

Statistical bulletin

August 2026

PRELIMINARY

Technical Management of the System

GTS_DEMANDA@enagas.es



September-26



1. Evolution of gas demand

1. Conventional demand
2. Power generation
3. CCAA

2. Demand coverage

1. Origin of supplies
2. Interconnection Points

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

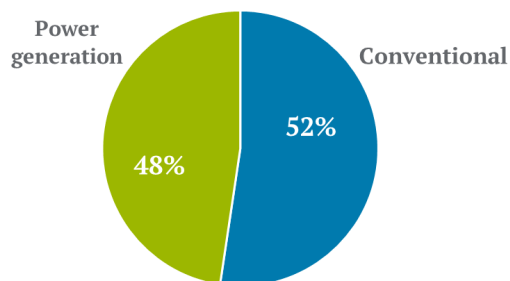
6. Underground Storage activity

7. Operating notes and other relevant facts

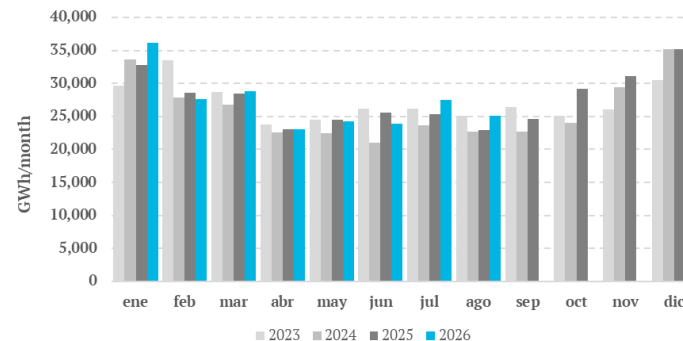
1. Evolution of gas demand

GWh	Monthly accumulated		Annual accumulated		Moving Annual Total	
	Aug-2026	%Δ Aug-2025	Jan 2026-Aug 2026	%Δ Jan 2025-Aug 2025	MAT: aug 2026 - sep 2025	%Δ MAT vs 2025
National Market demand	25,086	9.1%	216,213	2.3%	336,383	1.5%
Conventional	13,134	-5.2%	146,215	-3.5%	226,541	-2.3%
Power generation	11,952	31.0%	69,998	17.0%	109,842	10.2%
International Market demand	2,978	-10.2%	27,321	-4.6%	39,168	-3.3%
International connections exports	1,916	38.2%	18,158	-13.8%	25,826	-10.1%
LNG Vessel loading	1,062	-44.9%	9,163	20.9%	13,342	13.5%
TOTAL	28,064	6.7%	243,534	1.5%	375,551	1.0%

