

Base Prospectus  
Dated 24 July 2025



# Enagás Financiaciones, S.A.U.

*(incorporated with limited liability under the laws of the Kingdom of Spain)*

**€4,000,000,000**

## Guaranteed Euro Medium Term Note Programme

guaranteed by

**Enagás, S.A.**

*(incorporated with limited liability under the laws of the Kingdom of Spain)*

Under the Guaranteed Euro Medium Term Note Programme described in this Base Prospectus (the “**Programme**”), Enagás Financiaciones, S.A.U. (the “**Issuer**”), subject to compliance with all relevant laws, regulations and directives, may from time to time issue Guaranteed Euro Medium Term Notes (the “**Notes**”). The aggregate nominal amount of Notes outstanding will not at any time exceed €4,000,000,000 (or the equivalent in other currencies at the date of issue).

The payment of all amounts due in respect of the Notes will be unconditionally and irrevocably guaranteed by Enagás, S.A. (“**Enagás**” or the “**Guarantor**”). The obligations of the Guarantor in that respect (the “**Guarantee**”) are contained in the deed of guarantee dated 24 July 2025.

This Base Prospectus has been approved by the Commission de Surveillance du Secteur Financier (the “**CSSF**”), as competent authority under Regulation (EU) 2017/1129, as amended (the “**Prospectus Regulation**”). The CSSF only approves this Base Prospectus as meeting the standards of completeness, comprehensibility and consistency imposed by the Prospectus Regulation. Such approval should not be considered as an endorsement of either the Issuer, the Guarantor or the quality of the Notes that are the subject of this Base Prospectus and investors should make their own assessment as to the suitability of investing in the Notes. The CSSF assumes no responsibility as to the economic and financial soundness of the issue of any Notes or the quality or solvency of the Issuer in line with the provisions of article 6(4) of the Luxembourg Act dated 16 July 2019 relating to prospectuses for securities. Application has also been made to the Luxembourg Stock Exchange for the Notes issued under the Programme to be listed on the official list of the Luxembourg Stock Exchange (the “**Official List**”) and to be admitted to trading on the Luxembourg Stock Exchange’s regulated market, which is a regulated market for the purposes of Directive 2014/65/EU of the European Parliament and of the Council on markets in financial instruments, as amended (“**MiFID II**”). References in this Base Prospectus to Notes being “listed” (and all related references) shall mean that such Notes have been listed on the Official List and admitted to trading on the Luxembourg Stock Exchange’s regulated market. Unlisted Notes may not be issued pursuant to the Programme. The relevant Final Terms in respect of the issue of any Notes will specify whether or not such Notes will be listed on the Official List and admitted to trading on the Luxembourg Stock Exchange’s regulated market (or any other stock exchange).

Each Series (as defined in “*General Description of the Programme – Method of Issue*”) of Notes will be represented on issue by a temporary global note (each a “**temporary Global Note**”) or a permanent global note (each a “**permanent Global Note**”). If the Global Note are stated in the applicable Final Terms to be issued in new global note (“**NGN**”) form, the Global Notes will be delivered on or prior to the original issue date of the relevant Tranche to a common Safekeeper (the “**Common Safekeeper**”) for Euroclear Bank SA/NV (“**Euroclear**”) and Clearstream Banking, SA (“**Clearstream, Luxembourg**”). Global Notes which are not issued in NGN form (“**Classic Global Notes**” or “**CGNs**”) will be deposited on the issue date of the relevant Tranche with a common depository on behalf of Euroclear and Clearstream, Luxembourg (the “**Common Depository**”). The provisions governing the exchange of interests in Global Notes for other Global Notes and definitive Notes are described in “*Summary of Provisions Relating to the Notes while in Global Form*”.

**PRIIPs / IMPORTANT – EEA RETAIL INVESTORS** – The Notes are not intended to be offered, sold or otherwise made available to and should not be offered, sold or otherwise made available to any retail investor in the European Economic Area (“**EEA**”). For these purposes, a retail investor means a person who is one (or more) of: (i) a retail client as defined in point (11) of Article 4(1) of MiFID II; or (ii) a customer within the meaning of Directive (EU) 2016/97, where that customer would not qualify as a professional client as defined in point (10) of Article 4(1) of MiFID II. Consequently, no key information document required by Regulation (EU) No 1286/2014 (as amended, the “**EU PRIIPs Regulation**”) for offering or selling the Notes or otherwise making them available to retail investors in the EEA will be prepared and therefore offering or selling the Notes or otherwise making them available to any retail investor in the EEA may be unlawful under the EU PRIIPs Regulation.

**MiFID II product governance / target market** – The Final Terms in respect of any Notes may include a legend entitled “MiFID II Product Governance” which will outline the target market assessment in respect of the Notes and which channels for distribution of the Notes are appropriate. Any person subsequently offering, selling or recommending the Notes (a “**distributor**”) should take into consideration the target market assessment; however, a distributor subject to MiFID II is responsible for undertaking its own target market assessment in respect of the Notes (by either adopting or refining the target market assessment) and determining appropriate distribution channels.

A determination will be made in relation to each issue about whether, for the purpose of the MiFID II Product Governance rules under EU Delegated Directive 2017/593, as amended (the “**MiFID II Product Governance Rules**”), any Dealer subscribing for any Notes is a manufacturer in respect of such Notes, but otherwise neither the Arranger nor the Dealers nor any of their respective affiliates will be a manufacturer for the purpose of the MiFID II Product Governance Rules.

**PRIIPs / IMPORTANT – UK RETAIL INVESTORS** – The Notes are not intended to be offered, sold or otherwise made available to and should not be offered, sold or otherwise made available to any retail investor in the United Kingdom (“**UK**”). For these purposes, a retail investor means a person who is one (or more) of: (i) a retail client, as defined in point (8) of Article 2 of Regulation (EU) No. 2017/565 as it forms part of UK domestic law by virtue of the European Union (Withdrawal) Act 2018 (“**EUWA**”); or (ii) a customer within the meaning of the provisions of the Financial Services and Markets Act 2000, as amended (the “**FSMA**”) and any rules or regulations made under the FSMA to implement Directive (EU) 2016/97, where that customer would not qualify as a professional

client, as defined in point (8) of Article 2(1) of Regulation (EU) No. 600/2014 as it forms part of UK domestic law by virtue of the EUWA. Consequently no key information document required by the EU PRIIPs Regulation as it forms part of UK domestic law by virtue of the EUWA (the “**UK PRIIPs Regulation**”) for offering or selling the Notes or otherwise making them available to retail investors in the UK has been prepared and therefore offering or selling the Notes or otherwise making them available to any retail investor in the UK may be unlawful under the UK PRIIPs Regulation.

**UK MiFIR product governance / target market** – The Final Terms in respect of any Notes may include a legend entitled “UK MiFIR Product Governance” which will outline the target market assessment in respect of the Notes and which channels for distribution of the Notes are appropriate. Any person subsequently offering, selling or recommending the Notes (a “**distributor**”) should take into consideration the target market assessment; however, a distributor subject to the FCA Handbook Product Intervention and Product Governance Sourcebook (the “**UK MiFIR Product Governance Rules**”) is responsible for undertaking its own target market assessment in respect of the Notes (by either adopting or refining the target market assessment) and determining appropriate distribution channels.

A determination will be made in relation to each issue about whether, for the purpose of the UK MiFIR Product Governance Rules, any Dealer subscribing for any Notes is a manufacturer in respect of such Notes, but otherwise neither the Arranger nor the Dealers nor any of their respective affiliates will be a manufacturer for the purpose of the UK MiFIR Product Governance Rules.

Amounts payable on Floating Rate Notes may be calculated by reference to one of the certain reference rates as specified in the relevant Final Terms, as the Euro Interbank Offered Rate (“**EURIBOR**”) which is administered by the European Money Markets Institute (“**EMMI**”) or the Sterling Overnight Index Average (“**SONIA**”) which is administered by the Bank of England. If any such reference rate constitutes a benchmark for the purposes of Regulation (EU) No. 2016/1011, as amended (the “**EU Benchmark Regulation**”), the relevant Final Terms will indicate whether or not the benchmark is provided by an administrator included in the register of administrators and benchmarks established and maintained by the European Securities and Markets Authority (“**ESMA**”) pursuant to Article 36 of the EU Benchmark Regulation. As at the date of this Base Prospectus, EMMI (the administrator of EURIBOR) appears on the register of administrators and benchmarks established and maintained by ESMA. As at the date of this Base Prospectus, the Bank of England (the administrator of SONIA) does not appear on the register of administrators and benchmarks established and maintained by ESMA pursuant to Article 36 of the EU Benchmark Regulation. As far as the Issuer is aware, the administrator of SONIA does not fall within the scope of the EU Benchmark Regulation by virtue of Article 2 of the EU Benchmark Regulation. The registration status of any administrator under the EU Benchmark Regulation is a matter of public record and, save where required by applicable law, the Issuer does not intend to update the relevant Final Terms to reflect any change in the registration status of the administrator.

The rating of certain Series of Notes to be issued under the Programme may be specified in the relevant Final Terms. Whether or not each credit rating applied for in relation to the relevant Series of Notes will be treated as having been (i) issued or endorsed by a credit rating agency established in the European Union and registered under Regulation (EC) No. 1060/2009, as amended (the “**EU CRA Regulation**”) and/or (ii) issued or endorsed by a credit rating agency established in the United Kingdom and registered or certified under the Regulation (EU) No 1060/2009 as it forms part of the domestic law of the United Kingdom by virtue of the EUWA (the “**UK CRA Regulation**”) will be disclosed in the relevant Final Terms. A list of registered credit rating agencies is published at the European Securities and Market Authority’s website: [www.esma.europa.eu](http://www.esma.europa.eu). The Guarantor’s (i) long-term default rating is “**BBB+**” by Fitch Ratings Ireland Spanish Branch (“**Fitch**”); (ii) senior unsecured debt rating is A- by Fitch; and (iii) long-term debt rating is “**BBB+**” by S&P Global Ratings Europe Limited (“**S&P**”). Fitch and S&P are each a credit rating agency established in the EEA and registered under the EU CRA Regulation.

Prospective investors should have regard to the factors described under the section headed “Risk Factors” in this Base Prospectus.

This Base Prospectus will be valid as a base prospectus under the Prospectus Regulation for 12 months until 24 July 2026. The obligation to supplement this Base Prospectus in the event of significant new factors, material mistakes or material inaccuracies will not apply following the expiry of that period.

## **Dealers**

**BBVA**

**BNP PARIBAS**

**CAIXABANK**

**CITIGROUP**

**IMI – INTESA SANPAOLO**

**MEDIOBANCA**

**MIZUHO**

**NATIXIS**

**SANTANDER CORPORATE & INVESTMENT  
BANKING**

**SOCIÉTÉ GÉNÉRALE CORPORATE &  
INVESTMENT BANKING**

## **Arranger for the Programme**

**BNP PARIBAS**

This Base Prospectus comprises a base prospectus for Article 8(1) of the Prospectus Regulation.

The Issuer and the Guarantor (the “**Responsible Persons**”) accept responsibility for the information contained in this Base Prospectus. To the best of the knowledge of the Issuer and the Guarantor the information contained in this Base Prospectus is in accordance with the facts. The Base Prospectus as completed by the Final Terms makes no omission likely to affect the import of such information.

