Statistical bulletin

February 2025

PRELIMINARY

Technical Management of the System

GTS_DEMANDA@enagas.es

March-26

enagas GTS

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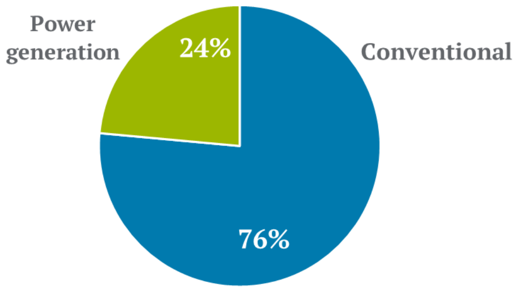
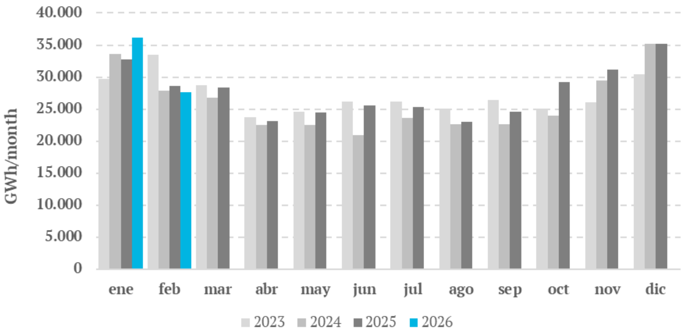
1. Evolution of gas demand

GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	Feb-2026	%Δ Feb-2025	Jan 2026-Feb 2026	%Δ Jan 2025-Feb 2025	MAT: feb 2026 - mar2025	%Δ MAT vs 2025
National Market demand	**27,582**	**-3.7%**	**63,753**	**3.8%**	**333,775**	**0.7%**
Conventional	21,088	-4.5%	48,226	0.6%	232,067	0.1%
Power generation	6,493	-0.8%	15,528	15.0%	101,708	2.0%
International Market demand	**3,714**	**-10.2%**	**7,568**	**6.7%**	**40,961**	**1.2%**
International conections exports	3,237	-7.1%	5,088	-15.1%	27,825	-3.2%
LNG Vessel loading	477	-26.7%	2,480	>100%	13,135	11.7%
TOTAL	**31,295**	**-4.5%**	**71,321**	**4.1%**	**374,736**	**0.7%**

