

Statistical bulletin

August 2025

PRELIMINARY

Technical Management of the System

GTS_DEMANDA@enagas.es



September-25

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5. Regasification Plants activity

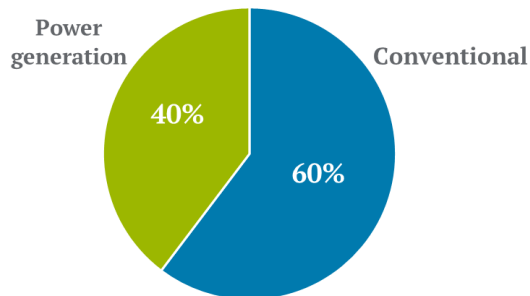
6. Underground Storage activity

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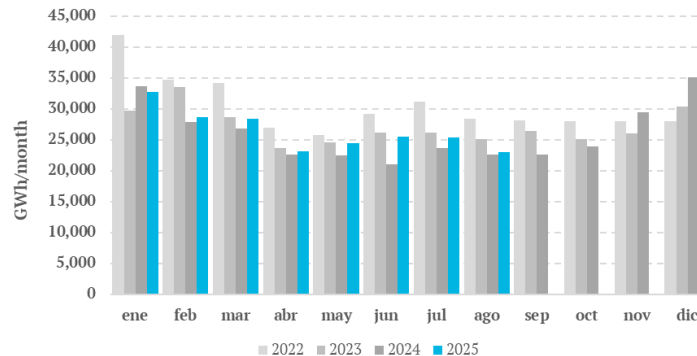
1. Evolution of gas demand

GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	Ago-2025	%Δ JAgo-2024	Ago-2025	%Δ Ago-2024	MAT: sep 2024 - ago2025	%Δ MAT vs 2024
National Market demand	22,982	1.4%	211,280	5.3%	322,518	3.4%
Conventional	13,857	-8.7%	151,444	-3.4%	231,841	-2.2%
Power generation	9,125	21.7%	59,837	36.3%	90,677	21.3%
International Market demand	3,315	55.1%	28,641	12.3%	37,643	9.1%
International conexions exports	1,387	-22.6%	21,062	26.6%	26,897	19.7%
LNG Vessel loading	1,928	>100%	7,578	-14.6%	10,746	-10.7%
TOTAL	26,297	6.0%	239,921	6.1%	360,161	4.0%

