

Statistical bulletin

March 2025

PRELIMINARY

Technical Management of the System

GTS_DEMANDA@enagas.es

April-26





1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. Origin of supplies
2. Interconnection Points

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

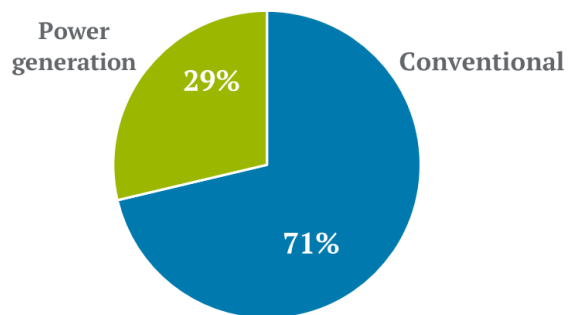
6. Underground Storage activity

7. Operating notes and other relevant facts

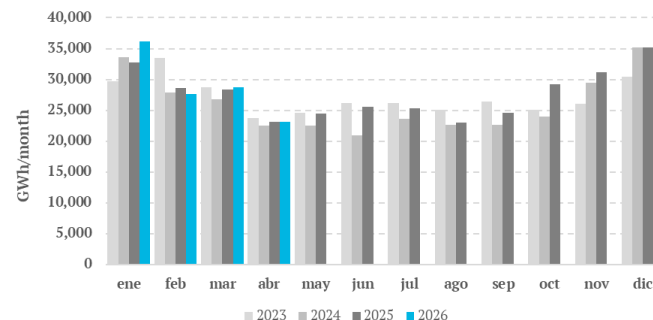
1. Evolution of gas demand

GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	Apr-2026	%Δ Apr-2025	Jan 2026-Apr 2026	%Δ Jan 2025-Apr 2025	MAT: apr 2026 - may2025	%Δ MAT vs 2025
National Market demand	23,065	-0.1%	115,583	2.3%	334,113	0.8%
Conventional	16,448	-6.3%	85,586	-3.4%	228,816	-1.3%
Power generation	6,617	19.6%	29,997	23.0%	105,297	5.6%
International Market demand	4,604	-28.0%	15,851	-6.1%	39,452	-2.6%
International connections exports	2,855	-47.0%	10,779	-24.3%	25,272	-12.0%
LNG Vessel loading	1,748	73.5%	5,072	91.5%	14,180	20.6%
TOTAL	27,669	-6.2%	131,435	1.2%	373,565	0.4%