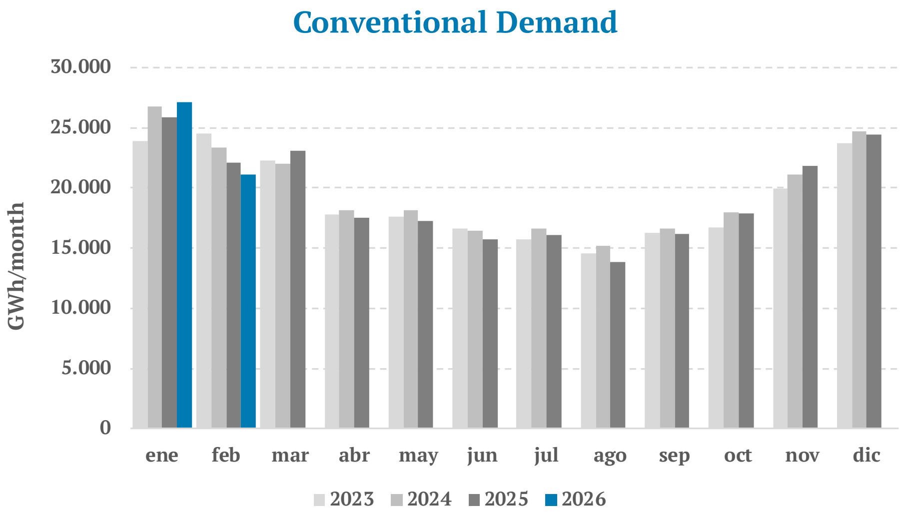
National market demand Feb 2026

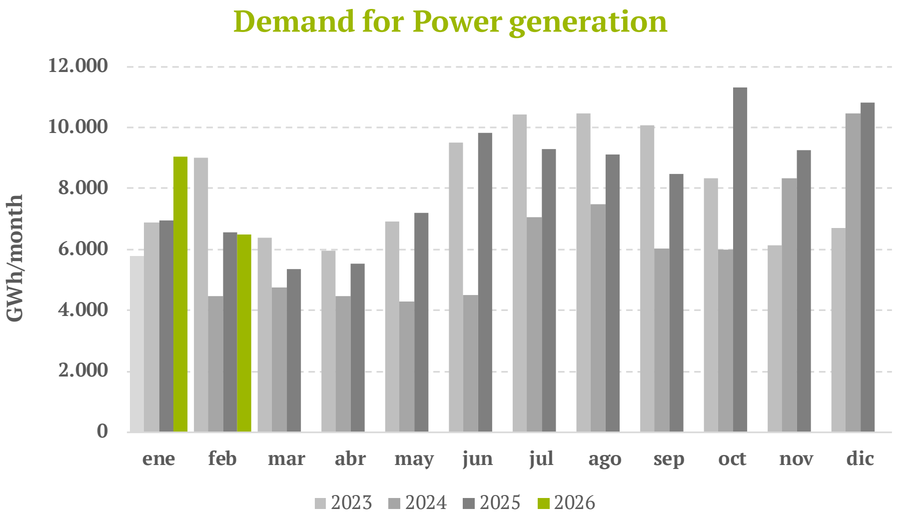


Total Demand



1. Evolution of gas demand





1.1 Evolution of gas demand. Conventional

Demand

Conventional market

-4.5%

Less than the previous year

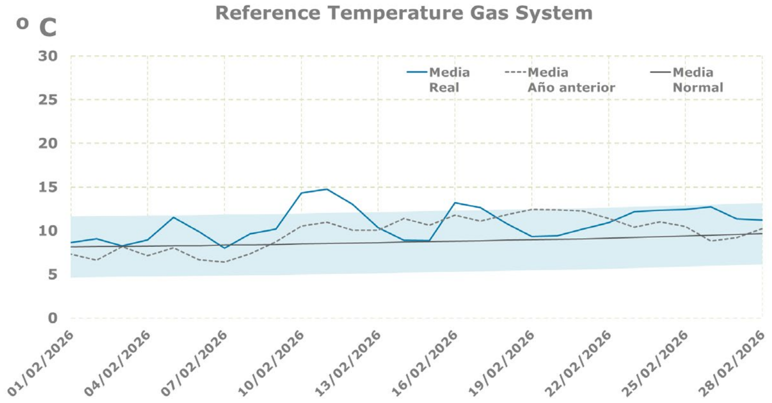
Temperatures

+1.06ºC

More than last's year temperature at the same time of the year

	Conventional demand		Accumulated		MAT	
	feb 2026 (*)		jan - feb 2026		feb 26 - mar 25	
Demand	GWh	% 26 s/ 25	GWh	% 26 s/ 25	GWh	% MAT
	21,088	-4.5%	48,226	0.6%	232,067	0.1%
Calendar		0.0%		-1.1%		-0.2%
Temperature		-0.2%		2.6%		0.5%
Amended demand		-4.3%		-0.9%		-0.2%

* The sum of the correction factors is equal to % of demand



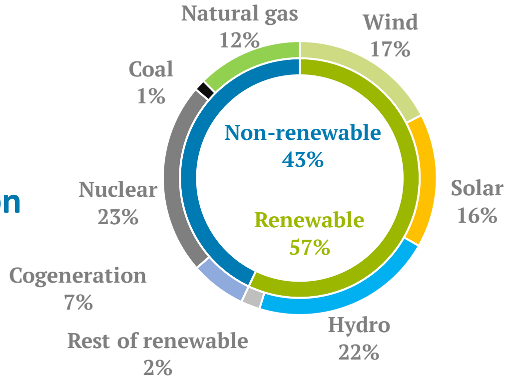
1.2 Power generation– electricity generation mix

TWh (e)	2025 Feb 1st to 28th	2026 Feb 1st to 28th	Δ 2026 vs 2025	% Δ 2026 vs 2025
Power generation	19.1	19.3	+0.2	*+1.0%*
Wind	3.6	6.2	$\boxed{+2.6}$	*+70.8%*
Solar	3.3	2.6	-0.8	*-22.7%*
Hydro	4.5	4.9	+0.4	*+9.0%*
Rest of renewable	0.5	0.3	-0.2	*-34.1%*
Cogeneration	1.4	0.6	-0.8	*-56.6%*
Nuclear	4.7	4.0	-0.7	*-14.9%*
Coal	0.3	0.0	-0.3	*-100.1%*
Natural gas	2.6	2.4	-0.2	*-5.9%*
International exchanges	-1.2 exportacion	-0.7 exportacion	+0.5 +0.0	*-38.4%*
France	-0.6	-0.7	-0.1	
Portugal	-0.4	0.3	+0.6	
Morocco	-0.1	-0.3	-0.13	