National market demand Aug 2026

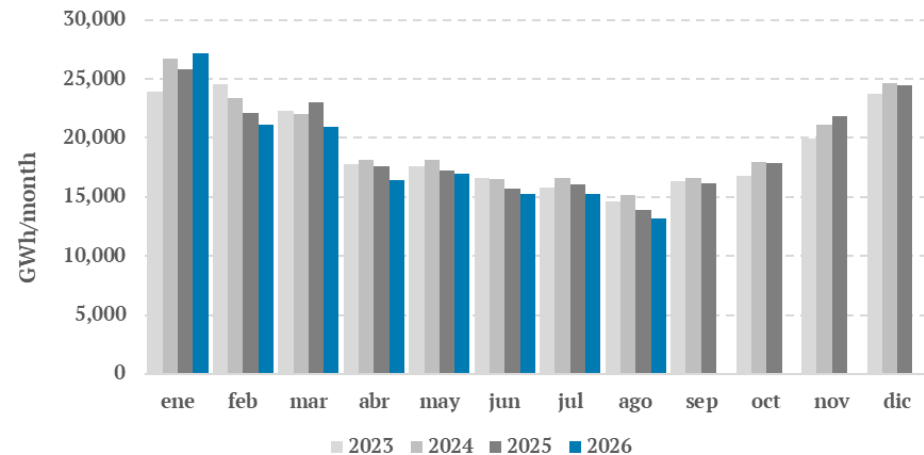


Total Demand

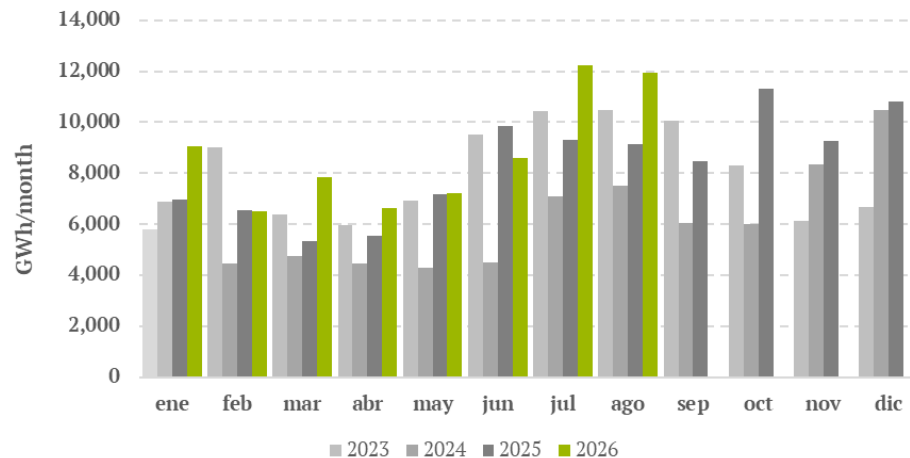


1. Evolution of gas demand

Conventional Demand



Demand for Power generation



1.1 Evolution of gas demand. Conventional

Demand



Conventional market

-5.2% 

Less than the previous year

Temperatures



-0.04°C

Less than last's year temperature at the same time of the year

Conventional demand

Accumulated

MAT

aug 2026 (*)

jan - aug 2026

aug 26 - sep 25

Demand

GWh
13,134

% 26 s/ 25
-5.2%

GWh
146,215

% 26 s/ 25
-3.5%

GWh
226,541

% MAT
-2.3%

Calendar

2.7%

0.6%

0.4%

Temperature

0.0%

-0.8%

-0.5%

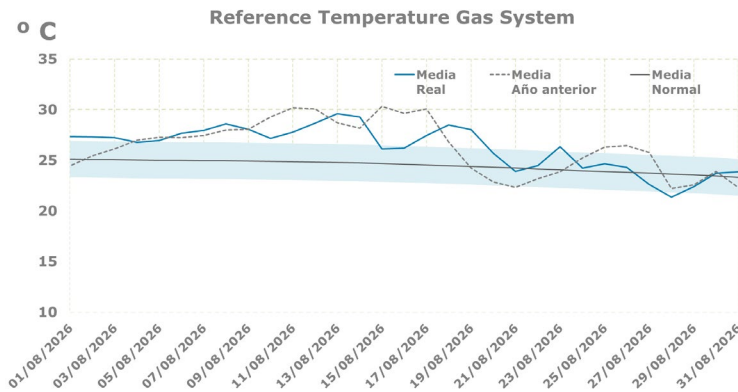
Amended demand

-8.0%

-3.3%

-2.2%

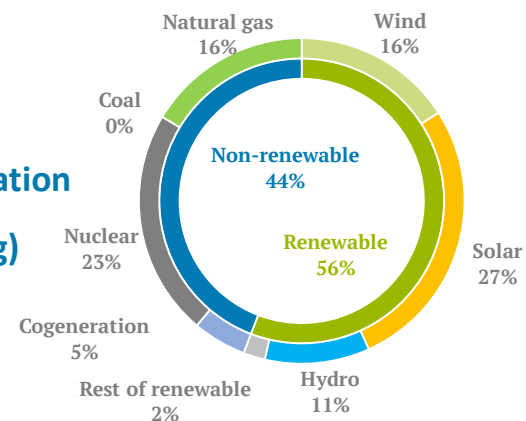
* The sum of the correction factors is equal to % of demand



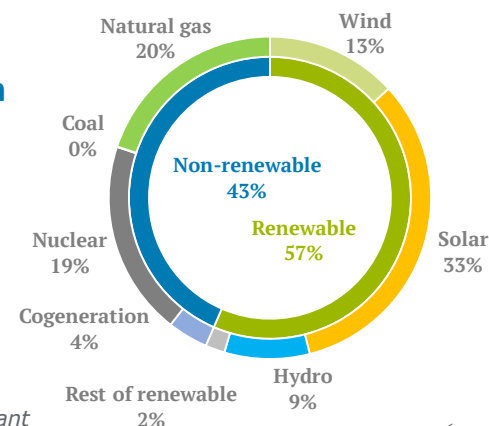
1.2 Power generation– electricity generation mix

TWh (e)	2025 Aug 1st to 31st	2026 Aug 1st to 31st	Δ 2026 vs 2025	% Δ 2026 vs 2025
 Power generation	20.6	21.4	+0.8	+3.6%
 Wind	3.6	3.2	-0.4	-11.2%
 Solar	6.2	8.0	+1.8	+28.6%
 Hydro	2.4	2.1	-0.3	-12.1%
 Rest of renewable	0.5	0.5	-0.0	-3.0%
 Cogeneration	1.2	1.0	-0.2	-18.6%
 Nuclear	5.1	4.7	-0.4	-7.0%
 Coal	0.0	0.0	+0.0	+0.0%
 Natural gas	3.7	4.8	+1.1	+29.9%
 International exchanges	-0.9	-1.7	-0.7	+79.6%
	exportacion	exportacion	+0.0	
France	0.8	0.5	-0.3	
Portugal	-1.2	-1.6	-0.4	
Morocco	-0.4	-0.5	-0.06	