National market demand Ago 2025

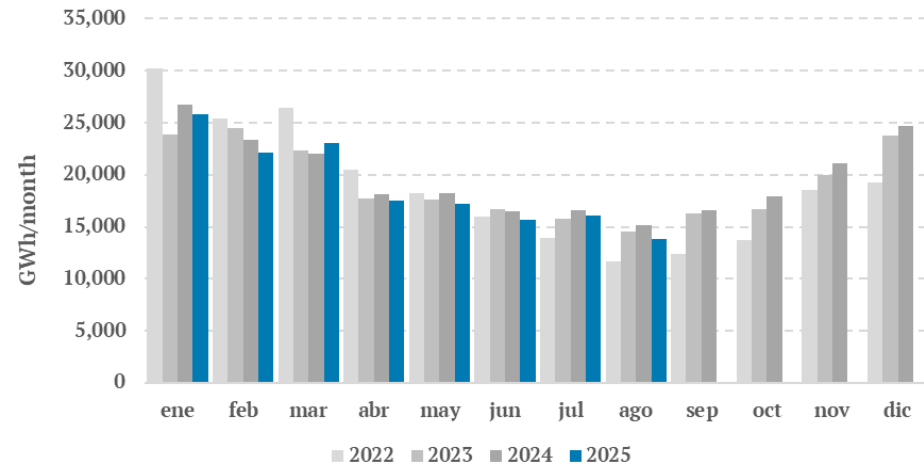


Total Demand

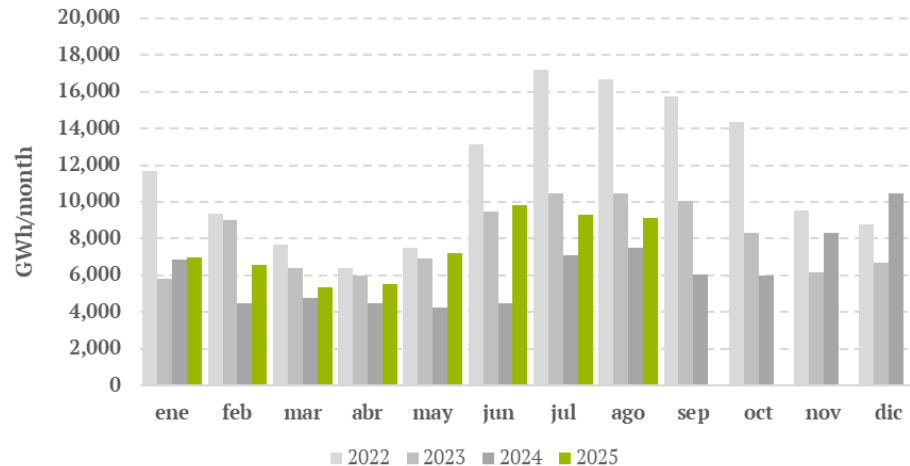


1. Evolution of gas demand

Conventional Demand



Demand for Power generation



1.1 Evolution of gas demand. Conventional

Demand



Conventional market

+8.7% 

More than the previous year

Temperatures

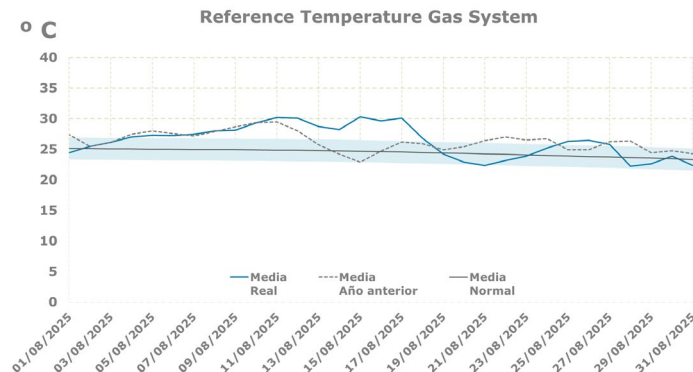


+0.03°C

Similar than last's year temperature
at the same time of the year

Demand	Conventional demand		Accumulated		MAT	
	ago 2025 (*)		Jan - ago 2025		ago25-sep 24	
	GWh	% 25 s/ 24	GWh	% 25 s/ 24	GWh	% MAT
	13,857	-8.7%	151,444	-5.4%	231,841	-2.2%
Calendar		-2.7%		-0.9%		-0.6%
Temperature		0.0%		1.6%		1.0%
Amended demand		-6.0%		-4.0%		-2.6%

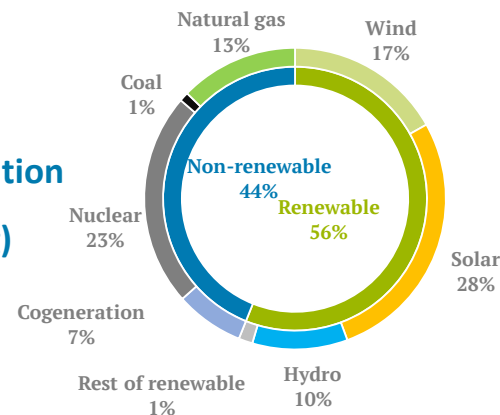
* The sum of the correction factors is equal to % of demand



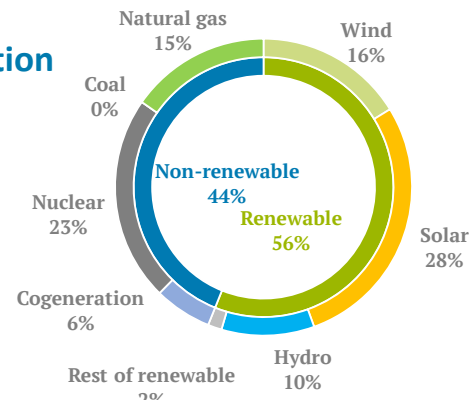
1.2 Power generation– electricity generation mix