This Base Prospectus is to be read in conjunction with all documents which are incorporated herein by reference (see “*Documents Incorporated by Reference*”).

No person has been authorised to give any information or to make any representation other than those contained in this Base Prospectus in connection with the issue or sale of the Notes and, if given or made, such information or representation must not be relied upon as having been authorised by the Issuer, the Guarantor or any of the Dealers or the Arranger (as defined in “*General Description of the Programme*”). Neither the delivery of this Base Prospectus nor any sale made in connection herewith shall, under any circumstances, create any implication that there has been no change in the affairs of the Issuer or the Guarantor since the date hereof or the date upon which this Base Prospectus has been most recently supplemented or that there has been no adverse change in the financial position of the Issuer or the Guarantor since the date hereof or the date upon which this Base Prospectus has been most recently supplemented or that any other information supplied in connection with the Programme is correct as of any time subsequent to the date on which it is supplied or, if different, the date indicated in the document containing the same.

In the case of any Notes which are to be admitted to trading on a regulated market within the EEA or offered to the public in a Member State of the EEA in circumstances which require the publication of a prospectus under the Prospectus Regulation, the minimum specified denomination shall be €100,000 (or its equivalent in any other currency as at the date of issue of the Notes). Unless otherwise permitted by the current laws and regulations, Notes (including Notes denominated in sterling) which have a maturity of less than one year and in respect of which the issue proceeds are to be accepted by the Issuer in the UK or whose issue otherwise constitutes a contravention of section 19 of FSMA will have a minimum denomination of £100,000 (or its equivalent in other currencies).

The distribution of this Base Prospectus and the offering or sale of the Notes in certain jurisdictions may be restricted by law. Persons into whose possession this Base Prospectus comes are required by the Issuer, the Guarantor, the Dealers and the Arranger to inform themselves about and to observe any such restriction. The Notes and the Guarantee have not been and will not be registered under the U.S. Securities Act of 1933 (the “**Securities Act**”) and the Notes are subject to U.S. tax law requirements. Subject to certain exceptions, Notes may not be offered, sold or delivered within the United States or to, or for the account or benefit of, U.S. persons. For a description of certain restrictions on offers and sales of Notes and on distribution of this Base Prospectus, see “*Subscription and Sale*”.

This Base Prospectus does not constitute an offer of, or an invitation by or on behalf of the Issuer, the Guarantor or the Dealers to subscribe for, or purchase, any Notes.

Each potential investor in any Notes must determine the suitability of that investment in light of its own circumstances. In particular, each potential investor should:

- (i) have sufficient knowledge and experience to make a meaningful evaluation of the relevant Notes, the merits and risks of investing in the relevant Notes and the information contained or incorporated by reference in this Base Prospectus or any applicable supplement;

- (ii) have access to, and knowledge of, appropriate analytical tools to evaluate, in the context of its particular financial situation, an investment in the relevant Notes and the impact such investment will have on its overall investment portfolio;
- (iii) have sufficient financial resources and liquidity to bear all of the risks of an investment in the relevant Notes, including where principal or interest is payable in one or more currencies, or where the currency for principal or interest payments is different from the potential investor's currency;
- (iv) understand thoroughly the terms of the relevant Notes and be familiar with the behaviour of any relevant indices and financial markets; and
- (v) be able to evaluate (either alone or with the help of a financial adviser) possible scenarios for economic, interest rate and other factors that may affect its investment and its ability to bear the applicable risks.

Some Notes are complex financial instruments and such instruments may be purchased as a way to reduce risk or enhance yield with an understood, measured, appropriate addition of risk to their overall portfolios. A potential investor should not invest in Notes which are complex financial instruments unless it has the expertise (either alone or with the help of a financial adviser) to evaluate how the Notes will perform under changing conditions, the resulting effects on the value of such Notes and the impact this investment will have on the potential investor's overall investment portfolio.

The Arranger and the Dealers have not separately verified the information contained in this Base Prospectus. None of the Dealers or the Arranger makes any representation, express or implied, or accepts any responsibility, with respect to the accuracy or completeness of any of the information in this Base Prospectus. No Dealer accepts any liability in relation to the information contained or incorporated by reference in this Base Prospectus or any other information provided by the Issuer in connection with the Programme.

To the fullest extent permitted by law, none of the Dealers or the Arranger or the Fiscal Agent accepts any responsibility for the contents of this Base Prospectus or for any other statement, made or purported to be made by the Arranger or a Dealer or the Fiscal Agent or on its behalf in connection with the Issuer, the Guarantor or the issue and offering of the Notes. The Arranger and each Dealer and the Fiscal Agent accordingly disclaims all and any liability whether arising in tort or contract or otherwise (save as referred to above) which it might otherwise have in respect of this Base Prospectus or any such statement. Neither this Base Prospectus nor any other financial statements are intended to provide the basis of any credit or other evaluation and should not be considered as a recommendation by any of the Issuer, the Guarantor, the Arranger or the Dealers that any recipient of this Base Prospectus or any other financial statements should purchase the Notes. Each potential purchaser of Notes should determine for itself the relevance of the information contained in this Base Prospectus and its purchase of Notes should be based upon such investigation as it deems necessary. None of the Dealers or the Arranger undertakes to review the financial condition or affairs of the Issuer or the Guarantor during the life of the arrangements contemplated by this Base Prospectus or to advise any investor or potential investor in the Notes of any information coming to the attention of any of the Dealers or the Arranger.

In connection with the issue of any Tranche (as defined in "*General Description of the Programme – Method of Issue*"), the Dealer or Dealers (if any) named as the stabilisation manager(s) (the "**Stabilisation Manager(s)**") (or any person acting on behalf of any Stabilisation Manager(s)) in the applicable Final Terms may over-allot Notes or effect transactions with a view to supporting the market price of the Notes at a level higher than that which might otherwise prevail. However, stabilisation may not necessarily occur. Any stabilisation action may begin on or after the date on which adequate public disclosure of the terms of the offer of the relevant Tranche is made and, if begun, may cease at any time, but it must end no later than the earlier of 30 days after the issue date of the relevant Tranche and 60 days after the date of the allotment of the relevant Tranche. Any stabilisation action or

over-allotment must be conducted by the relevant Stabilisation Manager(s) (or any person acting on behalf of any Stabilisation Manager(s)) in accordance with all applicable laws and rules.

In this Base Prospectus, unless otherwise specified or the context otherwise requires, references to euro and € are to the currency introduced at the start of the third stage of European economic and monetary union pursuant to the Treaty establishing the European Community, as amended; references to \$, U.S. dollars or dollars are to United States dollars; and references to “Renminbi” and “CNY” are to the lawful currency of the People's Republic of China (the “**PRC**”, for the purpose of this Base Prospectus only, not including the Hong Kong and Macau Special Administrative Regions or Taiwan).

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## GENERAL DESCRIPTION OF THE PROGRAMME

*The following overview does not purport to be complete and is qualified in its entirety by, the remainder of this Base Prospectus and, in relation to the terms and conditions of any particular Tranche of Notes, the applicable Final Terms.*

<b>Issuer:</b>	Enagás Financiaciones, S.A.U.
<b>Legal Entity Identifier of the Issuer:</b>	213800H2FQSU5E19V152
<b>Guarantor:</b>	Enagás, S.A. The payment of all amounts due in respect of the Notes will be unconditionally and irrevocably guaranteed by Enagás.
<b>Legal Entity Identifier of the Guarantor:</b>	213800OU3FQKGM4M2U23
<b>Website of the Guarantor:</b>	www.enagas.es
<b>Description:</b>	Guaranteed Euro Medium Term Note Programme
<b>Size:</b>	Up to €4,000,000,000 (or the equivalent in other currencies at the date of issue) aggregate nominal amount of Notes outstanding at any one time.
<b>Arranger:</b>	BNP PARIBAS
<b>Dealers:</b>	Banco Bilbao Vizcaya Argentaria, S.A. Banco Santander, S.A. BNP PARIBAS CaixaBank, S.A. Citigroup Global Markets Europe AG Intesa Sanpaolo S.p.A. Mediobanca – Banca di Credito Finanziario S.p.A. Mizuho Bank Europe N.V. Natixis Société Générale The Issuer may from time to time terminate the appointment of any dealer under the Programme or appoint additional dealers either in respect of one or more Tranches or in respect of the whole Programme. References in this Base Prospectus to “ <b>Permanent Dealers</b> ” are to the persons listed above as Dealers and to such additional persons that are appointed as dealers in respect of the whole Programme (and whose appointment has not been terminated) and references to “ <b>Dealers</b> ” are to all Permanent Dealers and all persons appointed as a dealer in respect of one or more Tranches.
<b>Fiscal Agent:</b>	The Bank of New York Mellon, London Branch
<b>Method of Issue:</b>	The Notes will be issued on a syndicated or non-syndicated basis. The Notes will be issued in series (each a “ <b>Series</b> ”) having one or more issue dates and on terms otherwise identical (or identical other than in respect of the first payment of interest), the Notes of each Series being intended to be interchangeable with all other Notes of that Series. Each Series may be issued in tranches (each a “ <b>Tranche</b> ”) on the same or

different issue dates. The specific terms of each Tranche (which will be completed, where necessary, with the relevant terms and conditions and, save in respect of the issue date, issue price, first payment of interest and nominal amount of the Tranche, will be identical to the terms of other Tranches of the same Series) will be completed in the final terms (the “**Final Terms**”).

<b>Issue Price:</b>	Notes may be issued at their nominal amount or at a discount or premium to their nominal amount.
<b>Form of Notes:</b>	The Notes will be issued in bearer form. Each Tranche of Notes will be represented on issue by a temporary Global Note if (i) definitive Notes are to be made available to Noteholders following the expiry of 40 days after their issue date or (ii) such Notes have an initial maturity of more than one year and are being issued in compliance with the D Rules (as defined in “ <i>Subscription and Sale – Selling Restrictions</i> ” below), otherwise such Tranche will be represented by a permanent Global Note.
<b>Clearing Systems:</b>	Clearstream, Luxembourg, Euroclear and, in relation to any Tranche, such other clearing system as may be agreed between the Issuer, the Fiscal Agent and the relevant Dealer.
<b>Initial Delivery of Notes:</b>	On or before the issue date for each Tranche, if the relevant Global Note is a NGN, the Global Note will be delivered to a Common Safekeeper for Euroclear and Clearstream, Luxembourg. On or before the issue date for each Tranche, if the relevant Global Note is a CGN, the Global Note representing Notes may (or, in the case of Notes listed on the Luxembourg Stock Exchange, shall) be deposited with a common depositary for Euroclear and Clearstream, Luxembourg. Global Notes relating to Notes that are not listed on the Luxembourg Stock Exchange may also be deposited with any other clearing system or may be delivered outside any clearing system provided that the method of such delivery has been agreed in advance by the Issuer, the Fiscal Agent and the relevant Dealer.
<b>Currencies:</b>	Subject to compliance with all relevant laws, regulations and directives, Notes may be issued in any currency agreed between the Issuer, the Guarantor and the relevant Dealers.
<b>Maturities:</b>	Subject to compliance with all relevant laws, regulations and directives, any maturity.
<b>Specified Denomination:</b>	Definitive Notes will be in such denominations as may be specified in the relevant Final Terms save that (i) in the case of any Notes which are to be admitted to trading on a regulated market within the EEA or offered to the public in an EEA state in circumstances which require the publication of a prospectus under the Prospectus Regulation, the minimum specified denomination shall be €100,000 (or its equivalent in any other

currency as at the date of issue of the Notes); and (ii) unless otherwise permitted by then current laws and regulations, Notes (including Notes denominated in sterling) which have a maturity of less than one year and in respect of which the issue proceeds are to be accepted by the Issuer in the United Kingdom or whose issue otherwise constitutes a contravention of section 19 of the FSMA will have a minimum denomination of £100,000 (or its equivalent in other currencies).