2025
Power Generation
9.1 TWh (g)



2026
Power Generation
12.0 TWh (g)

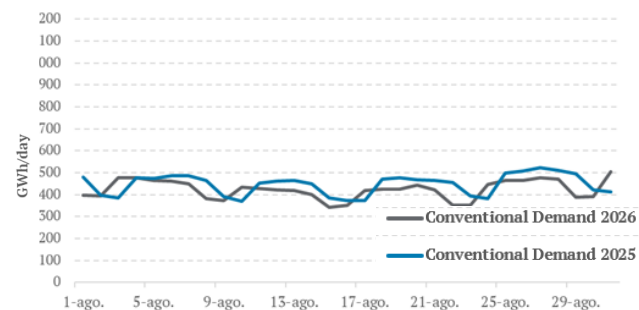


Natural gas comprises gas delivered to combined cycles on the peninsular system and to the converted Aboño thermal power plant

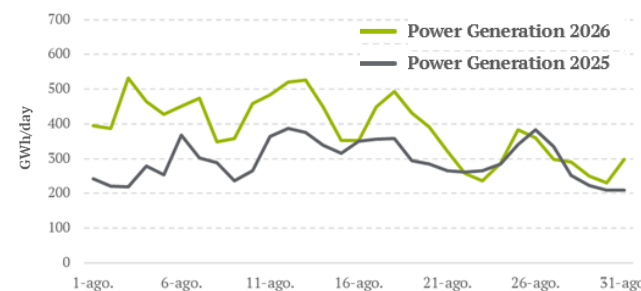
1.3 Evolution of CCAA gas demand

GWh	CONVENTIONAL DEMAND (without LNG trucks)		POWER GENERATION		LNG trucks	
	aug-2026	%Δ vs aug 2025	aug-2026	%Δ vs aug 2025	aug-2026	%Δ vs aug 2025
Andalucía	2,068	-8.6%	3,018	43.1%	192	1.7%
Aragón	665	-16.9%	486	-6.6%	26	-32.9%
Asturias	300	-17.5%	836	27.4%	4	-86.4%
Baleares	93	-4.7%	1,211	25.9%	9	5.0%
Cantabria	141	-2.9%	0	0.0%	24	6.6%
Castilla - La Mancha	771	2.3%	325	-21.1%	52	-6.0%
Castilla y León	906	-1.1%	0	0.0%	26	-7.6%
Cataluña	2,196	-7.4%	1,552	36.5%	63	11.5%
Comunidad Valenciana	1,010	-7.3%	1,228	29.0%	34	-30.0%
Extremadura	412	24.0%	0	0.0%	28	-32.0%
Galicia	663	-3.0%	595	0.8%	42	63.1%
La Rioja	117	-7.8%	215	29.7%	8	-3.7%
Madrid	681	-2.5%	0	0.0%	317	1.2%
Murcia	983	-3.9%	1,429	82.2%	49	46.8%
Navarra	247	-19.0%	342	-14.7%	14	32.0%
País Vasco	862	-7.8%	715	64.5%	44	42.5%