TWh (e)	2024 Jul 1st to 31 st	2025 Jul 1st to 31 st	Δ 2025 vs 2024	% Δ 2025 vs 2024
 Power generation	20.8	20.6	-0.2	-1.1%
 Wind	3.7	3.7	-0.1	-1.8%
use of installed capacity [GW]	31.0	32.0	+1.0	3.2%
% utilization of total installed	16%	15%		
 Solar	6.1	6.4	+0.3	4.7%
use of installed capacity [GW]	31.4	38.1	+6.8	21.6%
% utilization of total installed	26%	23%		
 Hydro	2.3	2.3	+0.0	1.0%
 Rest of renewable	0.3	0.3	+0.0	2.8%
 Cogeneration	1.6	1.4	-0.2	-13.2%
 Nuclear	5.1	5.1	-0.0	-0.3%
 Coal	0.2	0.0	-0.2	-100.0%
 Natural gas	2.8	3.5	+0.6	22.9%
 International exchanges	-0.4	-0.9	-0.6	149.5%
exportacion	1.4	0.7	-0.6	
Portugal	-1.5	-1.2	+0.3	
Morocco	-0.3	-0.5	-0.2	

2024
Power Generation
7.5 TWh (g)

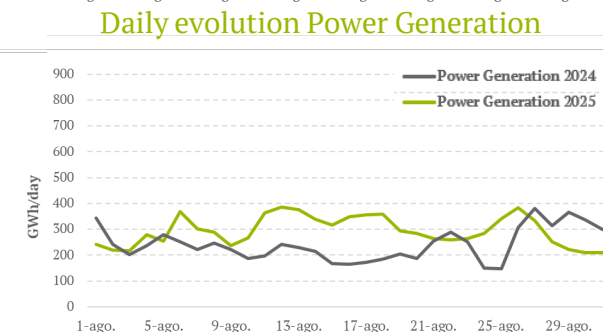
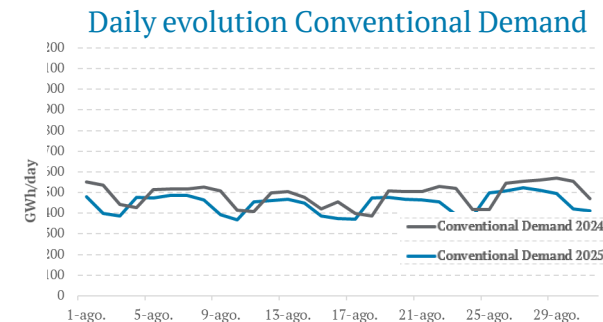


2025
Power Generation
9.1 TWh (g)



1.3 Evolution of CCAA gas demand

GWh	CONVENTIONAL DEMAND (without LNG trucks)		POWER GENERATION		LNG trucks	
	ago-2025	%Δ vs ago 2024	ago-2025	%Δ vs ago 2024	ago-2025	%Δ vs ago 2024
Andalucía	2,262	-4.7%	2,110	23.7%	189	-23.6%
Aragón	801	-10.0%	521	95.6%	39	-10.4%
Asturias	364	-8.8%	656	103.6%	27	-2.8%
Baleares	97	7.1%	962	-5.5%	9	-5.7%
Cantabria	146	2.0%	0	0.0%	23	-3.8%
Castilla - La Mancha	754	2.7%	412	39.5%	55	-20.5%
Castilla y León	916	-2.8%	0	0.0%	28	-34.9%
Cataluña	2,371	-8.2%	1,137	20.4%	56	-42.1%
Comunidad Valenciana	1,090	-9.2%	952	47.9%	49	-55.3%
Extremadura	332	-28.3%	0	0.0%	41	-13.0%
Galicia	683	-11.4%	590	29.2%	26	-37.5%
La Rioja	127	0.4%	166	-6.5%	8	146.0%
Madrid	699	-7.7%	0	0.0%	313	112.4%
Murcia	1,023	-20.0%	784	-2.3%	33	-11.9%
Navarra	305	-4.9%	401	20.4%	10	-30.6%
País Vasco	935	-14.0%	434	-18.5%	31	-1.3%





1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. **Origin of supplies**
2. **Interconnection Points**

