAT: Jan 2025- Dec 2025	%Δ TAM s/2024
Biomethane injected into transport network	16.5	12.9	-21.7%	189.7	6.6%	189.7	6.6%
Biomethane injected into distribution network	11.8	25.3	114.2%	238.5	73.2%	238.5	73.2%
<b>Total</b>	<b>28.3</b>	<b>38.2</b>	<b>34.9%</b>	<b>428.2</b>	<b>35.6%</b>	<b>428.2</b>	<b>35.6%</b>

(\*) Table: Allocation data from the SL-ATR

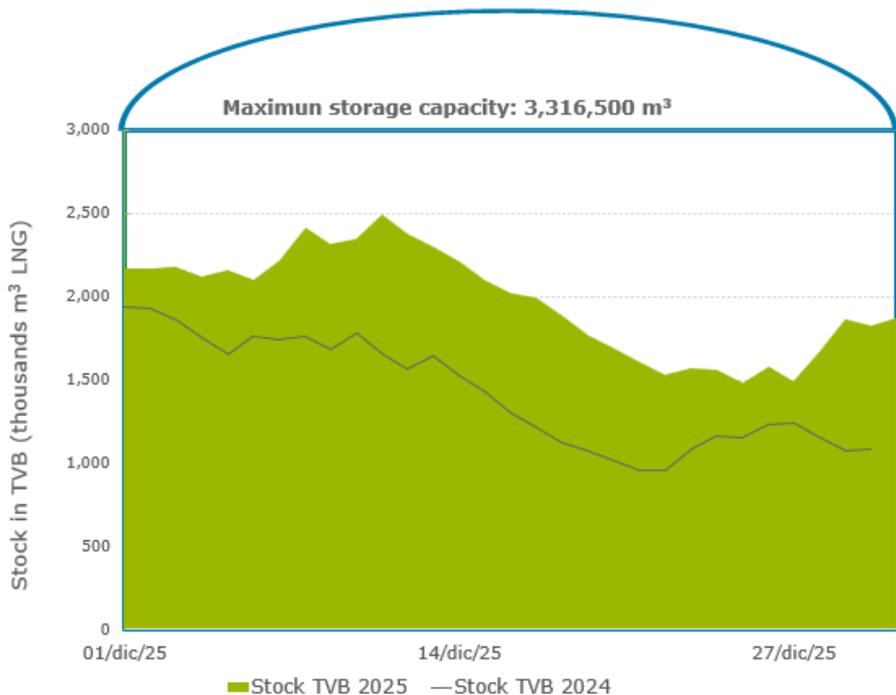




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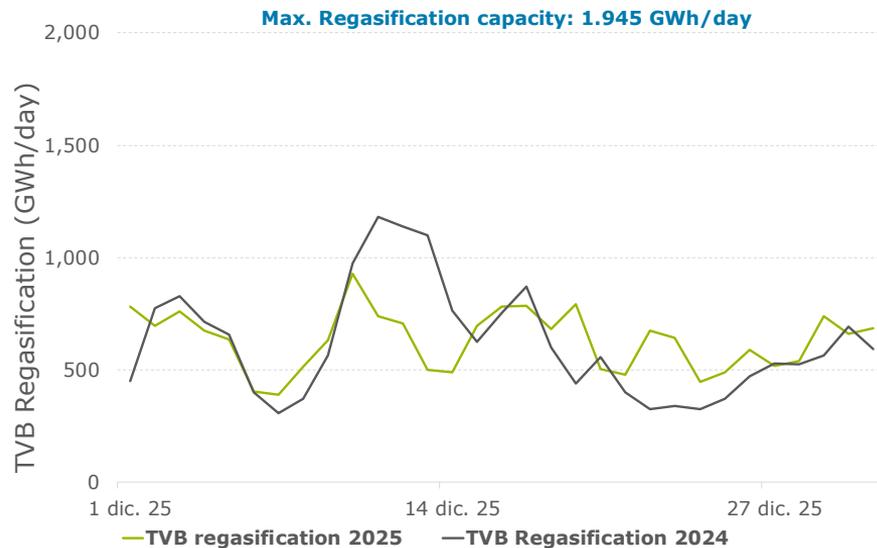
# 4. TVB activity