Daily evolution Conventional Demand



Daily evolution Power Generation





1. Evolution of gas demand

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2. Demand coverage

1. **Origin of supplies**
2. **Interconnection Points**

3. Renewable gases

4. TVB activity

5. Regasification Plants activity

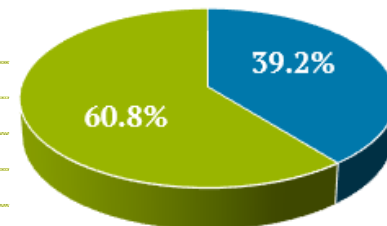
6. Underground Storage activity

7. Operating notes and other relevant facts

2.1 Demand coverage: Origin of supplies

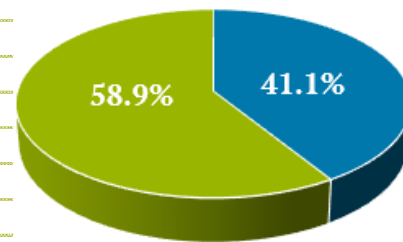
		Monthly accumulated			Annual accumulated		Moving Annual Total	
		Aug-2026	% s TOTAL	Aug-2025	Jan-Aug 2026	% s TOTAL	MAT: Sep- 2025 Aug-2026	% s TOTAL
Unit: GWh								
Algeria	NG	9,897	34.7%	9,123	79,760	34.8%	115,822	35.8%
	LNG	416	0.0%	970	5,489	0.0%	16,061	0.0%
United States	LNG	11,571	38.9%	10,579	70,334	28.7%	104,784	28.4%
Russia	LNG	2,133	7.2%	2,152	41,576	17.0%	53,696	14.6%
Nigeria	LNG	1,910	6.4%	1,862	19,659	8.0%	27,660	7.5%
Portugal	NG	1,115	3.7%	702	7,992	3.3%	9,298	2.5%
France	NG	596	2.0%	1,538	5,640	2.3%	10,271	2.8%
	LNG							
Norway	LNG	1,856	6.2%		3,848	1.6%	3,848	1.0%
Congo	LNG				2,640	1.1%	3,325	0.9%
Angola	LNG				3,071	1.3%	10,340	2.8%
Mauritania	LNG	192	0.6%		2,076	0.8%	2,076	0.6%
Mexico	LNG				999	0.4%	999	0.3%
Guinea	LNG				129	0.1%	2,344	0.6%
Qatar	LNG			785			1,536	0.4%
Egypt	LNG						1,034	0.3%
Trinidad and Tobago	LNG						2,673	0.7%
Peru	LNG				1,065	0.4%	2,171	0.6%
Cameroon	LNG				75	0.0%	75	0.0%
National Deposits	NG	14	0.0%		203	0.1%	342	0.1%
National Biomethane	NG	46	0.2%	37	373	0.2%	529	0.1%
		29,746	100%	27,747	244,930	100%	368,883	100%

August 2026



■ Total NG ■ Total LNG

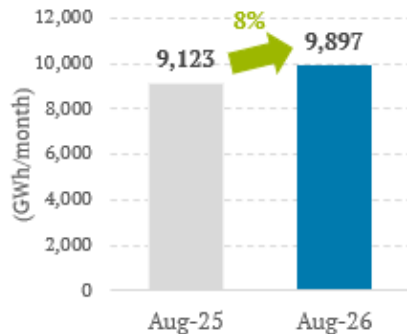
August 2025



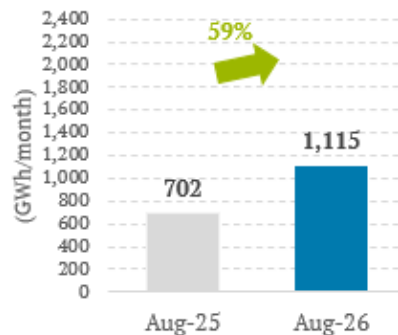
■ Total NG ■ Total LNG

2.1 Demand coverage : Interconnection Points

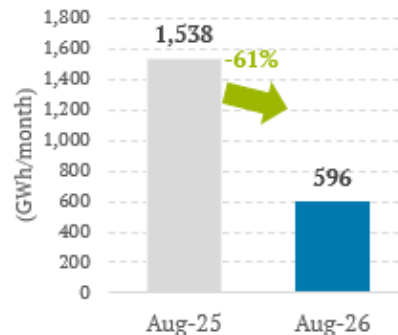
ALMERÍA (import)



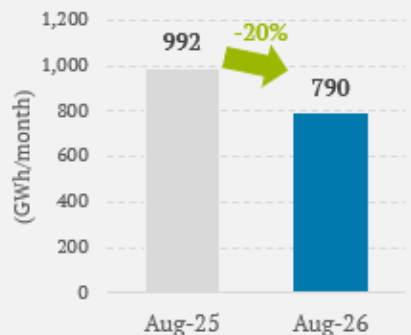
VIP IBÉRICO (import)



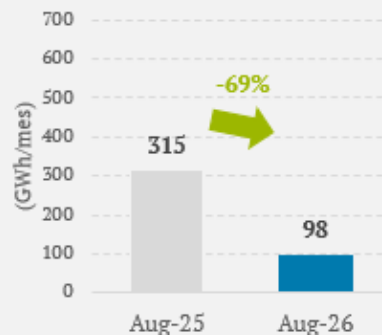
VIP PIRINEOS (import)



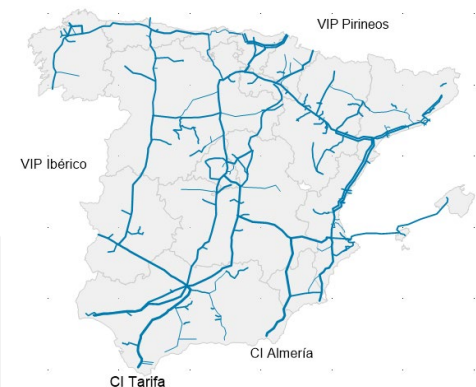
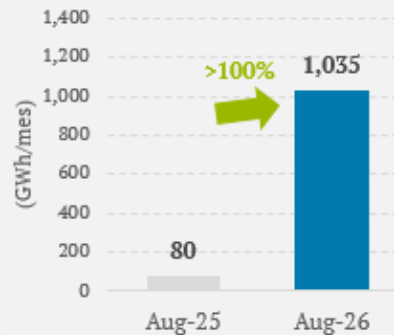
TARIFA (export)