**Fixed Rate Notes:**

Fixed interest will be payable in arrear on the date or dates in each year specified in the relevant Final Terms.

**Floating Rate Notes:**

Floating Rate Notes will bear interest determined separately for each Series as follows:

- (i) on the same basis as the floating rate under a notional interest rate swap transaction in the relevant Specified Currency governed by an agreement incorporating the 2006 ISDA Definitions or the latest version of the 2021 ISDA Definitions, as published by the International Swaps and Derivatives Association, Inc.; or
- (ii) by reference to SONIA or EURIBOR (or such other benchmark as may be specified in the relevant Final Terms) as adjusted for any applicable margin.

Interest periods will be specified in the relevant Final Terms.

**Zero Coupon Notes:**

Zero Coupon Notes (as defined in “*Terms and Conditions of the Notes*”) may be issued at their nominal amount or at a discount to it and will not bear interest.

**Interest Periods and Interest Rates:**

The length of the interest periods for the Notes and the applicable interest rate or its method of calculation may differ from time to time or be constant for any Series. Notes may have a maximum interest rate, a minimum interest rate, or both. The use of interest accrual periods permits the Notes to bear interest at different rates in the same interest period. All such information will be set out in the relevant Final Terms.

**Redemption:**

The relevant Final Terms will specify the basis for calculating the redemption amounts payable. Unless permitted by then current laws and regulations, Notes (including Notes denominated in sterling) which have a maturity of less than one year in respect of which the issue proceeds are to be accepted by the Issuer in the United Kingdom or whose issue otherwise constitutes a contravention of section 19 of the FSMA must have a minimum redemption amount of £100,000 (or its equivalent in other currencies).

No money market instruments having a maturity of less than one year will be offered to the public or admitted to trading on a regulated market under this Base Prospectus.

**Optional Redemption:**

The Final Terms issued in respect of each issue of Notes will state whether such Notes may be redeemed prior to their stated

	maturity at the option of the Issuer (either in whole or in part) and/or the holders.
<b>Status of the Notes and the Guarantee:</b>	The Notes and the obligations of the Guarantor under its Guarantee will constitute unsubordinated and unsecured obligations of the Issuer and the Guarantor, all as described in “Terms and Conditions of the Notes – Guarantee and Status”.
<b>Negative Pledge:</b>	See “ <i>Terms and Conditions of the Notes – Negative Pledge</i> ”.
<b>Cross Default:</b>	See “ <i>Terms and Conditions of the Notes – Events of Default</i> ”.
<b>Ratings:</b>	<p>Tranches of Notes will be rated or unrated. Whether or not a rating in relation to any Tranche of Notes will be treated as having been issued or endorsed by a credit rating agency established in the European Union and registered under the EU CRA Regulation and/or issued or endorsed by a credit rating agency established in the United Kingdom and registered or certified under the UK CRA Regulation will be disclosed in the relevant Final Terms.</p> <p>A rating is not a recommendation to buy, sell or hold securities and may be subject to suspension, reduction or withdrawal at any time by the assigning rating agency.</p>
<b>Early Redemption:</b>	Except as provided in “ <i>Optional Redemption</i> ” above, Notes will be redeemable at the option of the Issuer prior to maturity only for tax reasons. See “ <i>Terms and Conditions of the Notes – Redemption, Purchase and Options</i> ”.
<b>Taxation:</b>	<p>All payments in respect of the Notes will be made without deduction for, or on account of, withholding taxes imposed by Spain unless such taxes are required by law to be withheld. In the event that any such deduction is made, the Issuer or the Guarantor will, save in certain circumstances as described in “<i>Terms and Conditions of the Notes – Taxation</i>” be required to pay additional amounts to cover any amounts so deducted.</p> <p>According to the information procedures described in section “<i>Taxation and Disclosure of Information in Connection with the Notes</i>”, it would no longer be necessary to provide the Issuer with information regarding the identity and tax residence of the Noteholders and the amount of interest payable to them.</p> <p>For further information regarding the interpretation of Royal Decree 1065/2007 of 27 July, please refer to “<i>Risk Factors – Risks relating to Spanish Withholding Tax</i>”.</p>
<b>Governing Law:</b>	<p>Save as defined in the paragraph below, the conditions of the Notes will be governed by, and construed in accordance with, English law.</p> <p>Condition 3(b) (<i>Status of Notes and Guarantee</i>) will be governed by Spanish law.</p>

**Listing and Admission to Trading:**

Application has been made to the Luxembourg Stock Exchange for Notes issued under the Programme to be listed on the Official List and to be admitted to trading on the Luxembourg Stock Exchange's regulated market or as otherwise specified in the relevant Final Terms and references to listing shall be construed accordingly.

**Selling Restrictions:**

The United States, the EEA, the United Kingdom, Spain, Japan, Italy, Hong Kong and People's Republic of China. See "*Subscription and Sale*".

The Issuer is Category 2 for the purposes of Regulation S under the Securities Act.

The Notes will be issued in compliance with U.S. Treas. Reg. §1.163-5(c)(2)(i)(D) (or any successor rules in substantially the same form that are applicable for purposes of Section 4701 of the U.S. Internal Revenue Code of 1986, as amended (the "**Code**")) (the "**D Rules**") unless (i) the relevant Final Terms states that Notes are issued in compliance with U.S. Treas. Reg. §1.163-5(c)(2)(i)(C) (or any successor rules in substantially the same form that are applicable for purposes of Section 4701 of the Code) (the "**C Rules**") or (ii) the Notes are issued other than in compliance with the D Rules or the C Rules but in circumstances in which the Notes will not constitute "registration required obligations" under the United States Tax Equity and Fiscal Responsibility Act of 1982 ("**TEFRA**"), which circumstances will be referred to in the relevant Final Terms as a transaction to which TEFRA is not applicable.

## **RISK FACTORS**

*The Issuer and the Guarantor believe that the following factors may affect their ability to fulfil their obligations under the Notes. All of these factors are contingencies which may or may not occur and neither the Issuer nor the Guarantor are in a position to express a view on the likelihood of any such contingency occurring.*

*Factors which the Issuer and the Guarantor believe may be material for the purpose of assessing the market risks associated with Notes are also described below.*

*The Issuer and the Guarantor believe that the factors described below represent the principal risks inherent in investing in the Notes, but the Issuer or the Guarantor may be unable to pay interest, principal or other amounts on or in connection with any Notes for other reasons and the Issuer and the Guarantor do not represent that the statements below regarding the risks of holding any Notes are exhaustive. Prospective investors should also read the detailed information set out elsewhere in this Base Prospectus (including any documents incorporated by reference herein) and reach their own views prior to making any investment decision.*

### **Risks Relating to the Issuer**

The Issuer is a finance vehicle established by Enagás, S.A. for the purpose of issuing notes and other debt securities on behalf of the Guarantor and its Subsidiaries (as defined in “*Terms and Conditions of the Notes*”) (together, the “**Group**”). The Issuer’s principal liabilities comprise the Notes and other debt securities issued by it, and its principal assets will comprise its rights (if any) under agreements under which the net proceeds from the issue of the Notes and other debt securities are on-lent to or otherwise invested in Enagás, S.A. Accordingly, in order to meet its obligations under the Notes, the Issuer is dependent upon Enagás, S.A. meeting its obligations under such agreements in a timely fashion. The failure of Enagás, S.A. to do so in a timely fashion could have a material adverse effect on the ability of the Issuer to fulfil its obligations under the Notes issued under the Programme. The fact that Enagás, S.A. wholly owns the Issuer may limit the ability of the Issuer to enforce these obligations.

### **Risks Relating to the Guarantor**

#### **Strategic and Business Risks**

##### ***Regulatory risk***

The Group operates in a highly regulated market that has undergone significant changes over recent years. Both Spanish and European regulations determine the scope of the business undertaken by the Group and the compensation scheme for regulated activities in the natural gas sector. As the Group develops its international expansion strategy, the Group is also required to comply with the requirements of the regulatory authorities of the other countries in which it operates. These activities include, in particular, gas transport, regasification, underground storage and the technical management of the system. Consequently, changes in law, regulation or regulatory policy may materially adversely affect the Group’s business, financial condition, results and prospects.

In addition, the Group may be affected by decisions or rulings concerning, amongst others: (i) the liberalisation of certain activities; (ii) the granting and renewal of licences, approvals, concessions or agreements to operate or supply; (iii) breaches of the terms and conditions of licences, approvals, concessions or regulatory requirements; (iv) the timely recovery of incurred expenses; (v) a decoupling of energy usage and revenue, as well as other decisions relating to the impact of general economic conditions; (vi) the implications of climate change; (vii) the level of permitted revenues and dividend distributions for its businesses or in relation to proposed business development activities; and (viii)

structural changes in regulation. Any such decisions or rulings could have a material adverse effect on the business, financial condition, results and prospects of the Group.

A regulatory review of the regulations in the Spanish gas market took place with the approval of Royal Decree-Law 8/2014, Law 18/2014 and Royal Decree-Law 1/2019, which sought to establish a stable and predictable regulatory framework and to address the differences between costs and revenues. As a result of this regulatory review, a six-year regulatory period that commenced in January 2021 was established, during which a new remuneration methodology for transport, regasification, underground storage and distribution applies and which includes a financial return rate approved for transport and regasification activities by the Spanish National Markets and Competition Commission (the “CNMC”) of 5.44 per cent. (pre tax). Accordingly, the Group is subject to regulatory reviews every six years, and the next regulatory period shall comprise 2027-2032.

Most of the issues related to the remuneration model applicable to natural gas regasification, transport and underground storage have been recently clarified, although some remuneration initiatives proposed by Enagás have not been ex ante recognised as such by the CNMC (namely those applicable to regasification and gas transport activities) or the Ministry for the Ecological Transition and the Demographic Challenge (as regards underground storage), such as CopEx remuneration.

The current regulatory framework does not contemplate any variations in the remuneration of CapEx and OpEx for inflation, so any cost increases relating to inflation must be absorbed by Enagás, S.A., at least until the next regulatory period. Therefore, if prevailing inflation increases in the medium term above Enagás, S.A.’s forecast, its cost base would increase without a corresponding increase in remuneration.

Accordingly, additional regulatory uncertainty also affects the hydrogen transport business, which is a fundamental pillar in the Group's strategic plan, given that the remuneration framework for this new activity is yet to be defined and that new laws and regulations relating thereto may be enacted and implemented in the future.