National market demand April 2026

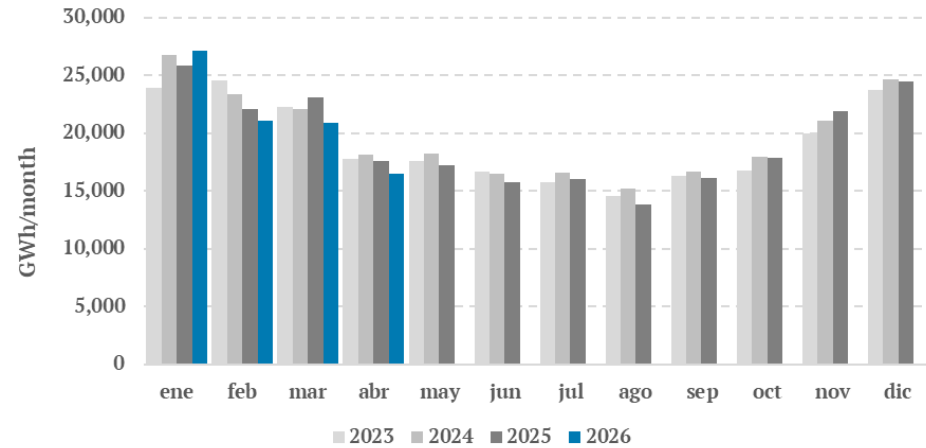


Total Demand

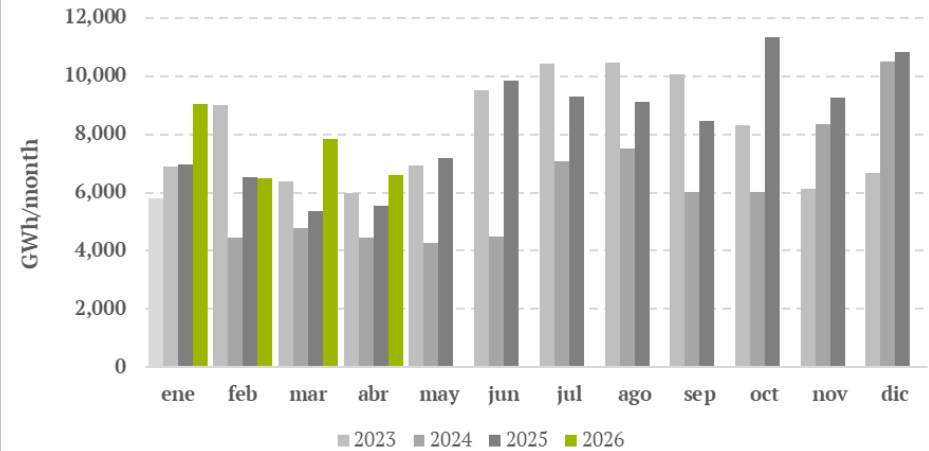


1. Evolution of gas demand

Conventional Demand



Demand for Power generation



1.1 Evolution of gas demand. Conventional

Demand



Conventional market

-6.3%

Less than the previous year

Temperatures



+1.81°C

More than last's year temperature at the same time of the year

Conventional demand

Accumulated

MAT

abr 2026 (*)

jan - apr 2026

apr 26 - may 25

Demand

GWh	% 26 s/ 25	GWh	% 26 s/ 25	GWh	% MAT
16,448	-6.3%	85,586	-3.4%	228,816	-1.3%

Calendar

0.0%	0.0%	0.0%
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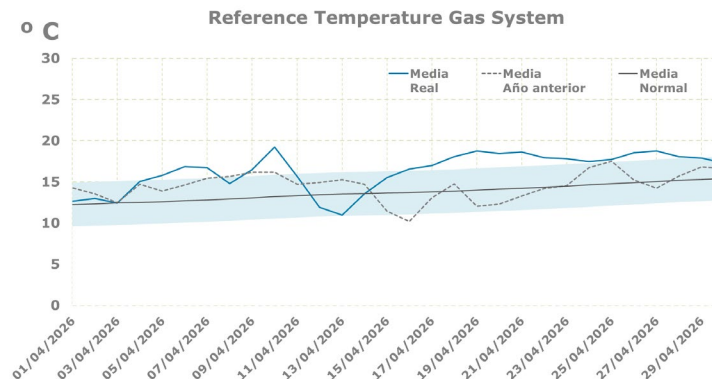
Temperature

-3.8%	-0.9%	-0.4%
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Amended demand

-2.5%	-2.4%	-0.9%
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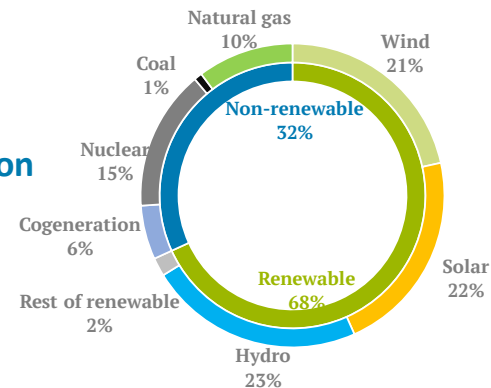
* The sum of the correction factors is equal to % of demand



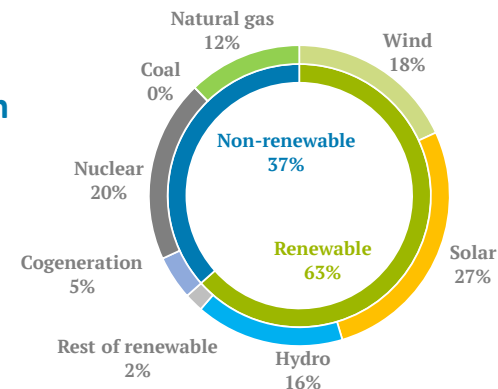
1.2 Power generation– electricity generation mix

TWh (e)	2025 Apr 1st to 30th	2026 Apr 1st to 30th	Δ 2026 vs 2025	% Δ 2026 vs 2025
Power generation	17.6	17.4	-0.2	-1.3%
Wind	4.3	3.6	-0.7	-16.0%
Solar	4.3	5.4	+1.1	+25.0%
Hydro	4.5	3.2	-1.4	-30.2%
Rest of renewable	0.4	0.4	+0.0	+2.7%
Cogeneration	1.1	0.9	-0.2	-17.9%
Nuclear	3.0	3.9	+0.9	+31.0%
Coal	0.2	0.0	-0.2	-102.0%
Natural gas	2.0	2.4	+0.4	+19.1%
International exchanges	-1.1	-1.1	-0.0	+1.2%
	exportacion	exportacion	+0.0	
	France	0.4	+1.2	
	Portugal	-1.1	-1.0	
	Morocco	-0.4	-0.21	