VIP IBÉRICO (export)



VIP PIRINEOS (export)



2.1 Demand coverage : Interconnection Points

Net balances

	Monthly accumulated			Annual accumulated		Moving Annual Total	
Unidad: GWh	Aug-2025	Aug-2026	%Δ s/2025	Jan-Aug 2026	%Δ s/2025	MAT: Sep- 2025 Aug-2026	%Δ MAT s/2025
Tarifa	-992	-790	-20.4%	-5,740	-14.7%	-9,384	-9.5%
Almería	9,123	9,897	8.5%	79,760	12.2%	115,822	8.1%
VIP Ibérico	387	1,017	>100%	5,160	>100%	5,218	>100%
VIP Pirineos	1,458	-439	<100%	-3,952	-29.1%	-2,098	<100%
National Deposits	0	14	>100%	203	-16.7%	342	-10.6%
National Biomethane	37	46	24.1%	373	37.2%	529	23.6%
Total	10,013	9,746	-2.7%	75,803	24.0%	110,430	15.3%

+ Transport network input and National Biomethane transport network and distribution network input.

- Transport network output



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3. Renewable gases

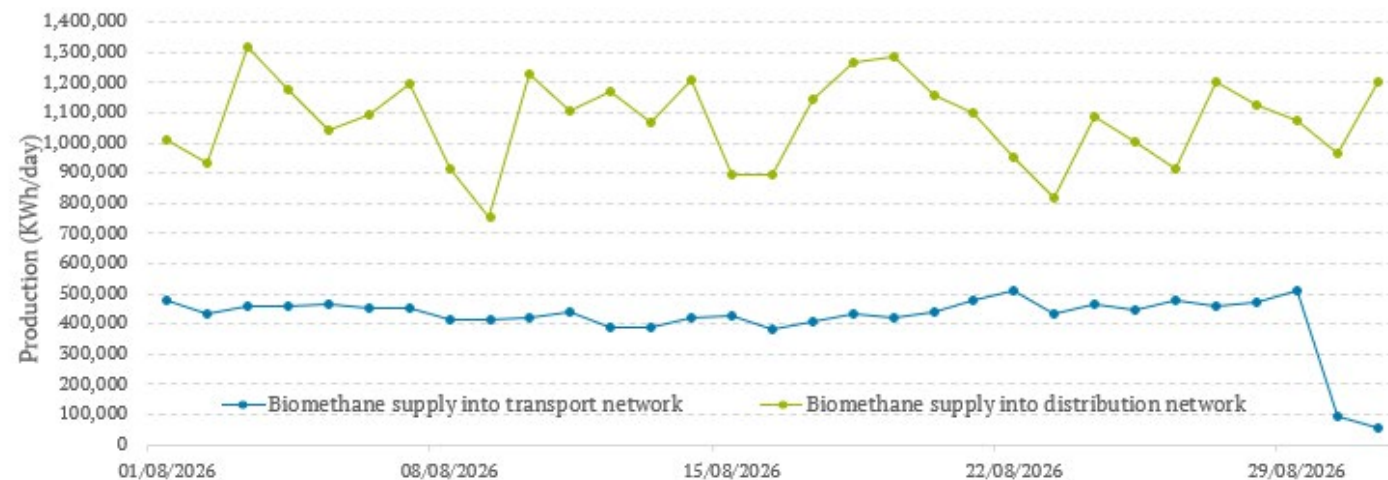
BIOGAS production into Transport and Distribution Network

Monthly accumulated

Annual accumulated

Moving Annual Total

Unit: GWh	Aug-2025	Aug-2026	%Δ s/2025	Jan-Aug 2026	%Δ s/2025	MAT: Sep- 2025 Aug-2026	%Δ TAM s/2025
Biomethane injected into transport network	14.3	13.0	-9.2%	134.1	2.6%	193.1	1.8%
Biomethane injected into distribution network	23.0	33.3	44.8%	238.5	>100%	336.2	41.0%
Total	37.3	46.3	24.1%	372.6	37.2%	529.3	23.6%



(*) Table: Allocation data from the SL-ATR

Connection status (**)

	Amount	% s/2025
Connection requests approved without restrictions	287	14%
Production devices injecting into the grid	30	22%

(**) Biomethane data
13

3. Renewable Gases

Analysis as of August 31, 2026

Renewable production by Autonomous Communities

The gas system has **27 injection points**, where **372.6 GWh** have been injected.