Although Enagás, S.A. considers that the Group is, in all material respects, in compliance with the laws governing its activities, it is subject to a large number of laws across various jurisdictions. If the competent public or private sector bodies were to interpret or apply such laws in a manner contrary to Enagás, S.A.’s interpretation, such compliance could be questioned or challenged and, if any non-compliance were to be alleged or proven, it could have a material adverse effect on the Group’s subsidies, business, prospects, financial condition and results.

In addition, it should be noted that many of the Group’s authorisations, licences and concessions are subject to the fulfilment of certain commitments which, if not met, can lead to sanctions, a reduction in remuneration, revocation of authorisations, licenses and concessions and/or enforcement of any guarantees provided, which could have a material adverse effect on the business, financial condition and results of the Group.

The international expansion process that the Group has undertaken in recent years means that a part of the Group’s operations and investments are developed by investee companies that are not fully owned by the Group. This means that the Group’s activities are now also taking place under different regulatory frameworks and business dynamics, so potential risks related to these investments could arise.

Furthermore, the Group is exposed to risks related to taxes and potential changes in tax regimes, international treaties and administrative practices to which it is subject, which may be implemented with retroactive effects. In addition, its interpretation of the tax regulatory framework may be deemed incorrect by the tax authorities. Any change to applicable tax legislation or decisions adopted by the tax authorities could entail fines or extra costs and adversely affect the Group’s business, prospects, financial condition and results.

Finally, there is also some uncertainty related to the remuneration scheme that will apply to the Musel Energy Hub, which commenced operations in 2023, from 2026 onwards. Although the current remuneration scheme, which will be in force until 2026, is subject to a hybrid transitory model whereby approximately 40% of the plant's activity is subject to regulated remuneration and the remaining 60% is subject to the terms and conditions of a commercial contract applicable to the 2023-2026 period. Beyond 2026, it is not certain whether this model will continue to apply (with its inherent commercial risk) or will be fully regulated.

### ***Litigation***

The Group is from time to time and in the future may be, involved in legal proceedings (please see "*Description of Enagás, S.A. – Litigation*"). There can be no assurance that the outcome of any arbitration proceedings, should they occur, will be favourable to Enagás, S.A. The outcome of disputes and legal proceedings is inherently difficult to predict, particularly where the claimants seek very large or indeterminate damages. Any negative result in relation to any such proceedings may have an adverse effect on the Group's financial position, reputation and profitability.

### ***Risks related to the Group's Strategic Plan***

The Group's current strategic plan relays on the development of a hydrogen market which will require the development of specific subsidies, access to financing markets and compliance with specific regulations. Its execution will also depend on the evolution and achievement of the business plan established by the subsidiaries of the Group, given that the business performance of the subsidiaries is a key driver for the Group's revenues, which in turn is necessary to successfully implement the 2025-2030 Strategic Update (as defined below), on which part of its revenues or dividends depends.

The Group can provide no assurance that it will be able to implement its strategic plan successfully, either in full or in part. The Group may fail to achieve the strategic objectives and targets of the 2025-2030 Strategic Update and, even achieved, such objectives and targets may not deliver expected benefits. Such circumstances could have an adverse effect on the Group's business, prospects, financial condition, or results of operations. Furthermore, the success of the plan will largely depend on how the remuneration framework (as previously described), subsidies, technological developments, and policies adopted by surrounding countries are introduced. For further information on the 2025-2030 Strategic Update please refer to the section entitled "*Description of Enagás, S.A. - Strategic Update 2025-2030*".

### ***Risks associated with alterations in the demand of gas and market forces***

Growth opportunities of the Group are closely linked both to growth of demand in the long term for natural gas in the countries in which it operates and to peak demand of the system, which depend on a series of factors beyond the control of the Group. These factors include, among others, the development of the electricity sector, the development of alternative energy sources, the price of natural gas in comparison with other energy sources, general economic conditions, climate change, the capacity for international import of natural gas by pipeline, environmental legislation and uninterrupted imports of natural gas from foreign countries.

As a result of Spain's regulatory review discussed above, annual remuneration for natural gas transmission, regasification and storage activities applicable to the current regulatory period (2021-2026) is not dictated by demand.

### ***Risks related to the Group's engagement in acquisitions and investments***

The Group may engage in acquisitions, investments and disposals of interests from time to time. There can be no assurance that the Group will identify suitable acquisition opportunities, obtain the financing necessary to complete and support such acquisitions or investments, acquire businesses on satisfactory terms, or that any acquired business will prove to be profitable. In addition, acquisitions and investments

involve a number of risks, including possible adverse effects on the Group's operating income, risks associated with unanticipated events or liabilities relating to the acquired assets or businesses which may not have been disclosed during due diligence investigations, difficulties in the assimilation of the acquired operations, technologies, systems, services and products, and risks arising from contractual conditions that are triggered by a change of control of an acquired company.

Any failure to successfully integrate such acquisitions could have a material adverse effect on the Group's business, prospects, financial condition and results of operations.

### ***Risk associated with the construction of new facilities***

All new investments are subject to a range of market, credit, commercial, regulatory, operational and other risks, which may affect the profitability of the project.

In particular, the construction and development of natural gas transmission, regasification or storage infrastructure, as well as any other infrastructure related to different molecules that may be developed, can be time-consuming and highly complex. In connection with the development of such facilities, the Group must generally obtain government permits and approvals, enter into an eminent domain process, engineering, procurement and construction contracts, operation and maintenance contracts and off-take arrangements, and obtain sufficient equity capital and debt financing. In addition, the development of this type of infrastructure may have opposition from local communities and political and other interest groups, which may affect the Group's ability to obtain administrative permits and licenses.

Any increase in the costs of equipment, materials, labour and financing or cancellation of and/or delay in the completion of the Group's projects under development and projects proposed for development could have a material adverse effect on its business, prospects, financial condition and results. Some developments include penalties in the event of delay, and in some cases the concession contract could even be cancelled. In particular, if the Group were unable to complete projects under development, it may not be able to recover the costs incurred and its profitability could be adversely affected.

The Group performs periodic monitoring of asset planning risks associated with each project and implements measures to mitigate them. The Group is not, however, able to predict whether these initiatives will involve an increase in the investment costs, modifications in the design, or delays in the commissioning.

## **Operational and Technological Risks**

### ***Operating risks***

The Group may suffer a major network failure or interruption or may not be able to carry out critical non-network operations. Operational performance could be materially adversely affected by a failure to maintain the health of the system or network, inadequate demand forecasting, inadequate recordkeeping or failure of information systems and supporting technology. The Group may also be affected by the non-availability of gas at the source or at any of the entry points of gas into its system due to sabotage, geopolitical developments, or any other cause. This could cause the Group to fail to meet agreed standards of service, incentives, and/or reliability targets, or be in breach of a licence, approval, concession, regulatory requirement or contractual obligation, and even incidents that do not amount to a breach could result in adverse regulatory and financial consequences and harm the Group's reputation. In some of the international markets in which the Group operates, interruption or unavailability of the service entails penalties and may result in loss of profit.

In addition to these risks, the Group may be affected by other events that are largely outside its control such as the impact of weather (including as a result of climate change), unlawful or unintentional acts of third parties or force majeure. Weather conditions, including prolonged periods of adverse weather, can affect financial performance and severe weather that causes outages or damages infrastructure will

materially adversely affect operational performance and potentially business performance and the Group's reputation. A terrorist attack, sabotage or any other intentional act, such as a cyberattack, may also damage the Group's assets or otherwise significantly affect corporate activities and, as a consequence, have material adverse effects on the Group's business, financial condition and results.

Additionally, the Group may be subject to civil liability claims for personal injury and/or other damages caused in the ordinary pursuit of its activities, such as failures in its distribution network, gas explosions, pollution or toxic spills or incidents with its generating plants. Such claims could result in the payment of compensation by the Group, which could give rise, to the extent that its contracted civil liability insurance policies do not cover the damages, to material adverse effects on the Group's business, financial condition and results.

#### ***Cybersecurity risks and failures of the Group's information systems***

Enagás, S.A. is exposed to cyberattacks that could result in the failure or delay in the supply of gas services. Cybersecurity breaches, failures of the Group's information technology systems and other disruptions or security breaches may result in key infrastructure becoming unavailable, leading to potential delays or even failures in the availability of gas, as well as compromise information held by the Group, which may expose it to liability and materially adversely impact its business and reputation.

In the ordinary course of its business, the Group collects and stores sensitive data, its own business information and that of its customers, suppliers and business partners. The Group is also highly dependent on financial, accounting and other data processing systems and other communications and information systems. Despite the Group's security measures, its information technology and infrastructure may be vulnerable to attacks by hackers or may be breached due to employee error, malfeasance or other disruptions.

As in previous years, Enagás, S.A.'s IT systems were not subjected to any successful attack in 2024. Nevertheless, if a key system were to fail or experience unscheduled downtime for any reason, the Group's operations and financial results could be adversely affected. Any such breach or malfunction could compromise the Group's networks and the information stored therein could be accessed, publicly disclosed, lost or stolen. Any such access, disclosure or other loss of information could result in legal claims or proceedings, liability under laws that protect the privacy of personal information, regulatory penalties, disruption of the Group's operations, damage to its reputation, and a loss of confidence in the Group's services, which could adversely affect its business.

#### ***Environmental and health and safety risks***

Aspects of the Group's activities are potentially dangerous, such as the operation and maintenance of gas transmission and distribution networks, and regasification plants. Gas utilities also typically use and generate in their operations hazardous and potentially hazardous products and by-products. In addition, there may be other aspects of its operations that are not currently regarded or proved to have adverse effects but could prove to have such effects in the future.

The Group is subject to laws and regulations relating to pollution, the protection of the environment and the use and disposal of hazardous substances and waste materials. These expose the Group to costs and liabilities relating to its operations and properties, including those inherited from predecessor bodies or from bodies formerly owned by the Group and from sites used for the disposal of its waste. The cost of future environmental remediation obligations is often inherently difficult to estimate and uncertainties can include the extent of contamination, the appropriate corrective actions and the Group's share of the liability. The Group is also subject to laws and regulations governing health and safety matters protecting the public and its employees.

In addition, the Group is subject to an increasing number of laws and regulations relating to climate change which may impact the gas production and transportation sector, particularly those implemented at the European Union (“EU”) level with the objective of reducing the carbon footprint of companies in order to comply with, amongst others, the Paris Agreement and the European Green Deal. As a consequence, Enagás may need to anticipate new trends, adapt its business and operations, including the use of biomethane or blending gas with hydrogen, and/or undertake additional investments such as the replacement of gas turbines with electric compressors, all of which may entail an increase in CapEx and ultimately impact Enagás’ business, results of operations and prospects. Should the Group need to comply with or adapt to additional requirements, its ability to recover costs may be impacted and, in turn, its business, financial condition, results and prospects may be materially adversely affected.

Any breach of legal, regulatory or contractual obligations, or even incidents that do not amount to a breach, may materially adversely affect the Group’s business, results, prospects and reputation.