2025
Power Generation
5.5 TWh (g)



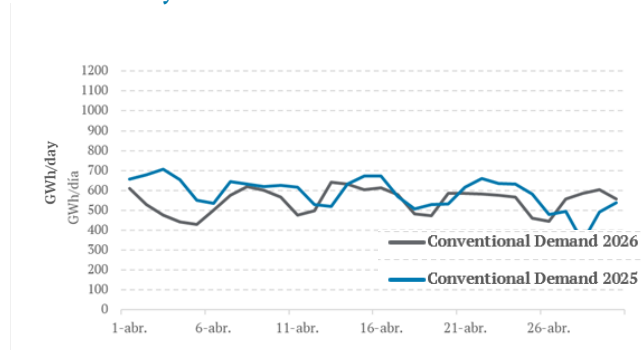
2026
Power Generation
6.6 TWh (g)



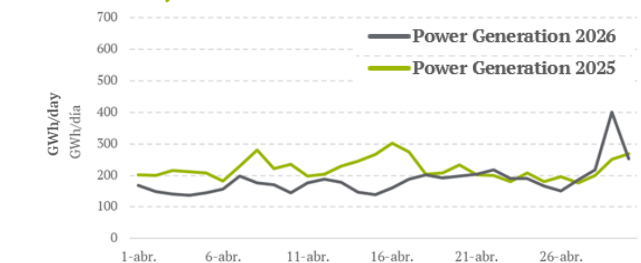
1.3 Evolution of CCAA gas demand

GWh	CONVENTIONAL DEMAND (without LNG trucks)		POWER GENERATION		LNG trucks	
	apr-2026	%Δ vs apr 2025	apr-2026	%Δ vs apr 2025	apr-2026	%Δ vs apr 2025
Andalucía	1,974	-12.7%	1,829	43.5%	120	-17.4%
Aragón	742	-14.1%	291	157.5%	43	15.1%
Asturias	441	-8.2%	631	172.0%	6	-80.1%
Baleares	103	-18.0%	613	-3.4%	9	33.3%
Cantabria	187	-15.3%	0	0.0%	23	2.6%
Castilla - La Mancha	771	-11.3%	491	32.4%	40	-7.6%
Castilla y León	1,257	-3.5%	0	0.0%	40	-3.7%
Cataluña	2,960	2.1%	607	-23.3%	64	-24.1%
Comunidad Valenciana	1,959	-2.5%	378	-32.7%	54	-30.4%
Extremadura	144	-1.3%	0	0.0%	14	-28.5%
Galicia	788	5.4%	390	-24.2%	50	-9.8%
La Rioja	157	-12.1%	53	-8.6%	4	-25.0%
Madrid	1,309	-25.9%	0	0.0%	367	43.0%
Murcia	1,066	7.1%	837	86.1%	48	7.8%
Navarra	395	-9.4%	73	-22.0%	9	63.0%
País Vasco	1,243	-3.1%	425	-3.1%	40	8.8%

Daily evolution Conventional Demand



Daily evolution Power Generation



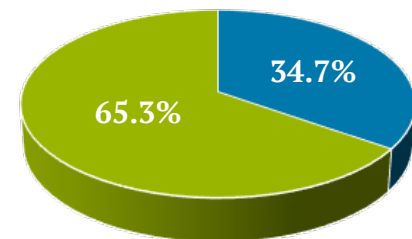


1. Evolution of gas demand
 1. Conventional demand
 2. Power generation
 3. CCAA
2. **Demand coverage**
 1. **Origin of supplies**
 2. **Interconnection Points**
3. Renewable gases
4. TVB activity
5. Regasification Plants activity
6. Underground Storage activity
7. Operating notes and other relevant facts