Puntos de inyección por Comunidad Autónoma

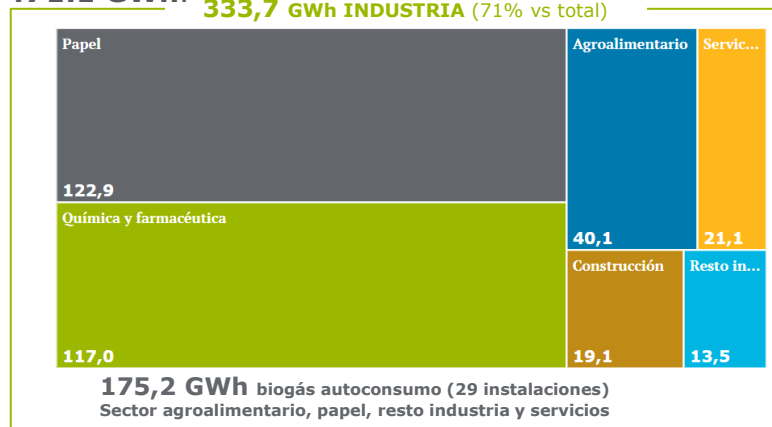


Comunidad Autónoma	Puntos de Inyección	Emisión Acumulada 2026 (GWh)	% Emisión Total Agrupada
Resto	8	173,87	46,7 %
Cataluña	8	91,71	24,6 %
Castilla y León	5	72,49	19,5 %
Galicia	2	12,97	3,5 %
Andalucía	2	11,98	3,2 %
Murcia, Región de	2	9,63	2,6 %

Renewable gas consumption by sector

Between January and August 2026, the certified consumption of renewable gas with associated GO was **471.1 GWh**.

333,7 GWh INDUSTRIA (71% vs total)



135 GWh TRANSPORTE (29% vs total)



126,3
GWh
CARRETERA



8,6 GWh
BUNKERING

2,5 GWh sin identificar, podría corresponder a cualquier sector.