2025

Power Generation

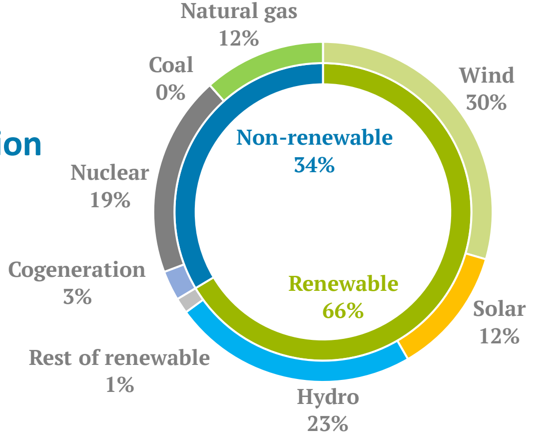
6.54 TWh (g)



2026

Power Generation

6.49 TWh (g)

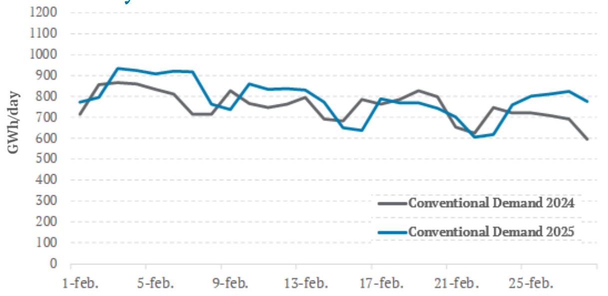


Natural gas comprises gas delivered to combined cycles on the peninsular system and to the converted Aboño thermal power plant

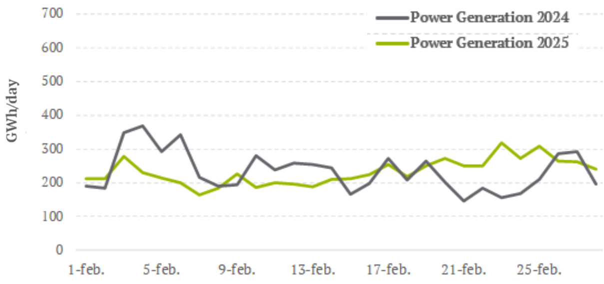
1.3 Evolution of CCAA gas demand

GWh	CONVENTIONAL DEMAND (without LNG trucks)		POWER GENERATION		LNG trucks	
	feb-2026	%Δ vs feb 2025	feb-2026	%Δ vs feb 2025	feb-2026	%Δ vs feb 2025
Andalucía	2,124	-5.3%	1,685	32.7%	159	-2.0%
Aragón	979	-23.1%	297	-31.4%	41	-6.7%
Asturias	484	-5.8%	553	29.0%	28	-1.2%
Baleares	92	-19.7%	575	16.4%	4	-34.7%
Cantabria	250	9.7%	0	0.0%	27	2.3%
Castilla - La Mancha	977	3.2%	338	5.6%	60	-5.6%
Castilla y León	1,585	-17.5%	0	0.0%	51	-14.9%
Cataluña	3,904	-6.7%	654	-28.1%	82	-27.1%
Comunidad Valenciana	2,103	-5.1%	399	-36.2%	67	-18.1%
Extremadura	199	2.3%	0	0.0%	35	15.5%
Galicia	910	5.9%	295	10.2%	64	2.0%
La Rioja	261	-2.7%	113	-64.4%	5	100.9%
Madrid	3,027	2.5%	0	0.0%	317	40.9%
Murcia	1,066	21.6%	935	47.2%	55	12.6%
Navarra	531	-5.0%	205	-16.8%	9	-59.8%
País Vasco	1,537	-8.3%	445	-25.7%	27	-17.2%

Daily evolution Conventional Demand



Daily evolution Power Generation



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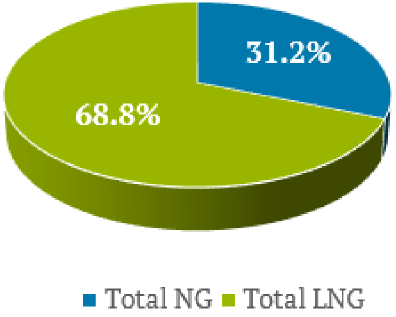
2.1 Demand coverage: Origin of supplies