2.1 Demand coverage: Origin of supplies

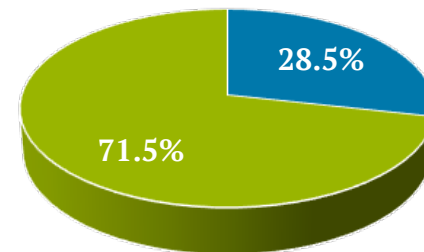
Unit: GWh		Monthly accumulated		Annual accumulated		Moving Annual Total		
		Apr-2026	% s TOTAL	Apr-2025	Jan-apr 2026	% s TOTAL	MAT: May 2025- Apr-2026	% s TOTAL
United States	LNG	10,071	35.1%	14,463	47,901	36.2%	113,628	30.4%
Algeria	NG	9,787	34.1%	7,817	39,292	30.6%	109,836	34.2%
	LNG	0		2,051	1,111		17,684	
Russia	LNG	4,394	15.3%	4,388	23,157	17.5%	48,351	13.0%
Nigeria	LNG	3,036	10.6%	0	10,769	8.1%	30,638	8.2%
Portugal	NG	1,034	3.6%	1,411	1,753	1.3%	5,181	1.4%
France	NG	128	0.4%	103	2,969	2.2%	11,605	3.1%
	LNG	0	0.0%	0	0	0.0%	0	0.0%
Guinea	LNG	129	0.4%	0	129	0.1%	2,344	0.6%
Senegal	LNG	88	0.3%	0	767	0.6%	767	0.2%
Qatar	LNG	0	0.0%	0	0	0.0%	3,100	0.8%
Egypt	LNG	0	0.0%	0	0	0.0%	1,034	0.3%
Trinidad and Tobago	LNG	0	0.0%	0	0	0.0%	2,673	0.7%
Norway	LNG	0	0.0%	613	0	0.0%	873	0.2%
Peru	LNG	0	0.0%	1,104	0	0.0%	4,406	1.2%
Angola	LNG	0	0.0%	0	2,045	1.5%	17,588	4.7%
Oman	LNG	0	0.0%	0	0	0.0%	0	0.0%
Cameroon	LNG	0	0.0%	0	75	0.1%	75	0.0%
Congo	LNG	0	0.0%	918	1,927	1.5%	2,612	0.7%
Jamaica	LNG	0	0.0%	0	0	0.0%	168	0.0%
National Deposits	NG	14	0.0%	4	109	0.1%	249	0.1%
National Biomethane	NG	50	0.2%	31	182	0.1%	493	0.1%
TOTAL		28,732	100%	32,903	132,185	100%	373,305	100%

April 2026



■ Total NG ■ Total LNG

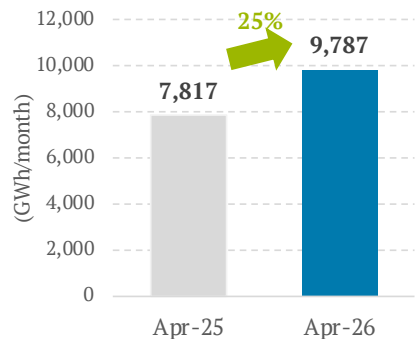
April 2025



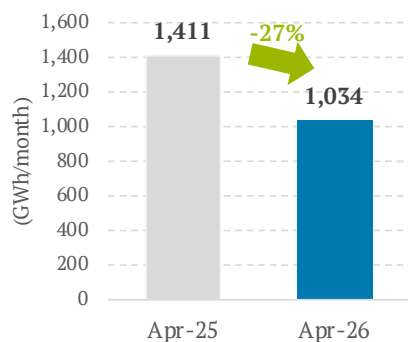
■ Total NG ■ Total LNG

2.1 Demand coverage : Interconnection Points

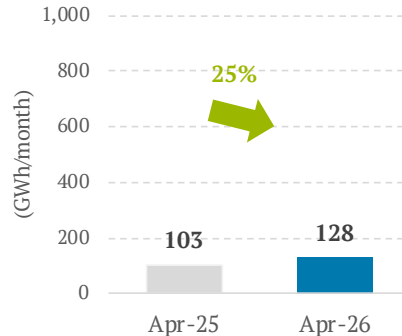
ALMERÍA (import)



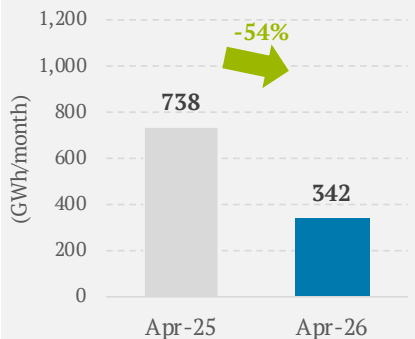
VIP IBÉRICO (import)



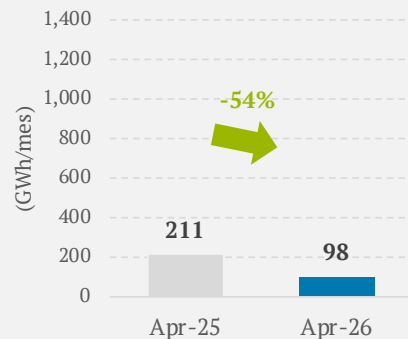
VIP PIRINEOS (import)