## **Financial Risks**

### ***Interest rate risk***

The Group’s debt is subject to fluctuations in interest rates. Variations in interest rates modify the reasonable value of those assets and liabilities that accrue a fixed interest rate as well as the future flows of assets and liabilities referenced against a variable interest rate.

Although the Group takes a proactive approach to the management of interest rate risk in order to minimise its impact on the Group’s net profit (such as hedging transactions being carried out by contracting derivatives), in some cases the policies implemented may not be effective in mitigating the adverse effects caused by interest rate variations and these could therefore have an adverse impact on the Group’s business, financial condition and results of operations. This impact is not considered significant, as the Group aims at a long-term debt structure predominantly composed of fixed-rate instruments, ensuring financial stability and predictability.

As at the date of this Base Prospectus, major central banks have started easing their monetary policies with less synchrony across countries due to significant economic and geopolitical uncertainties.

### ***Exchange rate risk***

The Group is exposed to exchange rate risks in relation to debt denominated in foreign currencies borrowed by the Guarantor and/or other Group companies, income and expenses of subsidiaries in the operating currency of each Group company (in certain cases referenced to the evolution of the U.S. dollar), and net assets from net investments made in foreign companies with operating currencies different to the euro. These net assets are subject to the risk of exchange rate fluctuation for the purposes of consolidation in financial statements.

Although the Group has risk management strategies in place that attempt to hedge exchange rate risk, such strategies may not be fully effective at the time of limiting exposure to changes in exchange rates of foreign currencies, which could adversely affect the Group’s financial condition and results.

Exchange rate risk is particularly significant, given the high volatility in the euro/dollar exchange rate over the past few months and ongoing geopolitical uncertainty.

### ***Liquidity and availability of funding risks***

The Group’s business is financed through cash generated from ongoing operations and funding obtained through capital markets transactions, particularly in respect of long-term capital markets instruments. The maturity and repayment profile of debt used by the Group to finance investments often does not correlate to cash flows from its assets. As a result, the Group accesses commercial paper and money markets and longer-term bank financing and capital markets as sources to obtain funding. Some of the

debt issued by the Group may be rated by credit rating agencies, and changes to these ratings may affect both its borrowing capacity and the cost of those borrowings.

Nevertheless, as evidenced during recent periods, financial markets can be subject to periods of volatility and shortages of liquidity and if the Group were unable to access the capital markets or other sources of funding at competitive rates for a prolonged period, its financing costs may increase, the uncommitted and discretionary elements of the Group's proposed capital investment programme may need to be reconsidered and the manner in which the Group implements its strategy may need to be reassessed. The occurrence of any such events could have a material adverse impact on the Group's business, financial condition and results of operations.

### ***Other Risks***

The Group is also exposed to other transversal risks related to the three pillars of sustainability: Environmental, Social, and Governance (ESG). The Group actively monitors changes in its environment to identify external trends that may affect its business in the long term and to prepare for emerging risks, which, due to their novelty and lack of information, cannot be quantified. Proactively managing these risks is key to preventing negative impacts and ensuring the achievement of objectives through mitigation strategies and control measures. Nevertheless, a failure to manage any such risks or to adequately adopt mitigation strategies and control measures may materially adversely affect the Group's business, financial condition, results, reputation and/or prospects.

### **Risks Related to the Notes issued under the Programme**

#### **Risks related to Notes generally**

Set out below is a brief description of certain risks relating to the Notes generally:

#### ***Notes subject to optional redemption by the Issuer***

An optional redemption feature is likely to limit the market value of Notes. During any period when the Issuer may elect to redeem Notes, the market value of those Notes generally will not rise substantially above the price at which they can be redeemed. This also may be true prior to any redemption period.

The Issuer may be expected to redeem Notes when its cost of borrowing is lower than the interest rate on the Notes. At those times, an investor generally would not be able to reinvest the redemption proceeds at an effective interest rate as high as the interest rate on the Notes being redeemed and may only be able to do so at a significantly lower rate. Potential investors should consider reinvestment risk in light of other investments available at that time.

#### ***Fixed/Floating Rate Notes***

Fixed/Floating Rate Notes may bear interest at a rate that the Issuer may elect to convert from a fixed rate to a floating rate, or from a floating rate to a fixed rate. The Issuer's ability to convert the interest rate will affect the secondary market and the market value of such Notes since the Issuer may be expected to convert the rate when it is likely to produce a lower overall cost of borrowing. If the Issuer converts from a fixed rate to a floating rate, the spread on the Fixed/Floating Rate Notes may be less favourable than then prevailing spreads on comparable Floating Rate Notes tied to the same reference rate. In addition, the new floating rate at any time may be lower than the rates on other Notes. If the Issuer converts from a floating rate to a fixed rate, the fixed rate may be lower than then prevailing rates on its Notes.

#### ***Notes issued at a substantial discount or premium***

The market values of securities issued at a substantial discount or premium to their nominal amount tend to fluctuate more in relation to general changes in interest rates than do prices for conventional interest-

bearing securities. Generally, the longer the remaining term of the securities, the greater the price volatility as compared to conventional interest-bearing securities with comparable maturities.

***Modification, waivers and substitution***

The Terms and Conditions of the Notes contain provisions to call meetings of Noteholders to consider matters affecting their interests generally. These provisions permit defined majorities to bind all Noteholders including Noteholders who did not attend and vote at the relevant meeting and Noteholders who voted in a manner contrary to the majority. The Terms and Conditions of the Notes also provide that the Issuer may, without the consent of Noteholders substitute for itself as principal debtor under any Notes another company in the circumstances described in Condition 12(d) of the Terms and Conditions of the Notes.

***Regulation of benchmarks may lead to future reforms or discontinuation***

The Euro Interbank Offered Rate ("**EURIBOR**") and other interest rates or other types of rates and indices which are deemed to be benchmarks have been subject to significant regulatory scrutiny and legislative intervention in recent years. This relates not only to creation and administration of benchmarks, but, also, to the use of a benchmark rate. In the EU, for example, Regulation (EU) No. 2016/1011, as amended (the "**EU Benchmark Regulation**") applies to the provision of, contribution of input data to, and the use of, a benchmark within the EU, subject to certain transitional provisions. Nonetheless, from 1 January 2026, Regulation (EU) 2025/914 (the "**BMR Amending Regulation**") introduces changes to the EU Benchmark Regulation, particularly regarding the scope of benchmarks governed thereby and the criteria for a benchmark to qualify as a "significant benchmark". Within the UK, Regulation (EU) No. 2016/1011 as it forms part of domestic law of the United Kingdom by virtue of the European Union (Withdrawal) Act 2018, as amended (the "**UK Benchmark Regulation**") applies to the provision of, contribution of input data to, and the use of, a benchmark, subject to certain transitional provisions.

Legislation such as the EU Benchmark Regulation or the UK Benchmark Regulation, if applicable, could have a material impact on any Notes linked to EURIBOR or another benchmark rate or index – for example, if the methodology or other terms of the benchmark are changed in the future in order to comply with the terms of the EU Benchmark Regulation or UK Benchmark Regulation or other similar legislation, or if a critical benchmark is discontinued or a regulator determines it to be "no longer representative". Such factors could (amongst other things) have the effect of reducing or increasing the rate or level or may affect the volatility of the published rate or level of the benchmark. They may also have the effect of discouraging market participants from continuing to administer or contribute to certain "benchmarks", trigger changes in the rules or methodologies used in certain "benchmarks", or lead to the discontinuance or unavailability of quotes of certain "benchmarks".

Although EURIBOR has subsequently been reformed in order to comply with the terms of the EU Benchmark Regulation, it remains uncertain as to how long it will continue in its current form, or whether it will be further reformed or replaced with the Euro Short Term Rate ("**€STR**") or an alternative benchmark.

The elimination of EURIBOR or any other benchmark, or changes in the manner of administration of any benchmark, could require or result in an adjustment to the interest calculation provisions of the Conditions (as further described in Condition 5(c) (*Benchmark Discontinuation*)), or result in adverse consequences to holders of any Notes linked to such benchmark (including Floating Rate Notes whose interest rates are linked to EURIBOR or any other such benchmark that is subject to reform). Furthermore, even prior to the implementation of any changes, uncertainty as to the nature of alternative reference rates and as to potential changes to such benchmark may adversely affect such benchmark

during the term of the relevant Notes, the return on the relevant Notes and the trading market for securities (including the Notes) based on the same benchmark.

***The administrator of SONIA or any related indices may make changes that could change the value of SONIA or any related index, or discontinue SONIA or any related index***

Newer reference rates or any related indices and rates that fall outside the scope of the EU Benchmark Regulation and UK Benchmark Regulation may also be subject to changes or discontinuation. For example, the Bank of England, the Federal Reserve, Bank of New York or the European Central Bank (or their successors) as administrators of Sterling Overnight Index Average ("SONIA") (and the SONIA Compounded Index) may make methodological or other changes that could change the value of these risk-free rates and/or indices, including changes related to the method by which such risk-free rate is calculated, eligibility criteria applicable to the transactions used to calculate SONIA or timing related to the publication of SONIA or any related indices. In addition, the administrator may alter, discontinue or suspend calculation or dissemination of SONIA or any related index (in which case a fallback method of determining the interest rate on the Notes will apply). The administrator has no obligation to consider the interests of Noteholders when calculating, adjusting, converting, revising or discontinuing any such risk-free rate.

***Interest rate "fallback" arrangements may lead to Notes performing differently or the effective application of a "fixed rate"***

If a relevant benchmark (including any page on which such benchmark may be published (or any other successor service)) becomes unavailable or a Benchmark Event (as defined in the Conditions), as applicable, occurs, the Conditions of the Notes provide for certain fallback arrangements. Such fallback arrangements include the possibility that the rate of interest could be set by reference to a successor rate or an alternative rate and that such successor rate or alternative reference rate may be adjusted (if required) in accordance with the recommendation of a relevant governmental body or in order to reduce or eliminate, to the extent reasonably practicable in the circumstances, any economic prejudice or benefit (as applicable) to investors arising out of the replacement of the relevant benchmark, although the application of such adjustments to the Notes may not achieve this objective.

Any such changes may result in the Notes performing differently (which may include payment of a lower interest rate) than if the original benchmark continued to apply. It is also possible that such an event may be deemed to have occurred prior to the issue date for a Series of Notes. Moreover, due to the uncertainty concerning the availability of successor rates and alternative reference rates and the involvement of an Independent Adviser (as defined in the Conditions) (as well as the inability to appoint it or failure by the Independent Adviser to comply with its obligations in a timely and appropriate manner) in certain circumstances, the relevant fallback provisions may not operate as intended at the relevant time. Additionally, in certain circumstances, the ultimate fallback of interest for a particular Interest Period may result in the rate of interest for the last preceding Interest Period being used, which may result in the effective application of a fixed rate for Floating Rate Notes based on the rate which was last observed on the Relevant Screen Page.

Any such consequences could have a material adverse effect on the value of and return on any such Notes. Investors should consult their own independent advisers and make their own assessment about the potential risks arising from the possible cessation or reform of certain reference rates in making any investment decision with respect to any Notes linked to or referencing a benchmark.