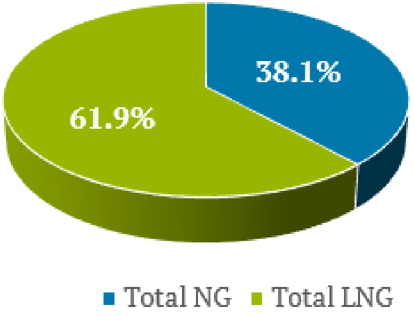
Unit: GWh		Monthly accumulated			Annual accumulated		Moving Annual Total	
		Feb-2026	% s TOTAL	Feb-2025	Jan-Feb 2026	% s TOTAL	MAT: Mar 2025-Feb 2026	% s TOTAL
Algeria	NG	9,151	29.1%	9,188	19,243	29.2%	107,114	34.1%
	LNG						21,325	
United States	LNG	10,612	33.8%	9,258	25,871	39.3%	117,819	31.3%
Russia	LNG	4,582	14.6%	2,190	8,957	13.6%	42,931	11.4%
Nigeria	LNG	3,841	12.2%	2,107	4,762	7.2%	26,634	7.1%
Angola	LNG	2,045	6.5%	1,022	2,045	3.1%	20,657	5.5%
France	NG	203	0.6%	234	2,651	4.0%	11,762	3.1%
	LNG							
Qatar	LNG			824			4,752	1.3%
Portugal	NG	378	1.2%	509	687	1.0%	5,856	1.6%
Peru	LNG						5,510	1.5%
Norway	LNG						2,144	0.6%
Trinidad and Tobago	LNG						2,673	0.7%
Congo	LNG	517	1.6%	887	1,405	2.1%	3,008	0.8%
Guinea Ecuatorial	LNG						2,215	0.6%
Egypt	LNG						1,034	0.3%
Jamaica	LNG						168	0.0%
Senegal	LNG	30	0.1%		30	0.0%	30	0.0%
National Deposits	NG	20	0.1%	71	67	0.1%	265	0.1%
National Biomethane	NG	44	0.1%	28	82	0.1%	456	0.1%
TOTAL		**31,422**	**100%**	**26,318**	**65,800**	**100%**	**376,352**	**100%**

(*) unloading from a previous recharge at a Spanish terminal

February 2026

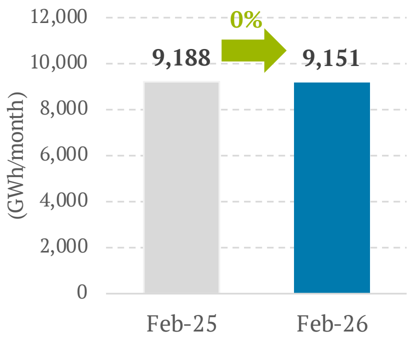


February 2025

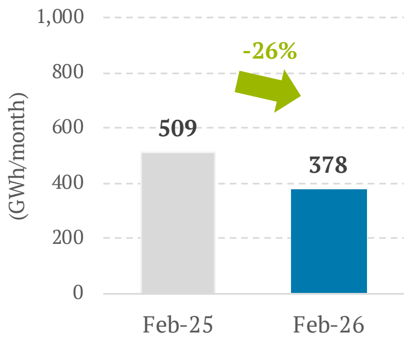


2.1 Demand coverage : Interconnection Points

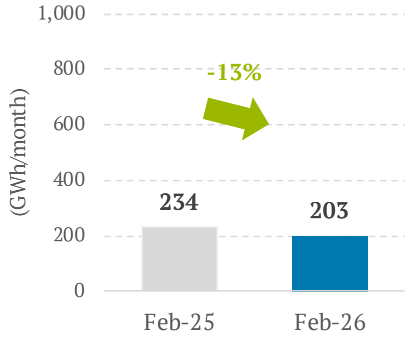
ALMERÍA (import)



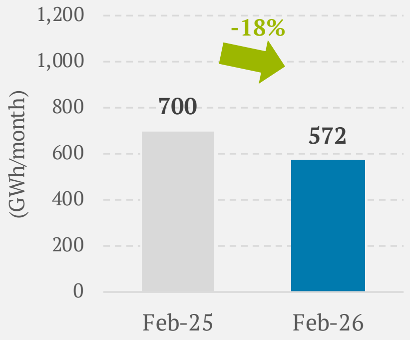
VIP IBÉRICO (import)



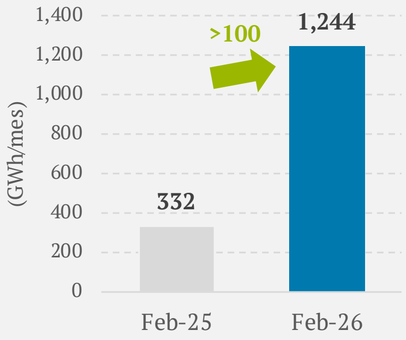
VIP PIRINEOS (import)



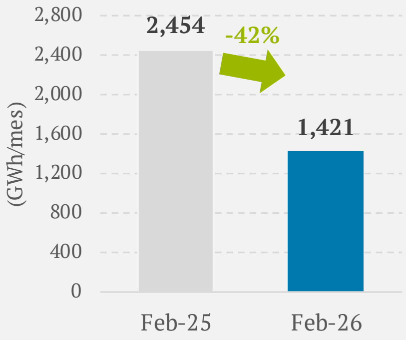
TARIFA (export)