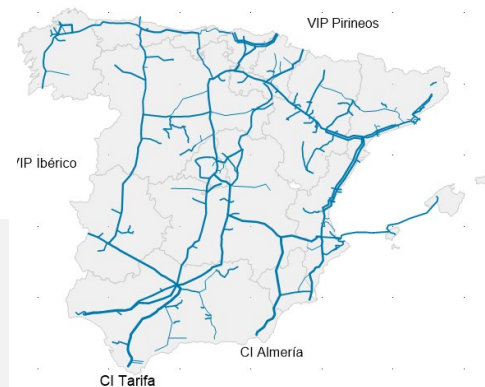
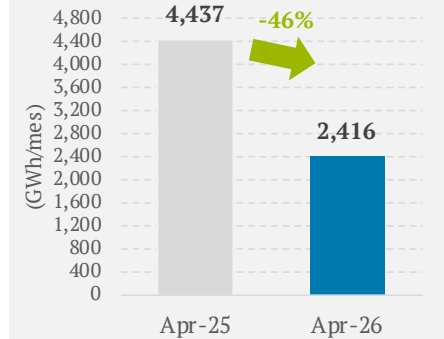
TARIFA (export)



VIP IBÉRICO (export)



VIP PIRINEOS (export)



(*) SL-ATR data

2.1 Demand coverage : Interconnection Points

Net balances

Unidad: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Apr-2025	Apr-2026	%Δ s/2025	Jan-apr 2026	%Δ s/2025	MAT: May 2025- Apr-2026	%Δ MAT s/2025
Tarifa	-738	-342	-53.7%	-2,319	-24.3%	-9,628	-7.2%
Almería	7,817	9,787	25.2%	39,292	7.3%	109,836	2.5%
VIP Ibérico	1,200	936	-22.0%	-693	<100%	123	-93.4%
VIP Pirineos	-4,334	-2,288	-47.2%	-3,045	-60.9%	1,020	<100%
National Deposits	4	14	>100%	109	-55.2%	249	-35.0%
National Biomethane	31	50	60.9%	182	55.0%	493	15.1%
Total	3,981	8,158	104.9%	33,525	23.3%	102,092	6.6%

+ Transport network input and National Biomethane transport network and distribution network input.