## TVB stock evolution



In December-25, the average TVB stock represents 67% of the average contracted capacity during that month

## Regasification in TVB



### December 2025

GWh/month

Total regasification capacity 60,295

Contracted regasification capacity 20,895

Available regasification capacity 39,400

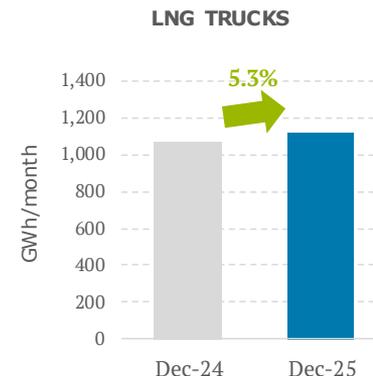
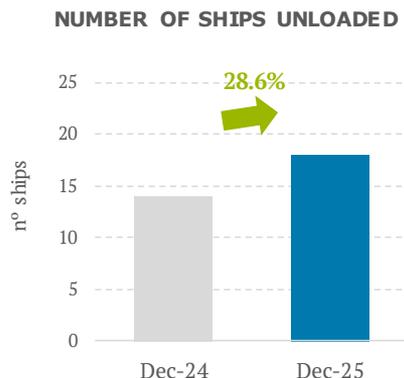
Commercial regasification 20,959



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# 5. Regasification plants activity

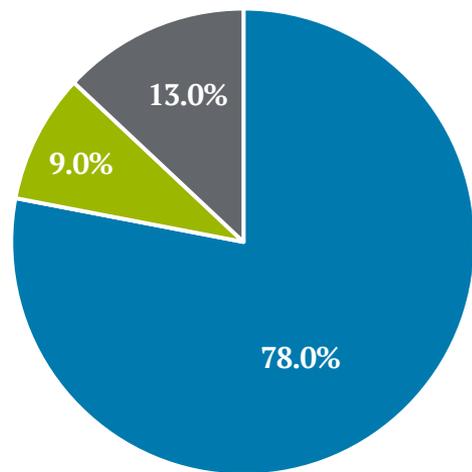
GWh	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
	Dec-24	Dec-25	%Δ s/2024	Dec-24	Dec-25	%Δ s/2024	Dec-24	Dec-25	%Δ s/2024	Dec-24	Dec-25	%Δ s/2024
BARCELONA	1,746	3,983	>100%	2	4	100.0%	64	105	62.8%	209	226	8.1%
HUELVA	3,170	2,288	-27.8%	3	3	0.0%	223	427	91.6%	206	204	-0.8%
CARTAGENA	0	1,048	>100%	0	1	>100%	170	496	>100%	208	229	9.9%
BILBAO	3,288	5,511	67.6%	3	5	66.7%	0	0	-	109	106	-2.7%
SAGUNTO	3,283	3,241	-1.3%	4	3	-25.0%	0	0	>100%	191	203	6.4%
MUGARDOS	2,197	2,351	7.0%	2	2	0.0%	39	29	-25.7%	81	88	7.6%
MUSEL (*)	0	0	-	0	0	-	0	0	-	61	66	8.8%
<b>Total</b>	<b>13,684</b>	<b>18,422</b>	<b>34.6%</b>	<b>14</b>	<b>18</b>	<b>28.6%</b>	<b>496</b>	<b>1,057</b>	<b>&gt;100%</b>	<b>1,065</b>	<b>1,122</b>	<b>5.3%</b>