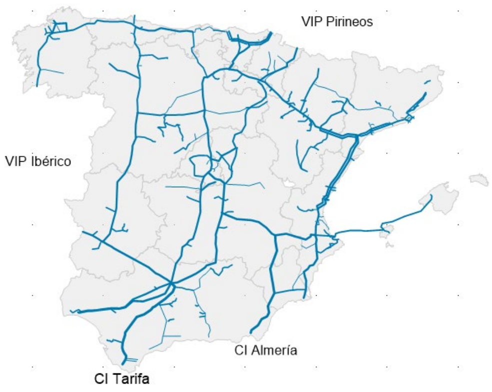


VIP IBÉRICO (export)



VIP PIRINEOS (export)





(*) SL-ATR data

2.1 Demand coverage : Interconnection Points

Net balances

Unidad: GWh	Monthly accumulated			Annual accumulated		Moving Annual Total	
	Feb-2025	Feb-2026	%Δ s/2025	Jan-Feb 2026	%Δ s/2025	MAT: Mar 2025-Feb 2026	%Δ MAT s/2025
Tarifa	-700	-572	-18.3%	-1,394	1.6%	-10,397	0.2%
Almería	9,188	9,151	-0.4%	19,243	-0.3%	107,114	-0.1%
VIP Ibérico	178	-866	<100%	-1,495	<100%	-88	<100%
VIP Pirineos	-2,220	-1,218	-45.1%	1,138	<100%	346	<100%
National Deposits	71	20	-72.6%	67	-63.8%	265	-30.8%
National Biomethane	28	44	57.9%	82	49.2%	455	6.3%
Total	**6,545**	**6,558**	0.2%	**17,642**	12.4%	**97,696**	2.0%

+ Transport network input and National Biomethane transport network and distribution network input.

- Transport network output

(*) SL-ATR data

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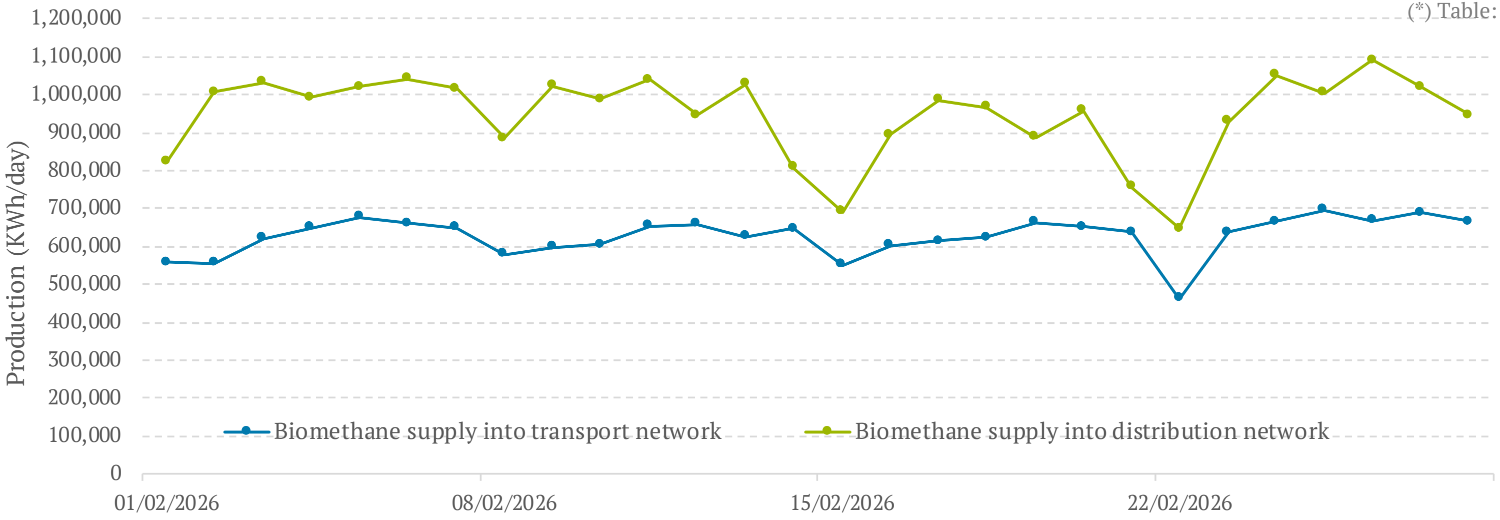
3. Renewable gases

BIOGAS production into Transport and Distribution Network

	Monthly accumulated			Annual accumulated		Moving Annual Total	
Unit: GWh	Feb-2025	Feb-2026	%∆ s/2025	Jan-Feb 2026	%∆ s/2025	MAT: Mar 2025-Feb 2026	%∆ TAM s/2025
Biomethane inyected into transport network	15.8	17.6	11.4%	32.6	6.6%	191.7	1.1%
Biomethane inyected into distribution network	12.1	26.5	>100%	49.8	>100%	263.6	10.5%
Total	**27.9**	**44.0**	57.9%	**82.4**	49.2%	**455.3**	6.3%