- Transport network output

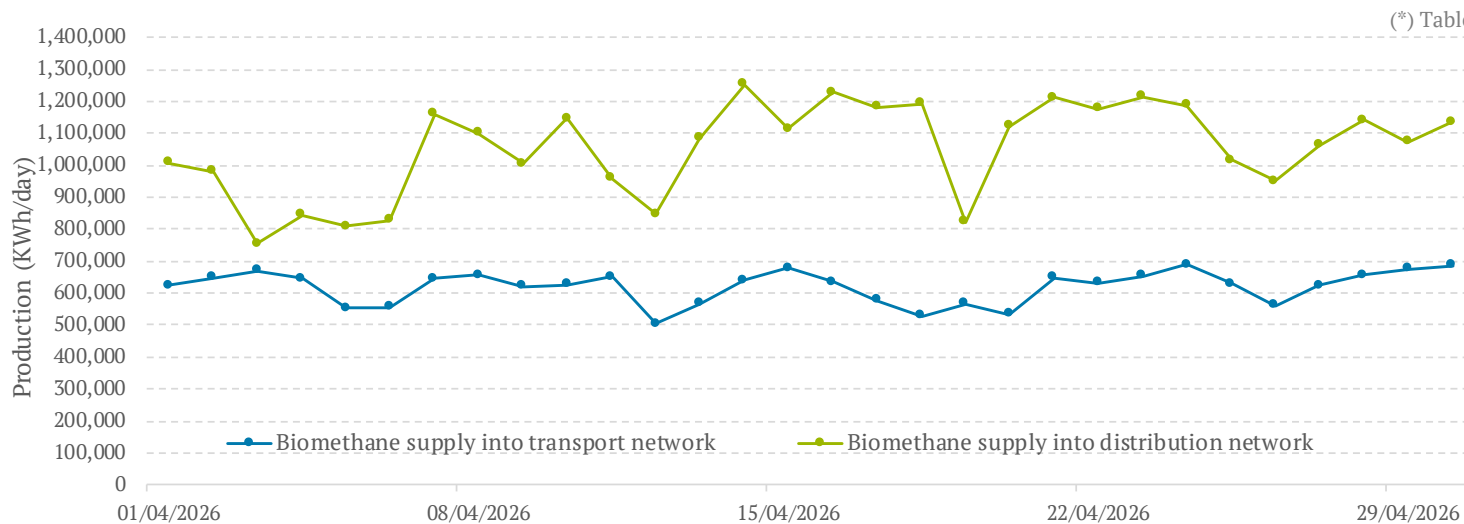


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3. Renewable gases

BIOGAS production into Transport and Distribution Network

Unit: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Apr-2025	Apr-2026	%Δ s/2025	Jan-apr 2026	%Δ s/2025	MAT: May 2025-Apr-2026	%Δ TAM s/2025
Biomethane injected into transport network	15.4	18.6	20.5%	71.0	13.5%	198.1	4.4%
Biomethane injected into distribution network	15.8	31.6	>100%	110.7	>100%	294.5	23.5%
Total	31.2	50.2	60.9%	181.6	55.0%	492.6	15.1%

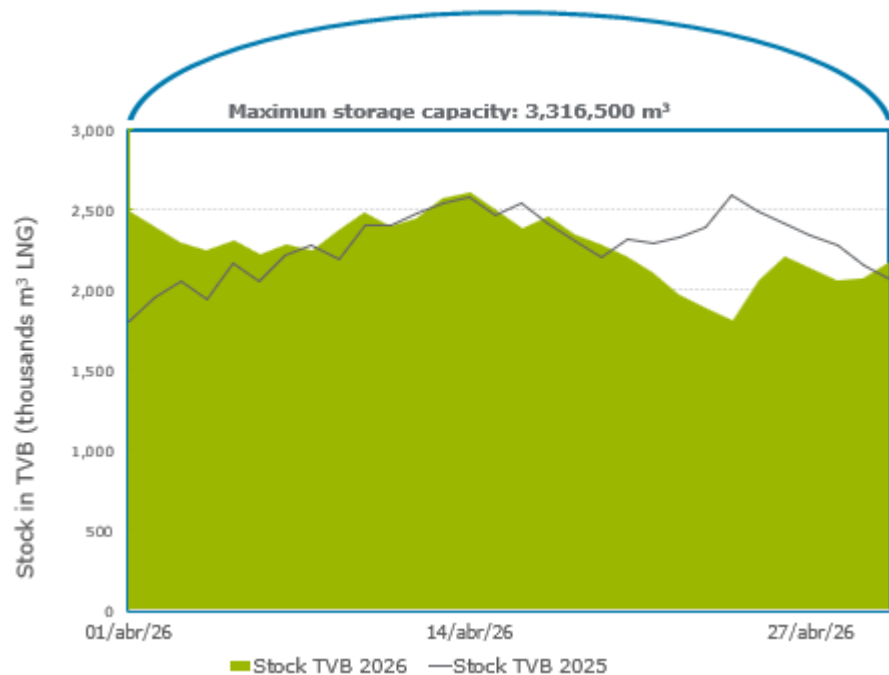




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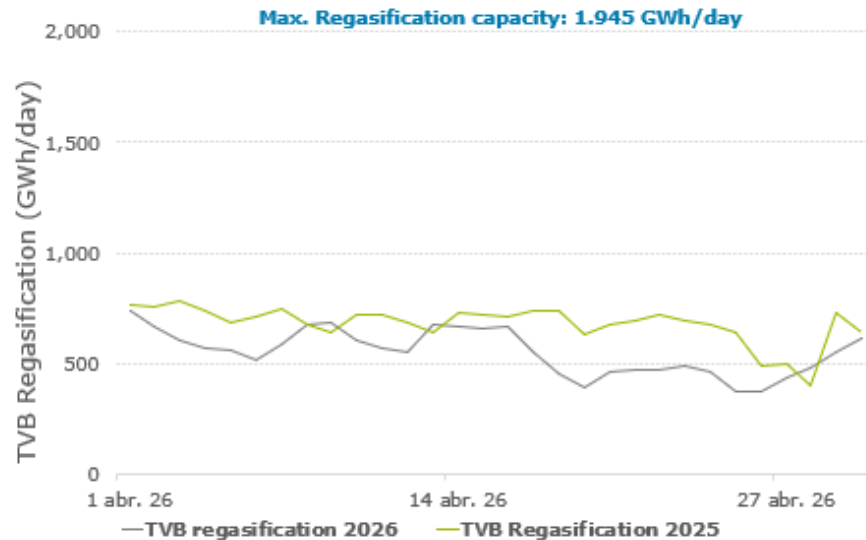
4. TVB activity