***Methodologies for the calculation of risk-free rates (including overnight rates or forward-looking rates) as reference rates for Floating Rate Notes may vary and may evolve***

"Risk-free" rates, such as €STR or SONIA, as reference rates for Eurobonds, have become more commonly used as benchmark rates for bonds in recent years. Most of the rates are backwards-looking, but the methodologies to calculate the risk-free rates are not uniform, and no assurance can be given that any particular methodology, including the Compounding Method in the Conditions of the Notes, will gain widespread market acceptance. Such different methodologies may result in slightly different interest amounts being determined in respect of otherwise similar securities.

The Issuer may in the future also issue Notes referencing SONIA or the SONIA Compounded Index that differ materially in terms of interest determination when compared with any previous Notes issued by it under this Programme.

Such variations could result in reduced liquidity or increased volatility or might otherwise affect the market price of any Notes that reference a risk-free rate issued under this Programme from time to time. In addition, investors should consider how any mismatch between applicable conventions for the use of reference rates in the bond, loan and derivatives markets may impact any hedging or other financial arrangements which they may put in place in connection with any acquisition, holding or disposal of Notes referencing such risk-free rates. Investors should consider these matters when making their investment decision with respect to any Notes which reference SONIA or the SONIA Compounded Index.

***It is not possible to calculate interest rates in advance for Notes which reference SONIA or any related indices***

Interest on Notes which reference a backwards-looking risk-free rate is only capable of being determined immediately prior to the relevant Interest Payment Date. It may therefore be difficult for investors in Notes which reference such risk-free rates reliably to estimate the amount of interest which will be payable on such Notes.

Further, in contrast to Notes linked to interbank offered rates, if Notes referencing backwards-looking rates become due and payable as a result of an Event of Default under Condition 10 (*Events of Default*), or are otherwise redeemed early on a date which is not an Interest Payment Date, the final Rate of Interest payable in respect of such Notes shall be determined by reference to a shortened period ending immediately prior to the date on which the Notes become due and payable or are scheduled for redemption.

***Risks related to the Spanish Withholding Tax***

The Issuer considers that, according to article 44 of Royal Decree 1065/2007, of 27 July ("**Royal Decree 1065/2007**"), it is not obliged to withhold taxes in Spain on any interest paid under the Notes to any Noteholder, irrespective of whether such Noteholder is tax resident in Spain. The foregoing is subject to certain information procedures (which do not require identification of the Noteholders) having been fulfilled. These procedures are described in "*Taxation – Spanish Tax Considerations – Disclosure of Information in Connection with the Notes*" below.

The Issuer and the Paying Agent will, to the extent applicable, comply with the relevant procedures to facilitate the collection of information concerning the Notes. The procedures may be modified, amended or supplemented to, among other reasons, reflect a change in applicable Spanish law, regulation, ruling or interpretation thereof.

Under Royal Decree 1065/2007, it is no longer necessary to provide an issuer with information regarding the identity and the tax residence of an investor or the amount of interest paid to it, provided that the securities: (i) are regarded as listed debt securities issued under Law 10/2014, of 26 June, on organisation, supervision and solvency of credit institutions ("**Law 10/2014**"); and (ii) are initially registered at a foreign clearing and settlement entity that is recognised under Spanish regulations or under those of

another OECD member state. The Issuer considers that the Notes meet the requirements referred to in (i) and (ii) above and that, consequently, payments made by the Issuer to Noteholders should be paid free of Spanish withholding tax.

Notwithstanding the above, in the case of Notes held by Spanish tax resident individuals (and under certain circumstances, by Spanish entities subject to Corporate Income Tax) and deposited with a Spanish resident entity acting as depositary or custodian, payments in respect of such Notes may be subject to withholding by such depositary or custodian at the rate of 19 per cent.

If the Spanish Tax Authorities maintain a different opinion as to the application by the Issuer or the Guarantor, as the case may be, of withholding to payments made to Spanish tax residents (individuals and entities subject to Corporate Income Tax), the Issuer or the Guarantor, as the case may be, will be bound by the opinion and, with immediate effect, will make the appropriate withholding. If this is the case, identification of Noteholders may be required and the procedures, if any, for the collection of relevant information will be applied by the Issuer (to the extent required) so that it can comply with its obligations under the applicable legislation as interpreted by the Spanish Tax Authorities. If procedures for the collection of the Noteholders information are to apply, the Noteholders will be informed of such new procedures and their implications. Holders of the Notes must seek their own advice to ensure that they comply with all procedures to ensure the correct tax treatment of their Notes. None of the Issuer, the Dealers, or the Paying Agent assume any responsibility therefor.

#### ***Risks relating to the Insolvency Law***

The restated text of the Insolvency Law, approved by Royal Legislative Decree 1/2020, of 5 May (*Texto refundido de la Ley Concursal*) (“**Insolvency Law**”), regulates pre-insolvency and court insolvency proceedings, as opposed to out-of-court liquidation, which is only available when the debtor has sufficient assets to meet its liabilities.

The Insolvency Law provides, among other things, that (i) provisions in a contract granting one party the right to suspend, modify or terminate by reason only of the other's insolvency or pre-insolvency declaration, or opening of the liquidation phase will not be enforceable, (ii) accrual of unsecured interest shall be suspended from the date of the declaration of insolvency and any amount of unsecured interest accrued up to such date shall become subordinated and (iii) secured interest shall be deemed as specially privileged up to the value effectively covered by the relevant security and shall keep accruing after the declaration of insolvency up to the lower of (a) the secured amount and (b) the value effectively covered by the relevant security, provided that a contingent credit for secured ordinary interests that may accrue after the declaration of insolvency is included in the statement of claim to be sent to the insolvency administrator. Default interests, either secured or unsecured, no longer accrue after the declaration of insolvency, as per the Supreme Court judgment dated 20 February 2019.

The Insolvency Law may also have the effect of modifying or impairing creditors' rights even if the creditor, either secured or unsecured, does not consent to the amendment (i.e., creditors can be subject to cramdown), either in a pre-insolvency (i.e., as result of a restructuring plan that has been judicially sanctioned (*homologado*)) or in an insolvency context (as a result of the approval of a creditors' agreement (*convenio concursal*)), in both cases subject to certain requirements (including having a supporting majority). These may include write-off or stay, conversion into, among others, a different financial instrument, convertible obligations, participating loans (*préstamos participativos*), exchange for equity, and even a change of the applicable law to the relevant claims.

In no case shall subordinated creditors be entitled to vote upon a creditors' agreement (*convenio concursal*) in insolvency proceedings, and accordingly, they shall be always subject to the measures contained therein, if passed by the relevant majorities.

In the event of insolvency of the Issuer, under the Insolvency Law, claims relating to the Notes will be ordinary unsecured credits (*créditos ordinarios*) as defined by the Insolvency Law, unless they qualify as subordinated credits (*créditos subordinados*) in the limited circumstances set out in Article 281 of the Insolvency Law. Ordinary credits rank below credits against the insolvency estate (*créditos contra la masa*), which include receivers' fees, and privileged credits (*créditos privilegiados*), which include certain labour and tax debt.

As such, certain provisions of the Insolvency Law could affect the ranking of the Notes or claims relating to the Notes on an insolvency of the Issuer.

#### **Risks relating to Notes denominated in Renminbi**

A description of risks which may be relevant to an investor in Notes denominated in Renminbi (“**Renminbi Notes**”) is set out below.

#### ***Renminbi is not freely convertible and there are significant restrictions on the remittance of Renminbi into or outside the PRC which may adversely affect the liquidity of Renminbi Notes***

Renminbi is not freely convertible at present. The government of the PRC (the “**PRC Government**”) continues to regulate conversion between Renminbi and foreign currencies, including the Hong Kong dollar, despite the significant reduction in control by the PRC Government in recent years over trade transactions involving import and export of goods and services as well as other frequent routine foreign exchange transactions. These transactions are known as current account items. However, remittance of Renminbi by foreign investors into the PRC for the purposes of capital account items, such as capital contributions, is generally only permitted upon obtaining specific approvals from, or completing specific registrations or filings with, the relevant authorities on a case-by-case basis and is subject to a strict monitoring system. Regulations in the PRC on the remittance of Renminbi into and outside the PRC for settlement of capital account items are developing gradually and being adjusted from time to time to match the policies of the PRC Government.

Although starting from 1 October 2016, Renminbi has been added to the Special Drawing Rights basket created by the International Monetary Fund, and the People’s Bank of China (“**PBoC**”) and the Ministry of Commerce of the PRC have implemented policies for further improving accessibility to Renminbi to settle cross-border transactions in foreign currencies, there is no assurance that the PRC Government will continue to gradually liberalise control over cross-border remittance of Renminbi in the future, that any pilot scheme for Renminbi cross-border utilisation will not be discontinued or that new regulations in the PRC will not be promulgated in the future which have the effect of restricting the remittance of Renminbi into or outside the PRC. In the event that funds cannot be repatriated out of the PRC in Renminbi, this may affect the overall availability of Renminbi outside the PRC and the ability of the Issuer or the Guarantor to source Renminbi to finance its obligations under Notes denominated in Renminbi.

#### ***There is only limited availability of Renminbi outside the PRC, which may affect the liquidity of Renminbi Notes and the Issuer’s or the Guarantor’s ability to source Renminbi outside the PRC to service such Renminbi Notes***

As a result of the restrictions imposed by the PRC Government on cross-border Renminbi fund flows, the availability of Renminbi outside the PRC is limited. While the PBoC has established Renminbi clearing and settlement mechanisms (the “**Settlement Arrangements**”) for participating banks in various jurisdictions, entered into agreements on the clearing of Renminbi business with a number of financial institutions (the “**Renminbi Clearing Banks**”) in a number of financial centres and cities, including but not limited to Hong Kong, London, Frankfurt and Singapore, and has established the Cross-Border Inter-Bank Payments System (CIPS) to facilitate cross-border Renminbi settlement, the current size of Renminbi denominated financial assets outside the PRC is limited.

There are restrictions imposed by PBoC on Renminbi business participating banks in respect of cross-border Renminbi settlement, such as those relating to direct transactions with PRC enterprises. Renminbi business participating banks do not have direct Renminbi liquidity support from PBoC, although PBoC has gradually allowed participating banks to access the PRC's onshore inter-bank market for the purchase and sale of Renminbi. The Renminbi Clearing Banks only have access to onshore liquidity support from PBoC for the purpose of squaring open positions of participating banks for limited types of transactions and are not obliged to square for participating banks any open positions resulting from other foreign exchange transactions or conversion services. In such cases, the participating banks will need to source Renminbi outside the PRC to square such open positions.

Although it is expected that the offshore Renminbi market will continue to grow in depth and size, its growth is subject to many constraints as a result of PRC laws and regulations on foreign exchange. There is no assurance that new PRC regulations will not be promulgated or the Settlement Arrangements will not be terminated or amended in the future so as to have the effect of restricting availability of Renminbi outside the PRC. The limited availability of Renminbi outside the PRC may affect the liquidity of Renminbi Notes. To the extent the Issuer or the Guarantor is required to source Renminbi outside the PRC to service its Renminbi Notes, there is no assurance that either the Issuer or the Guarantor will be able to source such Renminbi on satisfactory terms, if at all.