0 GWh CARTERA DE SUMINISTROS (0% vs total)



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4. **TVB activity**

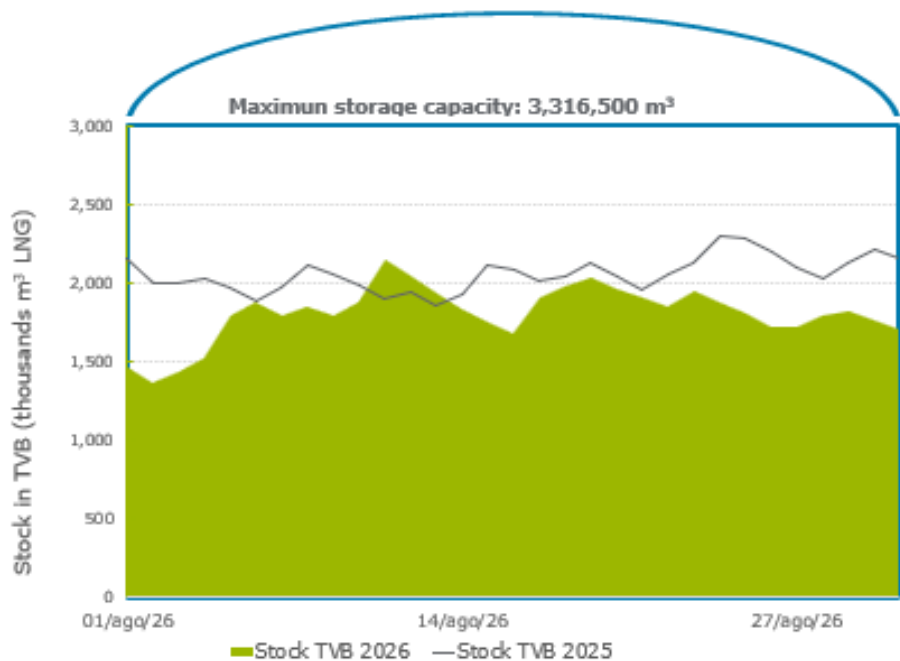
5. Regasification Plants activity

6. Underground Storage activity

7. Operating notes and other relevant facts

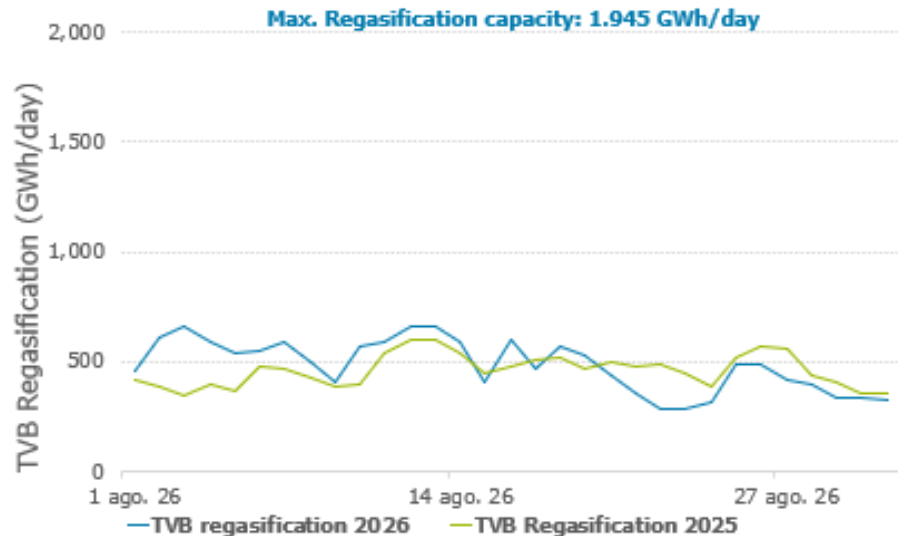
4. TVB activity

TVB stock evolution



In august-26, the average TVB stock represents 66% of the average contracted capacity during that month

Regasification in TVB



August 2026

GWh/month

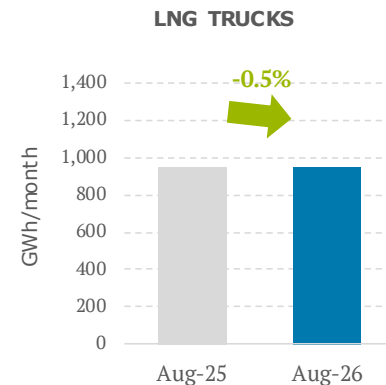
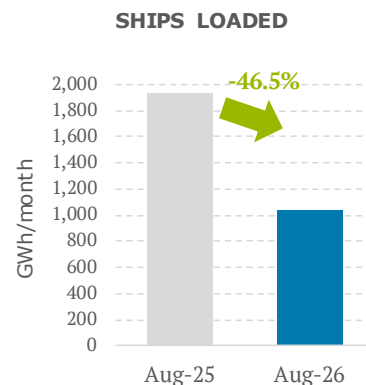
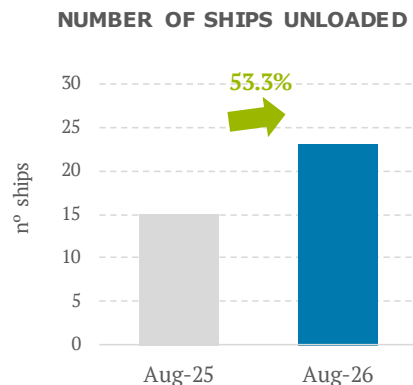
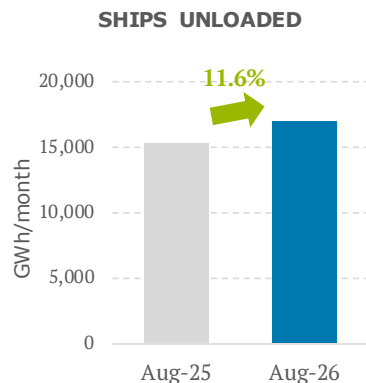
Total regasification capacity	60,295
Contracted regasification capacity	16,147
Available regasification capacity	44,148
Commercial regasification	15,274



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5. Regasification plants activity