TVB stock evolution



In April-26, the average TVB stock represents 79% of the average contracted capacity during that month

Regasification in TVB



April 2026

GWh/month

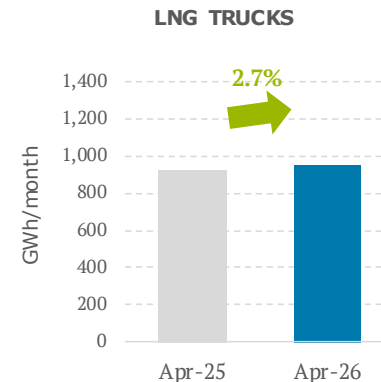
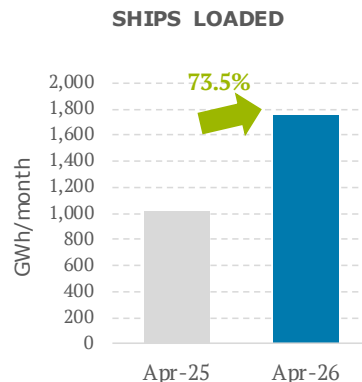
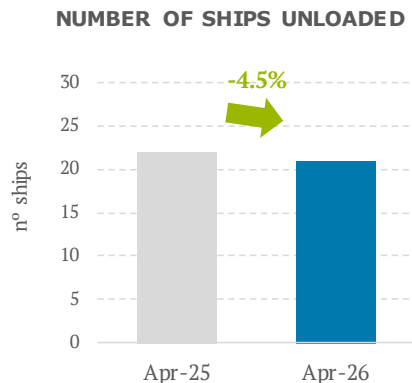
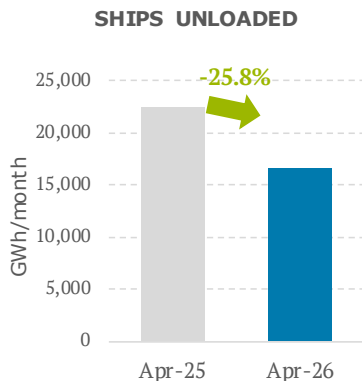
Total regasification capacity	58,350
Contracted regasification capacity	18,030
Available regasification capacity	40,320
Commercial regasification	15,992



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5. Regasification plants activity

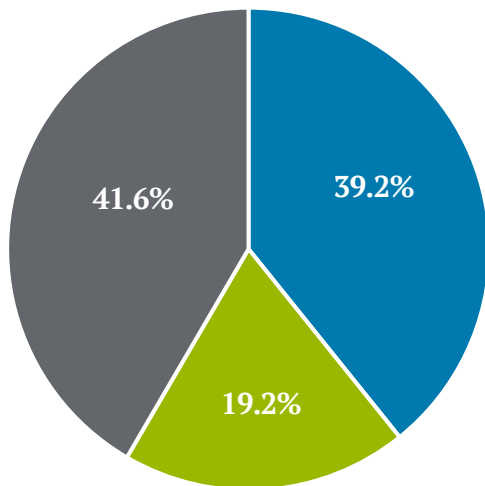
GWh	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
	Apr-25	Apr-26	%Δ s/2024	Apr-25	Apr-26	%Δ s/2024	Apr-25	Apr-26	%Δ s/2024	Apr-25	Apr-26	%Δ s/2024
BARCELONA	5,282	4,590	-13.1%	5	6	20.0%	121	303	>100%	181	213	17.6%
HUELVA	6,096	3,182	-47.8%	6	3	-50.0%	195	319	63.3%	162	117	-28.2%
CARTAGENA	1,993	401	-79.9%	2	2	0.0%	334	205	-38.4%	166	200	20.5%
BILBAO	5,465	4,417	-19.2%	5	4	-20.0%	0	645	-	104	107	3.3%
SAGUNTO	613	1,869	>100%	1	4	>100%	230	191	-17.2%	181	164	-9.4%
MUGARDOS	2,993	2,192	-26.8%	3	2	-33.3%	128	86	-33.2%	75	83	10.6%
MUSEL (*)	0	0	-	0	0	-	0	0	-	58	68	17.4%
Total	22,442	16,651	-25.8%	22	21	-4.5%	1,008	1,748	73.5%	928	952	2.7%