***Investment in Renminbi Notes is subject to exchange rate risk***

The value of the Renminbi against the US dollar and other foreign currencies fluctuates and is affected by changes in the PRC, by international political and economic conditions and by many other factors. All payments of interest and principal with respect to Renminbi Notes will be made in Renminbi unless otherwise specified. In August 2015, PBoC changed the way it calculates the mid-point price of Renminbi against the U.S. dollar, requiring the market-makers who submit for the PBoC's reference rates to consider the previous day's closing spot rate, foreign-exchange demand and supply as well as changes in major currency rates. This change, and other changes such as widening the trading band that may be implemented, may increase volatility in the value of the Renminbi against foreign currencies. The Issuer or the Guarantor will make all payments of interest and principal with respect to the Renminbi Notes in Renminbi unless otherwise specified. As a result, the value of these Renminbi payments may vary with the changes in the prevailing exchange rates in the marketplace. If an investor measures its investment returns by reference to a currency other than Renminbi, an investment in Renminbi Notes entails foreign exchange related risks, including possible significant changes in the value of Renminbi relative to the currency by reference to which an investor measures its investment returns. Depreciation of the Renminbi against such currency could cause a decrease in the effective yield of Renminbi Notes below their stated coupon rates and could result in a loss when the return on Renminbi Notes is translated into such currency. In addition, there may be tax consequences for investors as a result of any foreign currency gains resulting from any investment in Renminbi Notes.

***Renminbi Notes may be subject to Inconvertibility, Non-transferability or Illiquidity***

If the Issuer is not able, or it is impracticable for it, to satisfy its obligation to pay interest and principal on Renminbi Notes as a result of Inconvertibility, Non-transferability or Illiquidity (each, as defined in the Conditions), the Issuer shall be entitled, on giving not less than five or more than 30 calendar days' irrevocable notice to the investors prior to the due date for payment, to settle any such payment in U.S. Dollars on the due date at the U.S. Dollar Equivalent (as defined in the Conditions) of any such interest or principal, as the case may be.

***Investment in Renminbi Notes is subject to interest rate risks***

The value of Renminbi payments under Renminbi Notes may be susceptible to interest rate fluctuations occurring within and outside the PRC, including PRC Renminbi repo rates and/or the Shanghai inter-

bank offered rate. The PRC Government has gradually liberalised its regulation of interest rates in recent years. Further liberalisation may increase interest rate volatility. In addition, the interest rate for Renminbi in markets outside the PRC may significantly deviate from the interest rate for Renminbi in the PRC as a result of foreign exchange controls imposed by PRC law and regulations and prevailing market conditions.

As Renminbi Notes may carry a fixed interest rate, the trading price of Renminbi Notes will consequently vary with the fluctuations in the Renminbi interest rates. If holders of Renminbi Notes propose to sell their Renminbi Notes before their maturity, they may receive an offer lower than the amount they have invested.

***Payments in respect of Renminbi Notes may be made only in the manner designated in the Renminbi Notes***

All payments to investors in respect of Renminbi Notes will be made solely (i) for so long as the Renminbi Notes are represented by global certificates held with the common depositary or common safekeeper, as the case may be, for Clearstream, Luxembourg and Euroclear or any alternative clearing system, by transfer to a Renminbi bank account maintained in Hong Kong in accordance with prevailing rules and procedures of the relevant clearing system, (ii) for so long as the Renminbi Notes are represented by global certificates lodged with a sub-custodian for or registered with the CMU, by transfer to a Renminbi bank account maintained in Hong Kong in accordance with prevailing CMU rules and procedures or (iii) for so long as the Renminbi Notes are in definitive form, by transfer to a Renminbi bank account maintained in Hong Kong in accordance with prevailing rules and regulations. Neither the Issuer nor the Guarantor can be required to make payment by any other means (including in any other currency or in bank notes, by cheque or draft or by transfer to a bank account in the PRC).

***There may be PRC tax consequences with respect to investment in the Renminbi Notes***

In considering whether to invest in the Renminbi Notes, investors should consult their individual tax advisers with regard to the application of PRC tax laws to their particular situation as well as any tax consequences arising under the laws of any other tax jurisdictions. The value of the holder's investment in the Renminbi Notes may be materially and adversely affected if the holder is required to pay PRC tax with respect to acquiring, holding or disposing of and receiving payments under those Renminbi Notes.

***Risks related to the market generally***

Set out below is a brief description of certain market risks, including liquidity risk, exchange rate risk, interest rate risk and credit risk:

***There is no active trading market for the Notes***

Notes may have no established trading market when issued, and one may never develop. If a market does develop, it may not be liquid. Therefore, investors may not be able to sell their Notes easily or at prices that will provide them with a yield comparable to similar investments that have a developed secondary market. This is particularly the case for Notes that are especially sensitive to interest rate, currency or market risks, are designed for specific investment objectives or strategies or have been structured to meet the investment requirements of limited categories of investors. These types of Notes generally would have a more limited secondary market and more price volatility than conventional debt securities. Illiquidity may have a severely adverse effect on the market value of Notes.

If the Notes are traded after their initial issuance, they may trade at a discount to their initial offering price, depending upon prevailing interest rates, the market for similar securities, general economic conditions and the financial condition of the Issuer and the Guarantor.

Although applications have been made for the Notes issued under the Programme to be listed on the Official List and admitted to trading on the Luxembourg Exchange's regulated market, there is no assurance that such applications will be accepted, that any particular Tranche of Notes will be so admitted or that an active trading market will develop. In addition, the ability of the Dealers to make a market in the Notes (if applicable) may be impacted by changes in regulatory requirements applicable to the marketing, holding and trading of, and issuing quotations with respect to, the Notes. Accordingly, there can be no assurance as to the development or liquidity of any trading market for any particular Tranche of Notes.

***Exchange rate risks and exchange controls for Investors***

The Issuer will pay principal and interest on the Notes in the Specified Currency. This presents certain risks relating to currency conversions if an investor's financial activities are denominated principally in a currency or currency unit (the "**Investor's Currency**") other than the Specified Currency. These include the risk that exchange rates may significantly change (including changes due to devaluation of the Specified Currency or revaluation of the Investor's Currency) and the risk that authorities with jurisdiction over the Investor's Currency may impose or modify exchange controls. An appreciation in the value of the Investor's Currency relative to the Specified Currency would decrease (1) the Investor's Currency-equivalent yield on the Notes, (2) the Investor's Currency equivalent value of the principal payable on the Notes and (3) the Investor's Currency equivalent market value of the Notes.

Government and monetary authorities may impose (as some have done in the past) exchange controls that could adversely affect an applicable exchange rate. As a result, investors may receive less interest or principal than expected, or no interest or principal.

***Interest rate risks for Fixed Rate Notes***

Investment in Fixed Rate Notes involves the risk that subsequent changes in market interest rates may adversely affect the value of Fixed Rate Notes.

***Credit ratings may not reflect all risks***

One or more independent credit rating agencies may assign credit ratings to an issue of Notes. The ratings may not reflect the potential impact of all risks related to structure, market, additional factors discussed above, and other factors that may affect the value of the Notes. A credit rating is not a recommendation to buy, sell or hold securities and may be revised or withdrawn by the rating agency at any time.

In general, European regulated investors are restricted under the EU CRA Regulation from using credit ratings for regulatory purposes, unless such ratings are issued by a credit rating agency established in the EU and registered under the EU CRA Regulation (and such registration has not been withdrawn or suspended), subject to transitional provisions that apply in certain circumstances whilst the registration application is pending. Such general restriction will also apply in the case of credit ratings issued by non-EU credit rating agencies, unless the relevant credit ratings are endorsed by an EU-registered credit rating agency or the relevant non-EU rating agency is certified in accordance with the EU CRA Regulation (and such endorsement action or certification, as the case may be, has not been withdrawn or suspended). Certain information with respect to the credit rating agencies and ratings will be disclosed in the Final Terms.

In general, UK regulated investors are restricted under the UK CRA Regulation from using credit ratings for regulatory purposes, unless such ratings are issued by a credit rating agency established in the UK and registered under the UK CRA Regulation (and such registration has not been withdrawn or suspended), subject to transitional provisions that apply in certain circumstances whilst the registration application is pending. Such general restriction will also apply in the case of credit ratings issued by non-UK credit rating agencies, unless the relevant credit ratings are endorsed by a UK-registered credit rating agency or the relevant non-UK rating agency is certified in accordance with the UK CRA Regulation

(and such endorsement action or certification, as the case may be, has not been withdrawn or suspended). Certain information with respect to the credit rating agencies and ratings will be disclosed in the relevant Final Terms.

***Legal investment considerations may restrict certain investments***

The investment activities of certain investors are subject to legal investment laws and regulations, or review or regulation by certain authorities. Each potential investor should consult its legal advisers to determine whether and to what extent (1) Notes are legal investments for it, (2) Notes can be used as collateral for various types of borrowing and (3) other restrictions apply to its purchase or pledge of any Notes. Financial institutions should consult their legal advisers or the appropriate regulators to determine the appropriate treatment of Notes under any applicable risk-based capital or similar rules.

## **PROSPECTUS SUPPLEMENT**

If at any time the Issuer shall be required to prepare a prospectus supplement pursuant to the Prospectus Regulation, the Issuer will prepare and make available an appropriate supplement to this Base Prospectus which, in respect of any subsequent issue of Notes to be listed on the Official List and admitted to trading on the Luxembourg Stock Exchange's regulated market, shall be approved by the CSSF and constitute a prospectus supplement as required by Article 23 of the Prospectus Regulation.

Each of the Issuer and the Guarantor has given an undertaking to the Dealers that if at any time during the duration of the Programme there is a significant new factor, material mistake or material inaccuracy relating to information contained in this Base Prospectus which may affect the assessment of any Notes and whose inclusion in or removal from this Base Prospectus is necessary for the purpose of allowing an investor to make an informed assessment of the assets and liabilities, financial position, profits and losses and prospects of the Issuer and the Guarantor, the rights attaching to the Notes and the reasons for the issuance of the Notes and its impact on the Issuer, the Issuer shall prepare a supplement to this Base Prospectus or publish a replacement Prospectus for use in connection with any subsequent offering of the Notes and shall supply to each Dealer such number of copies of such supplement hereto as such Dealer may reasonably request.