(\*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

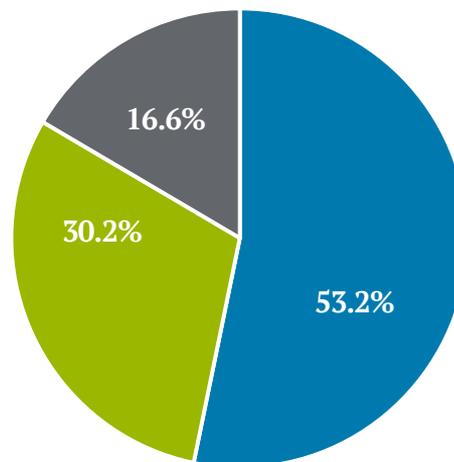
# 5. Regasification plants activity

Destination of cargoes  
December 2025



■ Bunkering ■ EU ■ non EU

Destination of cargoes.  
Accumulated from January 25 to December 25



■ Bunkering ■ EU ■ non EU

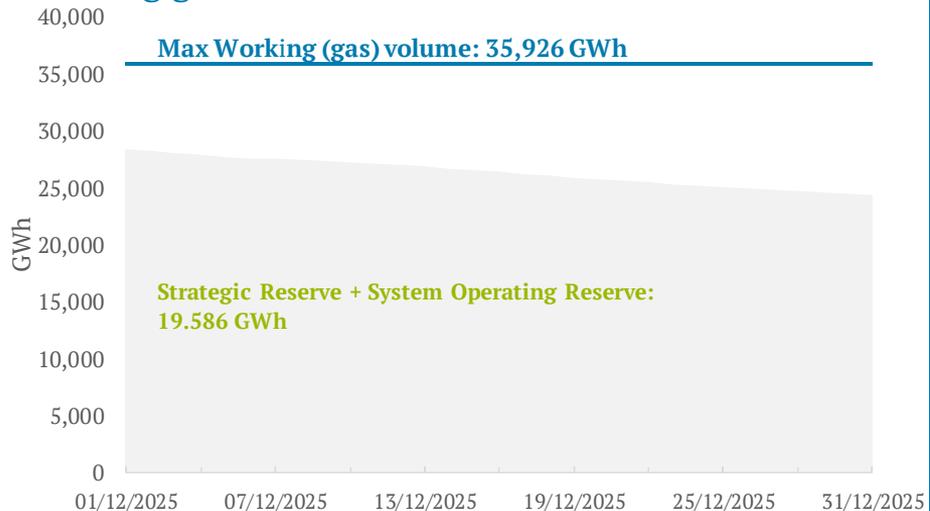
# Index



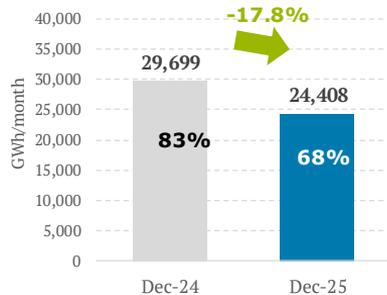
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# 6. UGS activity

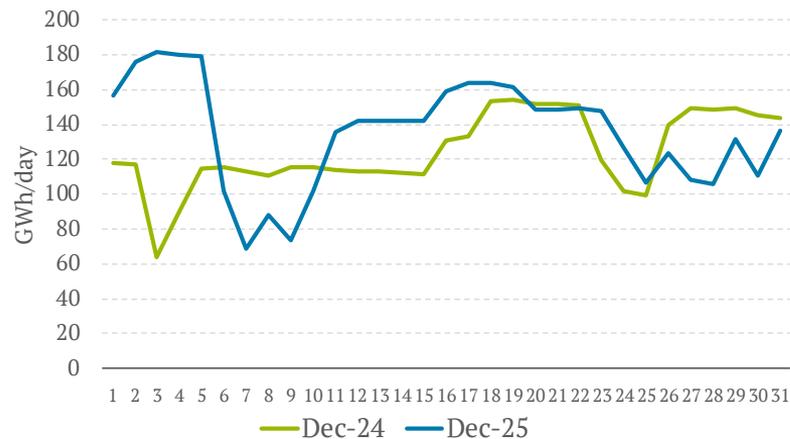
## Working gas evolution



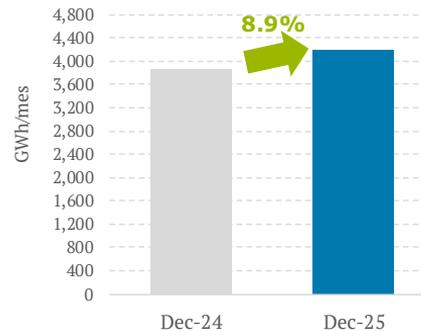
**Working (gas) final stocks and % filled**



## Daily withdrawal/injection



**Net injection (-)/withdrawal (+)**





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7. **Operating notes and other relevant facts**

# 7. Operating notes and other relevant facts

## Operating notes:

- ❑ In December 2025, one operation note has been published.
  - ❖ Operation note nº6. Low temperature warning