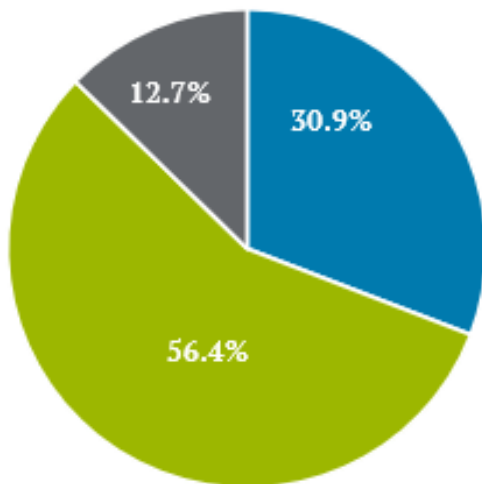
	Ships Unloaded			Number of Ships Unloaded			Ships Loaded			LNG Trucks		
GWh	Aug-25	Aug-26	%Δ s/2025	Aug-25	Aug-26	%Δ s/2025	Aug-25	Aug-26	%Δ s/2025	Aug-25	Aug-26	%Δ s/2025
BARCELONA	1,724	3,169	83.9%	2	4	100.0%	1,253	440	-64.9%	189	167	-11.8%
HUELVA	2,955	2,953	-0.1%	3	3	0.0%	259	306	18.1%	269	258	-3.9%
CARTAGENA	2,177	1,933	-11.2%	2	4	100.0%	204	286	40.4%	145	169	16.5%
BILBAO	4,444	4,085	-8.1%	4	4	0.0%	0	0	-	92	100	7.8%
SAGUNTO	1,882	2,670	41.9%	2	5	>100%	165	0	-100.0%	154	132	-14.5%
MUGARDOS	2,079	2,216	6.6%	2	3	50.0%	48	0	-100.0%	54	68	25.4%
MUSEL (*)	0	0	-	0	0	-	0	0	-	50	55	10.1%
Total	15,261	17,027	11.6%	15	23	53.3%	1,928	1,032	-46.5%	954	948	-0.5%



(*) Unloads at El Musel terminal in order to carry out the commissioning of the terminal.

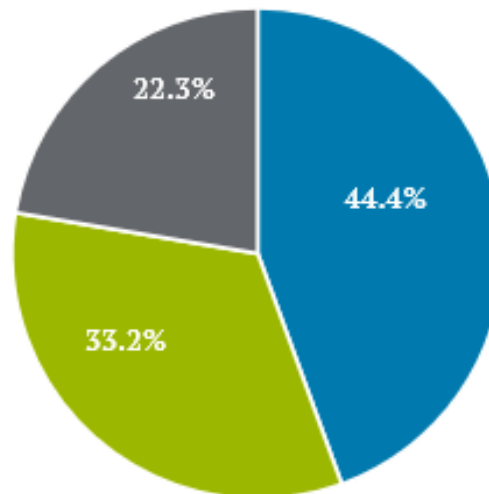
5. Regasification plants activity

Destination of cargoes
August 2026



■ Bunkering ■ EU ■ non EU

Destination of cargoes.
Accumulated from January 26 to August 26



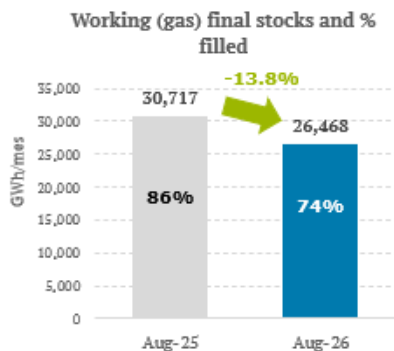
■ Bunkering ■ EU ■ non EU



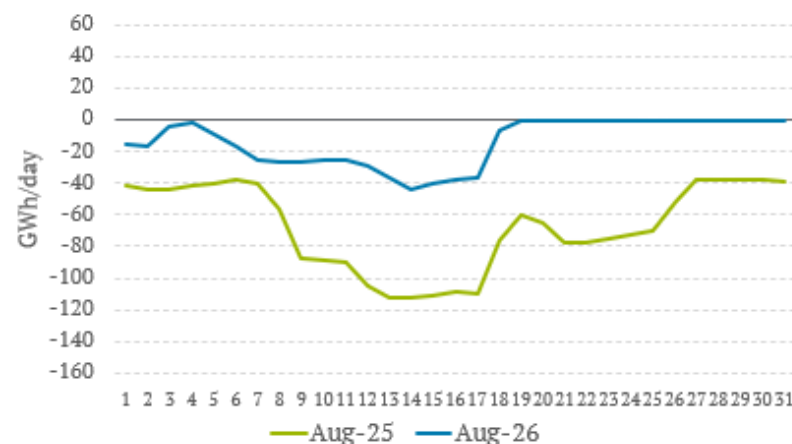
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6. UGS activity

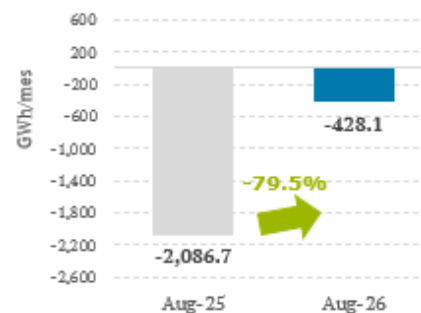
Working gas evolution



Daily withdrawal/injection



Net injection (-)/withdrawal (+)





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7. Operating notes and other relevant facts

Operating notes:

- ❑ In August 2026, one operation note has been published.
 - ❖ Operation note nº3. Relocation of an NLG unloading operation from Cartagena regasification plant to Barcelona plant. Exceptional operational situation.