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

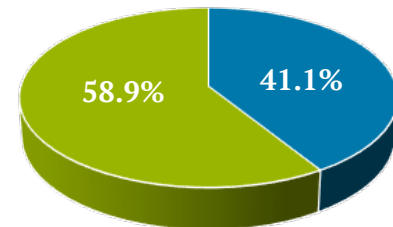
6. Underground Storage activity

7. Operating notes and other relevant facts

2.1 Demand coverage: Origin of supplies

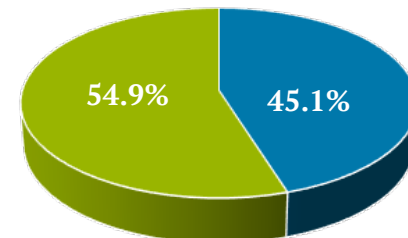
		Monthly accumulated			Annual accumulated		Moving Annual Total	
Unidad: GWh		Aug-2025	% s TOTAL	Aug-2024	Ene-Aug 2025	% s TOTAL	TAM: Sep 2024 - Aug 2025	% s TOTAL
Algeria	GN	9,123	36.4%	8,865	71,117	32.9%	107,928	36.1%
	GNL	970		493	10,754		20,871	
United States	GNL	10,579	38.1%	4,927	77,210	31.1%	91,079	25.5%
Russia	GNL	2,152	7.8%	6,367	30,509	12.3%	49,935	14.0%
Nigeria	GNL	1,862	6.7%	838	19,156	7.7%	27,358	7.7%
Angola	GNL	0	0.0%	0	13,390	5.4%	15,443	4.3%
France	GNL	1,538	5.5%	2,069	5,424	2.2%	10,775	3.0%
	GN	0		0	0		0	
Perú	GN	0	0.0%	0	5,444	2.2%	5,444	1.5%
Portugal	GNL	702	2.5%	1,233	5,063	2.0%	8,845	2.5%
Qatar	GNL	785	2.8%	865	4,867	2.0%	10,072	2.8%
Norway	GNL	0	0.0%	0	2,144	0.9%	2,144	0.6%
Congo	GNL	0	0.0%	730	1,804	0.7%	3,561	1.0%
Camerún	GNL	0	0.0%	0	979	0.4%	979	0.3%
Jamaica	GNL	0	0.0%	0	168	0.1%	168	0.0%
Trinidad and Tobago	GNL	0	0.0%	623	0	0.0%	1,184	0.3%
National Deposits	GN	0	0.0%	0	243	0.1%	372	0.1%
National Biomethane	GN	37	0.1%	16	272	0.1%	379	0.1%
TOTAL		27,747	100%	27,026	248,543	100%	356,536	100%

August 2025



■ Total NG ■ Total LNG

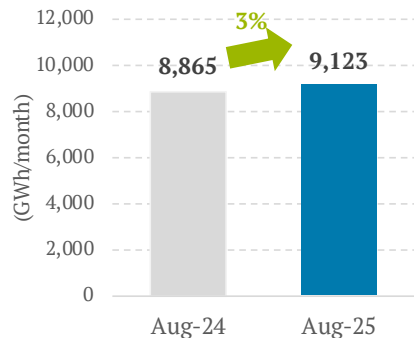
August 2024



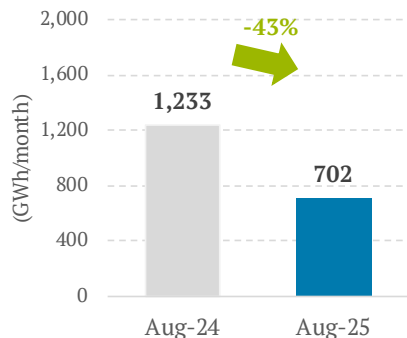
■ Total NG ■ Total LNG

2.1 Demand coverage : Interconnection Points

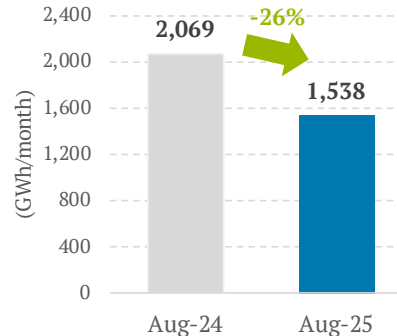
ALMERÍA (import)