(*) Table: Allocation data from the SL-ATR



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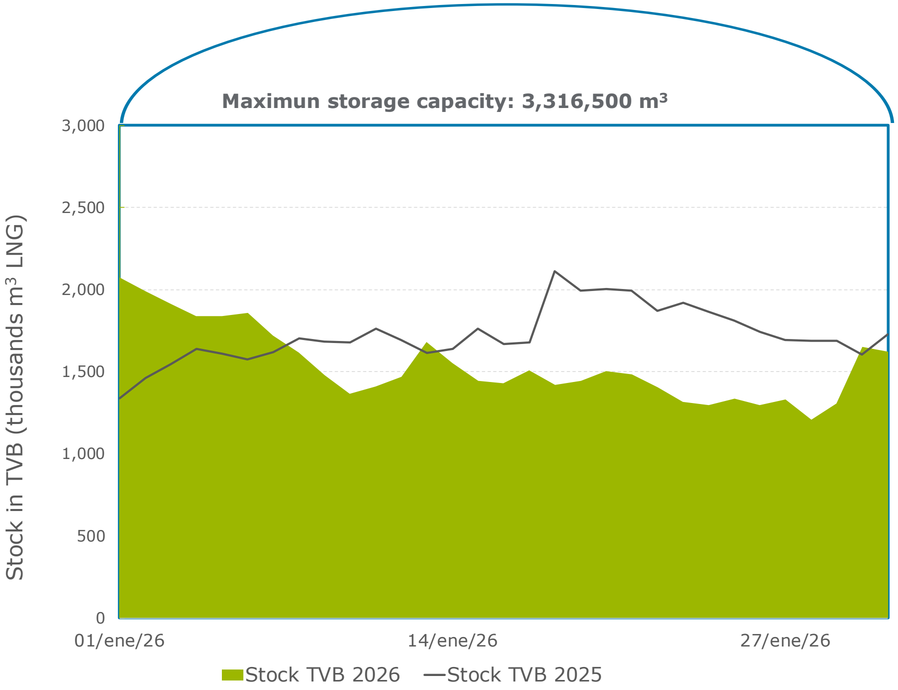
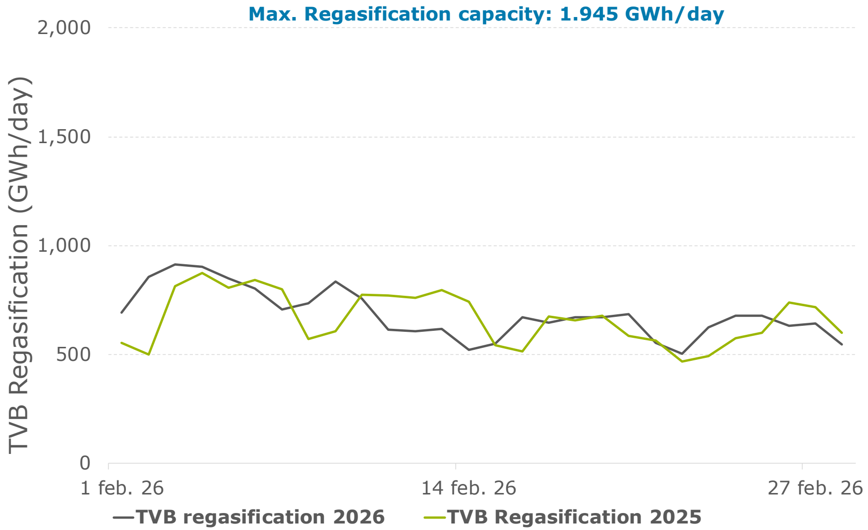
4. TVB activity

TVB stock evolution



In Februaru-26, the average TVB stock represents 75% of the average contracted capacity during that month

Regasification in TVB



February 2026	GWh/month
Total regasification capacity	54,460
Contracted regasification capacity	19,126
Available regasification capacity	35,334
Commercial regasification	18,506