(*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

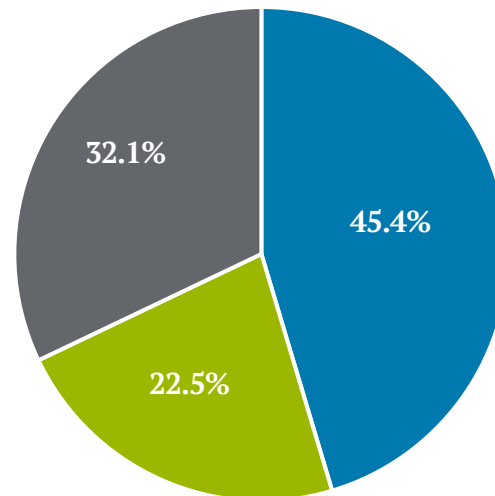
5. Regasification plants activity

Destination of cargoes
April 2026



■ Bunkering ■ EU ■ non EU

Destination of cargoes.
Accumulated from January 26 to April 26



■ Bunkering ■ EU ■ non EU

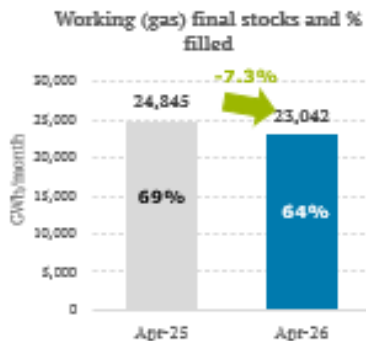
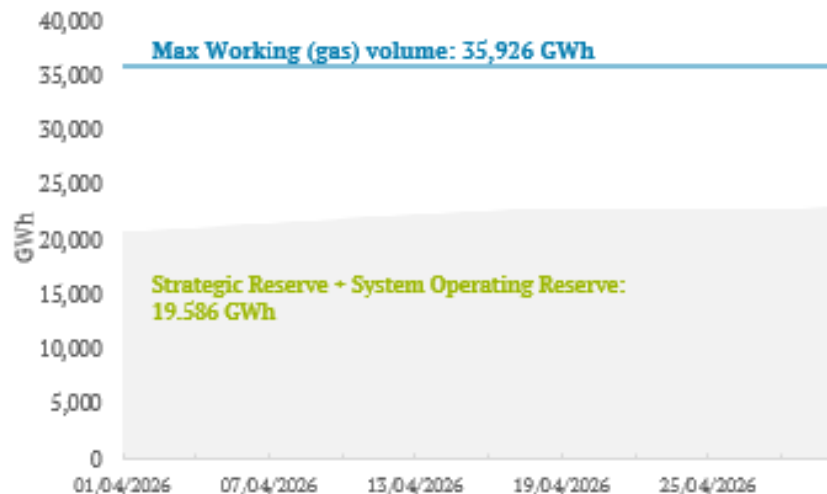


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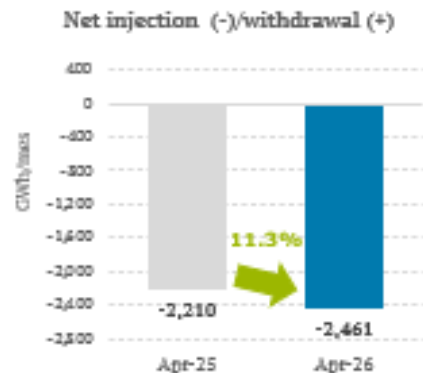
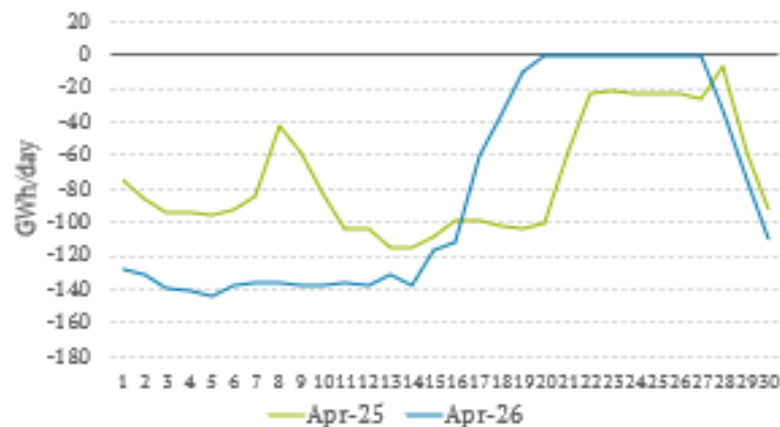
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6. UGS activity

Working gas evolution



Daily withdrawal/injection





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Operating notes:

- ❑ In April 2026, no operation note has been published.