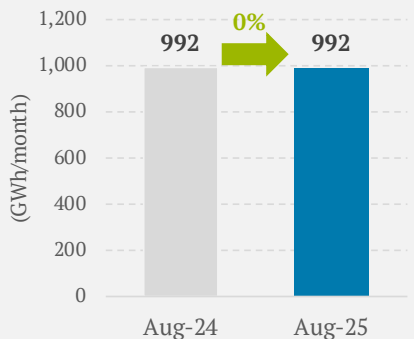
VIP IBÉRICO (import)



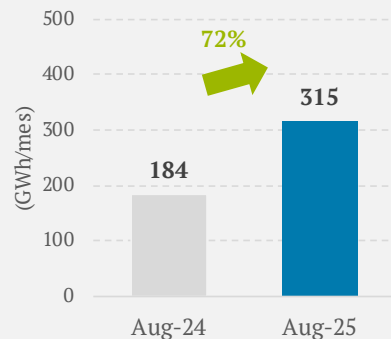
VIP PIRINEOS (import)



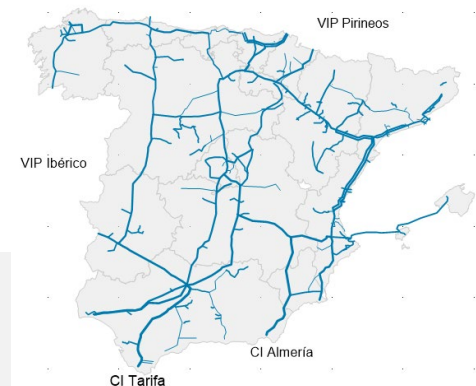
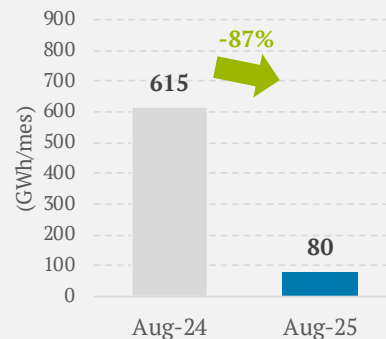
TARIFA (export)



VIP IBÉRICO (export)



VIP PIRINEOS (export)



2.1 Demand coverage : Interconnection Points

Net balances

Unidad: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Aug-2024	Aug-2025	%Δ s/2024	Jan-Aug 2025	%Δ s/2024	MAT: Sep 2024-Aug 2025	%Δ MAT s/2024
Tarifa	-992	-992	0.0%	-6,731	7.0%	-10,144	4.5%
Almería	8,865	9,123	2.9%	71,117	2.9%	106,741	1.9%
VIP Ibérico	1,050	387	-63.2%	1,797	-67.8%	4,461	-45.9%
VIP Pirineos	1,453	1,458	0.3%	-5,572	<100%	-1,690	<100%
National Deposits	0	0	-	243	>100%	372	65.3%
National Biomethane	16	37	>100%	272	29.9%	378	19.8%
Total	10,393	10,013	-3.7%	61,126	-15.1%	100,119	-9.8%

+ Transport network input and National Biomethane transport network and distribution network input.

- Transport network output



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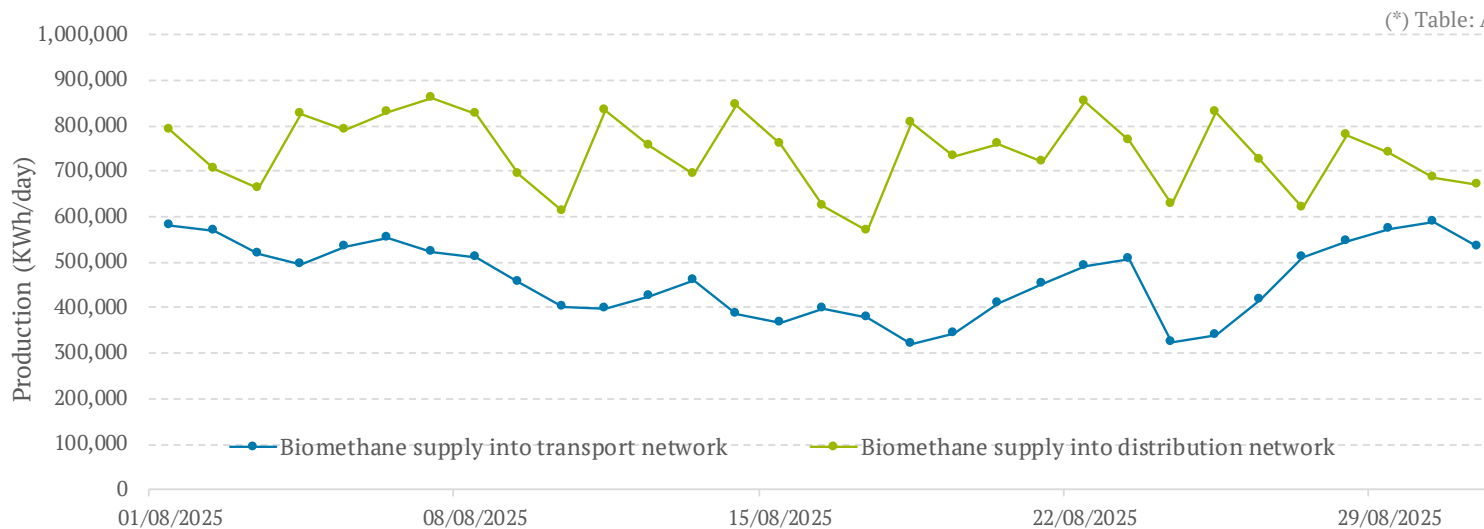
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3. Renewable gases