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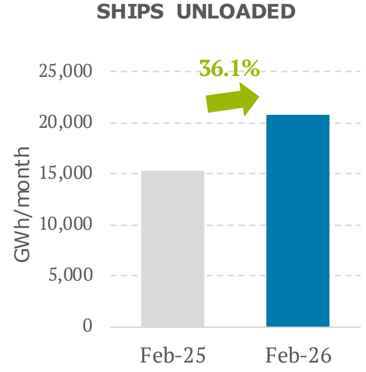
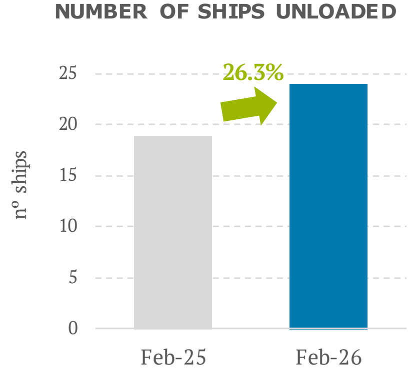
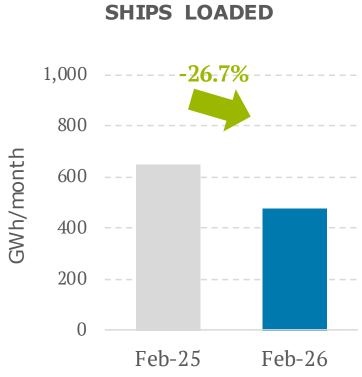
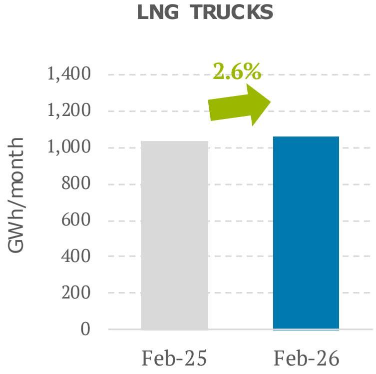
5. Regasification plants activity

GWh	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
	Feb-25	Feb-26	%Δ s/2024	Feb-25	Feb-26	%Δ s/2024	Feb-25	Feb-26	%Δ s/2024	Feb-25	Feb-26	%Δ s/2024
BARCELONA	1,490	2,106	41.3%	4	2	-50.0%	226	98	-56.4%	196	203	3.6%
HUELVA	3,233	5,282	63.4%	3	6	100.0%	216	205	-4.9%	188	191	1.3%
CARTAGENA	2,040	1,898	-6.9%	2	3	50.0%	103	174	68.7%	203	209	3.0%
BILBAO	5,809	5,469	-5.8%	6	6	0.0%	0	0	-	110	111	0.9%
SAGUNTO	1,554	3,184	>100%	3	4	33.3%	51	0	-100.0%	185	186	0.3%
MUGARDOS	1,135	2,827	>100%	1	3	>100%	55	0	-100.0%	81	91	13.5%
MUSEL (*)	0	0	-	0	0	-	0	0	-	68	67	-1.9%
Total	**15,260**	**20,766**	36.1%	**19**	**24**	26.3%	**651**	**477**	-26.7%	**1,032**	**1,059**	2.6%