BIOGAS production into Transport and Distribution Network

	Monthly accumulated			Annual accumulated		Moving Annual Total	
Unit: GWh	Aug-2024	Aug-2025	%Δ s/2024	Jan-Aug 2025	%Δ s/2024	MAT: Sep 2024-Aug 2025	%Δ TAM s/2024
Biomethane injected into transport network	5.5	14.3	159.5%	130.7	8.2%	188.0	5.6%
Biomethane injected into distribution network	11.0	23.0	109.9%	140.8	59.4%	190.2	38.1%
Total	16.5	37.3	126.5%	271.5	29.9%	378.1	19.8%



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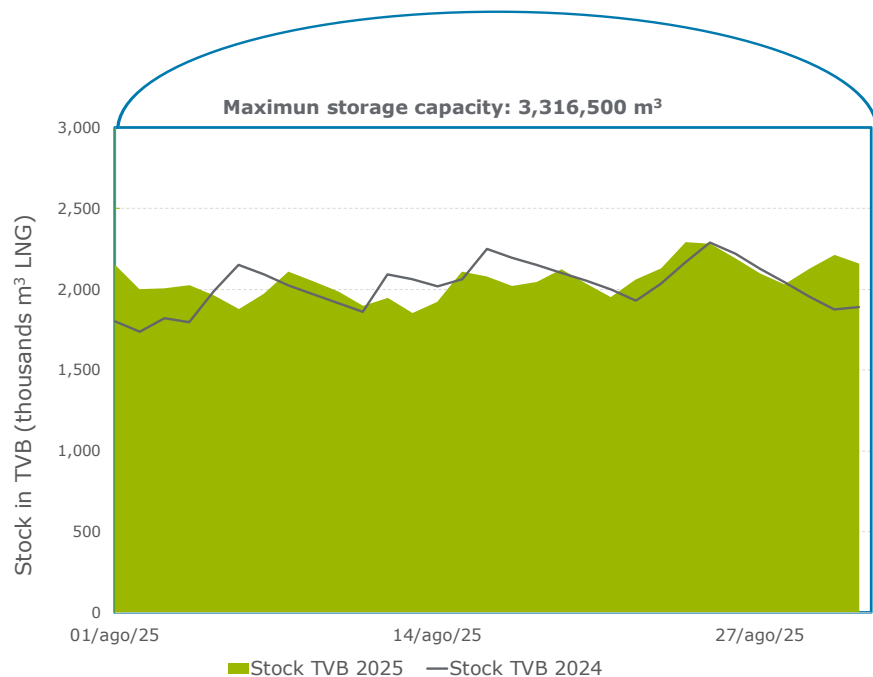
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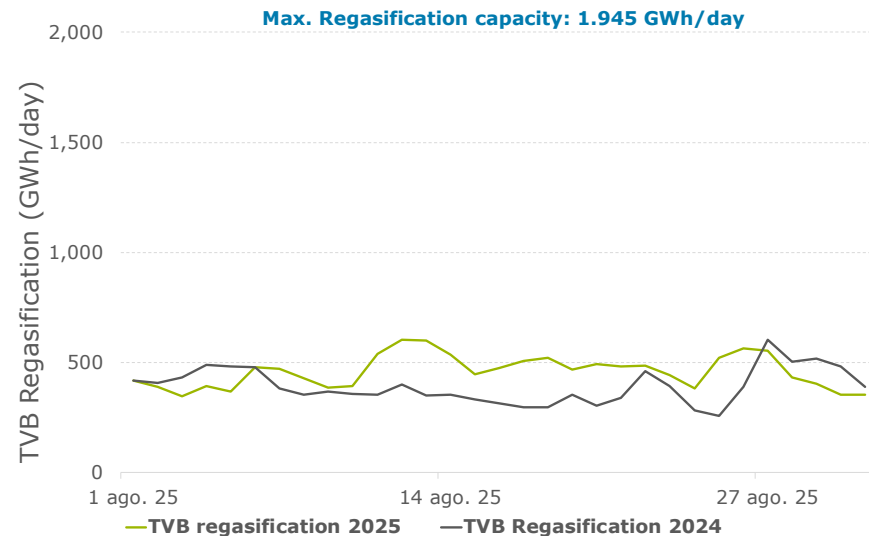
4. TVB activity

TVB stock evolution



In August-25, the average TVB stock represents 78% of the average contracted capacity during that month

Regasification in TVB



August 2025

GWh/month

Total regasification capacity	60,295
Contracted regasification capacity	14,402
Available regasification capacity	45,893
Commercial regasification	13,160

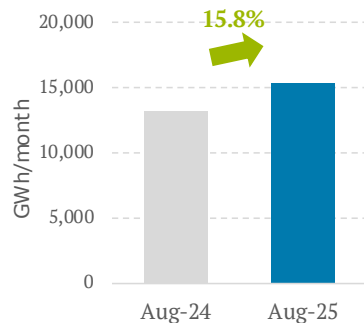


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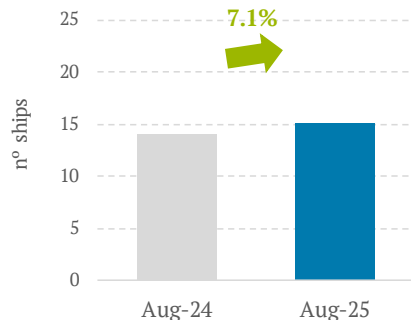
5. Regasification plants activity

	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
GWh	Aug-24	Aug-25	%Δ s/2024	Aug-24	Aug-25	%Δ s/2024	Aug-24	Aug-25	%Δ s/2024	Aug-24	Aug-25	%Δ s/2024
BARCELONA	865	1,724	99.2%	1	2	100.0%	215	1,253	>100%	183	189	3.4%
HUELVA	1,938	2,955	52.5%	2	3	50.0%	131	259	97.4%	307	269	-12.4%
CARTAGENA	2,426	2,177	-10.3%	4	2	-50.0%	0	204	>100%	146	145	-0.4%
BILBAO	3,156	4,443	40.8%	2	4	100.0%	0	0	-	92	92	0.5%
SAGUNTO	2,563	1,882	-26.6%	3	2	-33.3%	0	165	>100%	171	154	-9.9%
MUGARDOS	2,230	2,079	-6.8%	2	2	0.0%	0	48	>100%	60	54	-9.6%
MUSEL (*)	0	0	-	0	0	-	0	0	-	48	50	4.5%
Total	13,179	15,261	15.8%	14	15	7.1%	346	1,928	>100%	1,006	954	-5.2%