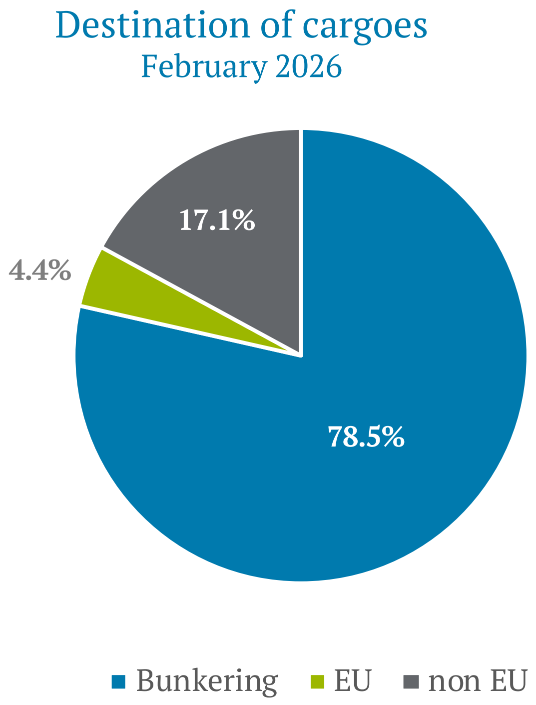


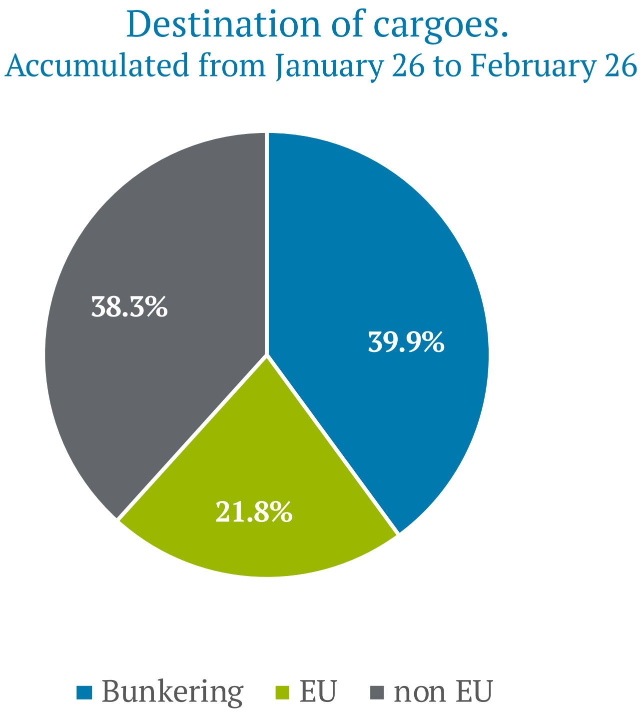


(*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

Allocation data from SL-ATR

5. Regasification plants activity





Allocation data from SL-ATR

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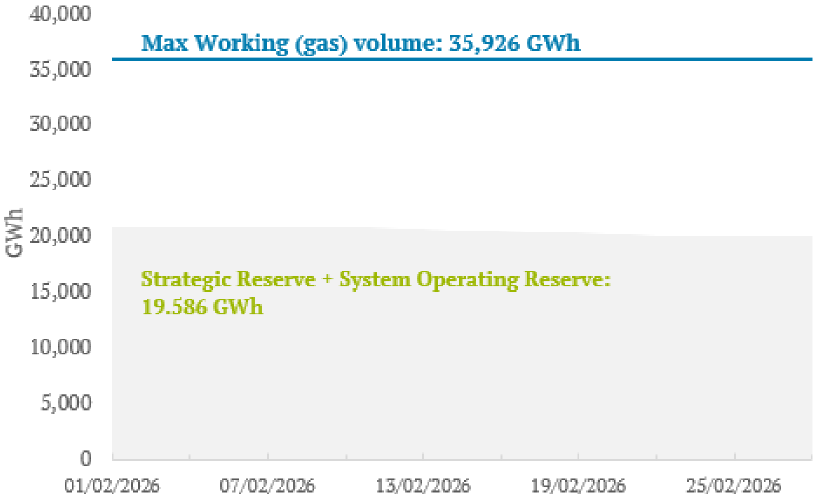
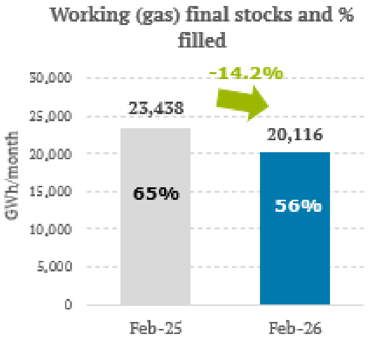
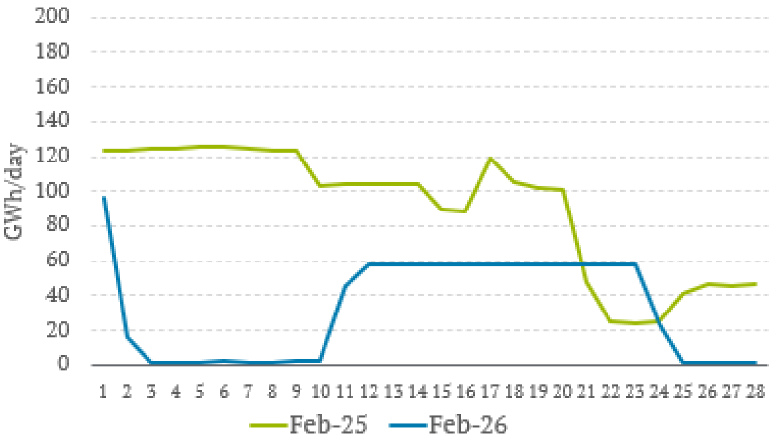
6. UGS activity

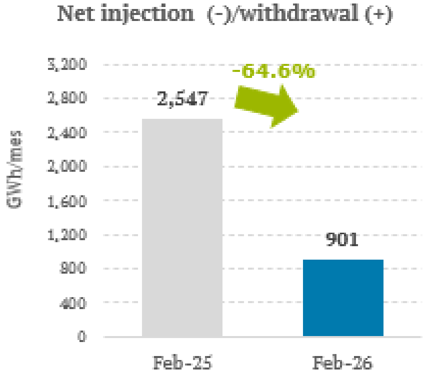
Working gas evolution





Daily withdrawal/injection





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7. Operating notes and other relevant facts

Operating notes:

- In February **2026**, no operation note has been published.

https://www.enagas.es/enagas/es/Gestion_Tecnica_Sistema/Operacion_del_Sistema_Gasista/Notas_de_operacion