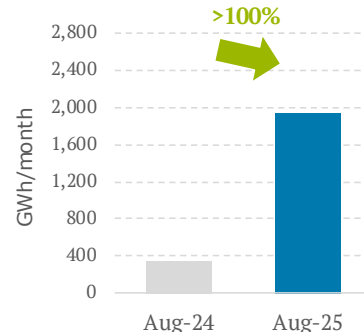
SHIPS UNLOADED



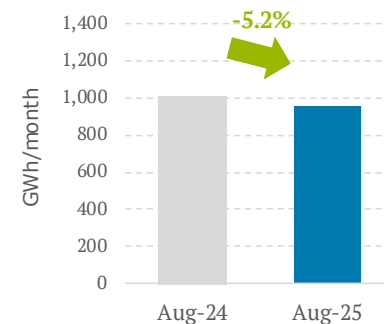
NUMBER OF SHIPS UNLOADED



SHIPS LOADED



LNG TRUCKS

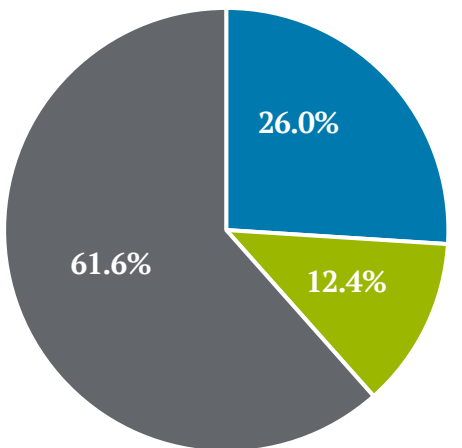


(*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

Allocation data from SL-ATR

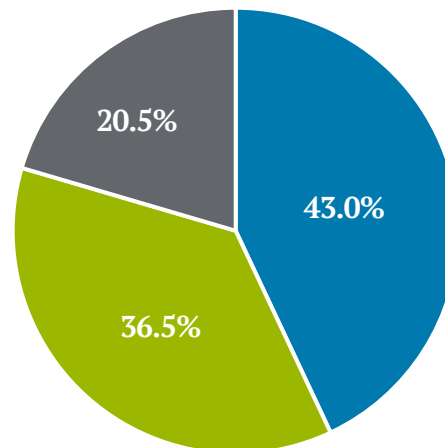
5. Regasification plants activity

Destination of cargoes. August 2025



■ Bunkering ■ EU ■ non EU

Destination of cargoes.
Accumulated from January 25 to August 25



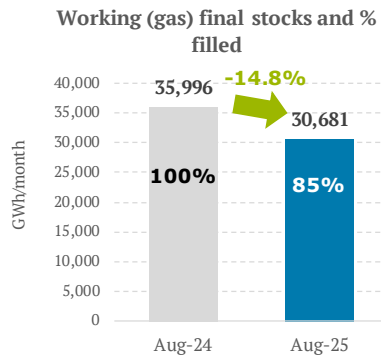
■ Bunkering ■ EU ■ non EU



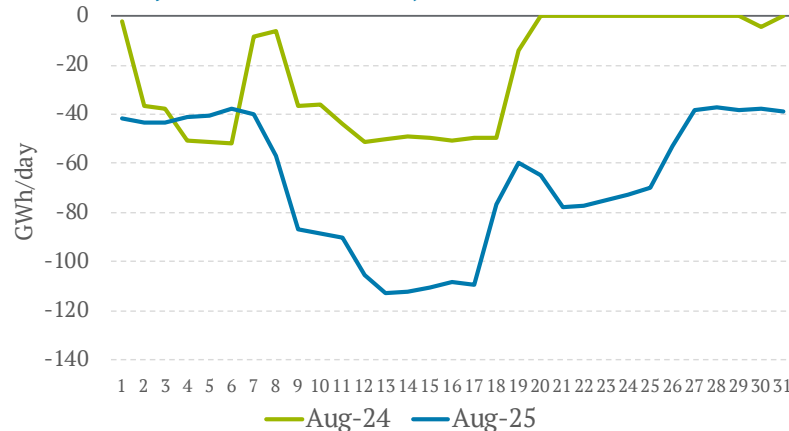
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6. UGS activity

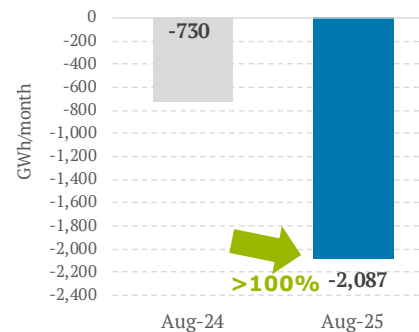
Working gas evolution



Daily withdrawal/injection



Net injection (-)/withdrawal(+)





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7. Operating notes and other relevant facts

Operating notes:

- ☐ In August 2025, no operation note has been published.

Relevant facts:

- ☐ No relevant fact has been published this month