## DOCUMENTS INCORPORATED BY REFERENCE

This Base Prospectus should be read and construed in conjunction with the following documents:

- (i) the English language translation of the limited review consolidated interim condensed financial statements of Enagás as at and for the six months ended 30 June 2025 (the “**Enagás H1 2025 Interim Financial Statements**”) prepared in accordance with International Standards on Review Engagement 2410 (ISRE) including the independent auditors limited review report relating thereto, available for viewing on:

<https://www.enagas.es/content/dam/enagas/en/files/accionistas-e-inversores/informacion-economico-financiera/renta-fija/Enagas-H12025-Financial-Statements.pdf>

- (ii) the English language translation of the audited consolidated financial statements and management report of Enagás as at and for the years ended 31 December 2024 and 31 December 2023 prepared in accordance with IFRS-EU, respectively, together in each case with the notes related thereto and the independent auditor’s report thereon, which have been previously published or are published simultaneously with this Base Prospectus and which have been filed with the CSSF, available for viewing on:

<https://www.enagas.es/content/dam/enagas/en/files/accionistas-e-inversores/informacion-economico-financiera/cuentas-anuales-auditadas-e-informe-de-auditoria/2020/ccaa-consolidadas-2024-en.pdf>

<https://www.enagas.es/content/dam/enagas/en/files/accionistas-e-inversores/informacion-economico-financiera/cuentas-anuales-auditadas-e-informe-de-auditoria/2020/CCAA-consolidadas-2023-EN.pdf>

- (iii) the English language translation of the audited stand-alone financial statements of the Issuer as at and for the years ended 31 December 2024 and 31 December 2023 prepared in accordance with the generally accepted accounting principles in Spain (“**Spanish GAAP**”), respectively, together, in each case, with the notes related thereto and the independent auditor’s report thereon, available for viewing on:

<https://www.enagas.es/content/dam/enagas/en/files/accionistas-e-inversores/informacion-economico-financiera/renta-fija/financial-statements-2024-enagas-financiaciones.pdf>

<https://www.enagas.es/content/dam/enagas/en/files/accionistas-e-inversores/informacion-economico-financiera/renta-fija/financial-statements-2023-enagas-financiaciones.pdf>

- (iv) any future English language translation of the audited consolidated financial statements and management report of Enagás prepared in accordance with IFRS-EU together with the notes related thereto and the independent auditor’s report thereon, available for viewing on:

<https://www.enagas.es/en/investor-relations/financial-information/audited-annual-accounts-audit-report/?page=2#>

- (v) any future English language translation of the audited stand-alone financial statements of the Issuer prepared in accordance with Spanish GAAP together with the notes related thereto and the independent auditor’s report thereon, available for viewing on:

<https://www.enagas.es/en/investor-relations/financial-information/fixe-income/>

- (vi) the terms and conditions of the base prospectus dated 27 July 2023, prepared by the Issuer in connection with the Programme, available for viewing on:

<https://www.enagas.es/content/dam/enagas/en/files/accionistas-e-inversores/informacion-economico-financiera/renta-fija/Enagas%20EMTN%202023%20-%20Base%20Prospectus.pdf>

- (vii) the terms and conditions of the base prospectus dated 11 May 2020, prepared by the Issuer in connection with the Programme, available for viewing on:

[https://www.enagas.es/content/dam/enagas/en/files/accionistas-e-inversores/informacion-economico-financiera/renta-fija/Enagas\\_EM TN%20Update%202020\\_Base%20Prospectus%20\(final\).pdf](https://www.enagas.es/content/dam/enagas/en/files/accionistas-e-inversores/informacion-economico-financiera/renta-fija/Enagas_EM TN%20Update%202020_Base%20Prospectus%20(final).pdf)

- (viii) the terms and conditions of the base prospectus dated 11 May 2016, prepared by the Issuer in connection with the Programme, available for viewing on:

<https://www.enagas.es/content/dam/enagas/en/files/accionistas-e-inversores/informacion-economico-financiera/renta-fija/Base%20prospectus%20dated%2011%20May%202016.pdf>

- (ix) the terms and conditions of the base prospectus dated 18 May 2015, prepared by the Issuer in connection with the Programme, available for viewing on:

<https://www.enagas.es/content/dam/enagas/en/files/accionistas-e-inversores/informacion-economico-financiera/renta-fija/Base%20prospectus%20dated%2018%20May%202015.pdf>

Such documents shall be incorporated by reference in and form part of this Base Prospectus, save that any statement contained in a document which is incorporated by reference herein shall be modified or superseded for the purpose of this Base Prospectus to the extent that a statement contained herein modifies or supersedes such earlier statement (whether expressly, by implication or otherwise). Any statement so modified or superseded shall not, except as so modified or superseded, constitute a part of this Base Prospectus. Pursuant to Article 19(1) of the Prospectus Regulation, those parts of the documents incorporated by reference in this Base Prospectus which are not specifically incorporated by reference in this Base Prospectus are either not relevant for prospective investors in the Notes or the relevant information is included elsewhere in this Base Prospectus. For the avoidance of doubt, the information included on Enagás' website which is not specifically incorporated by reference in this Base Prospectus does not form part of this Base Prospectus.

Copies of documents incorporated by reference in this Base Prospectus may be obtained without charge from the website of the Luxembourg Stock Exchange ([www.luxse.com](http://www.luxse.com)).

The table below sets out (1) the list of information items foreseen to be included in (a) any future audited consolidated financial statements of Enagás; and (b) any future audited stand-alone financial statements of the Issuer; and (2) the relevant page references for (a) the unaudited consolidated interim condensed financial information of Enagás as at and for the six months ended 30 June 2025, (b) the audited consolidated financial statements of Enagás as at and for the years ended 31 December 2024 and 31 December 2023, respectively, as set out in Enagás' Annual Report, (c) the audited stand-alone financial statements of the Issuer as at and for the years ended 31 December 2024 and 31 December 2023, as set out in the Issuer's Annual Report, (d) the terms and conditions of the base prospectus dated 27 July 2023, (e) the terms and conditions of the base prospectus dated 11 May 2020, (f) the terms and conditions of the base prospectus dated 11 May 2016, and (g) the terms and conditions of the base prospectus dated 18 May 2015.

**Translated English language future audited consolidated financial statements of Enagás**

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Consolidated Income Statement.....	
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**Translated English language audited stand-alone financial statements of the Issuer as at and for the year ended 31 December 2023**

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**Terms and conditions of the Base Prospectus dated 27 July 2023**

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**Terms and conditions of the Base Prospectus dated 11 May 2020**

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**Terms and conditions of the Base Prospectus dated 11 May 2016**

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**Terms and conditions of the Base Prospectus dated 18 May 2015**

Terms and conditions of the base prospectus .....	Pages 29-52
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## TERMS AND CONDITIONS OF THE NOTES

*The following is the text of the terms and conditions that, subject to completion in accordance with the provisions of the relevant Final Terms, shall be applicable to the Notes in definitive form (if any) issued in exchange for the Global Note(s) representing each Series. Either (i) the full text of these terms and conditions together with the relevant provisions of Part A of the Final Terms or (ii) these terms and conditions as so completed, amended, supplemented or varied (and subject to simplification by the deletion of non-applicable provisions), shall be endorsed on such Notes. All capitalised terms that are not defined in these Conditions will have the meanings given to them in Part A of the relevant Final Terms. Those definitions will be endorsed on the definitive Notes. References in the Conditions to “Notes” are to the Notes of one Series only, not to all Notes that may be issued under the Programme.*

The Notes are issued pursuant to an Agency Agreement (as amended or supplemented as at the Issue Date, the “**Agency Agreement**”) dated 24 July 2025 between the Issuer, the Guarantor, The Bank of New York Mellon, London Branch as fiscal agent and the other agents named in it and with the benefit of a Deed of Covenant (as amended or supplemented as at the Issue Date, the “**Deed of Covenant**”) dated 24 July 2025 executed by the Issuer in relation to the Notes. The Guarantor has executed a deed of guarantee dated 24 July 2025 (as amended or supplemented as at the Issue Date, the “**Deed of Guarantee**”). The fiscal agent, the paying agents and the calculation agent(s) for the time being (if any) are referred to below respectively as the “**Fiscal Agent**”, the “**Paying Agents**” (which expression shall include the Fiscal Agent) and the “**Calculation Agent(s)**”. The Noteholders (as defined below), the holders of the interest coupons (the “**Coupons**”) relating to interest bearing Notes in bearer form and, where applicable in the case of such Notes, talons for further Coupons (the “**Talons**”) (the “**Couponholders**”) are deemed to have notice of all of the provisions of the Agency Agreement applicable to them. The Issuer will execute a public deed (*escritura pública*) (the “**Public Deed**”) before a Spanish Notary Public in relation to the Notes, if so required by Spanish law. The Public Deed will contain, among other information, the terms and conditions of the Notes.

As used in these terms and conditions (the “**Conditions**”), “**Tranche**” means Notes which are identical in all respects.

Copies of the Agency Agreement, the Deed of Covenant and the Deed of Guarantee are available for inspection at the specified offices of each of the Paying Agents.

### 1 Form, Denomination and Title

The Notes are issued in bearer form in each case in the Specified Denomination(s) shown hereon, provided that in the case of any Notes which are to be admitted to trading on a regulated market within the European Economic Area or in the United Kingdom or offered to the public in a Member State of the European Economic Area or in the United Kingdom in circumstances which require the publication of a prospectus under the Prospectus Regulation, the minimum Specified Denomination shall be euro 100,000 (or its equivalent in any other currency as at the date of issue of those Notes).

This Note is a Fixed Rate Note, a Floating Rate Note, a Zero Coupon Note or a combination of any of the foregoing, depending upon the Interest and Redemption/Payment Basis shown hereon.

Notes are serially numbered and are issued with Coupons (and, where appropriate, a Talon) attached, save in the case of Zero Coupon Notes in which case references to interest (other than in relation to interest due after the Maturity Date), Coupons and Talons in these Conditions are not applicable. Title to the Notes, Coupons and Talons shall pass by delivery. Except as ordered by a court of competent jurisdiction or as required by law, the holder (as defined below) of any Note, Coupon or Talon shall be deemed to be and may be treated as its absolute owner for all purposes, whether or not it is overdue and

regardless of any notice of ownership, trust or an interest in it, any writing on it or its theft or loss and no person shall be liable for so treating the holder.

In these Conditions, “**Noteholder**” means the bearer of any Note, “**holder**” (in relation to a Note, Coupon or Talon) means the bearer of any Note, Coupon or Talon and capitalised terms have the meanings given to them hereon, the absence of any such meaning indicating that such term is not applicable to the Notes.

## 2 No Exchange of Notes

Notes of one Specified Denomination may not be exchanged for Notes of another Specified Denomination.

## 3 Guarantee and Status

- (a) **Guarantee:** Subject to the remaining provisions of this Condition 3, the payment of all sums expressed to be payable by the Issuer under the Notes and the Coupons has been and will be unconditionally and irrevocably guaranteed by Enagás, S.A. (“**Enagás**”), as specified hereon (the guarantor specified as such hereon in respect of the Notes, the “**Guarantor**”). The obligations of the Guarantor in that respect (the “**Guarantee**”) are contained in the Deed of Guarantee.
- (b) **Status of Notes and Guarantee:** The Notes constitute (subject to Condition 4) unsecured and unsubordinated obligations of the Issuer. In the event of insolvency (*concurso*) of the Issuer, the payment obligations of the Issuer under the Notes shall (unless they qualify as subordinated debts (*créditos subordinados*) under Article 281 of the restated text of the Insolvency Law approved by Royal Legislative Decree 1/2020, of 5 May (*Texto refundido de la Ley Concursal*) (“**Insolvency Law**”) or equivalent legal provision which replaces it in the future, and subject to any legal and statutory exceptions and to Condition 4) rank *pari passu* and rateably without any preference among themselves and *pari passu* with all other unsecured, ordinary and unsubordinated indebtedness and monetary obligations of the Issuer, present and future.

In the event of insolvency (*concurso*) of the Guarantor, the payment obligations of the Guarantor under the Guarantee shall (unless they qualify as subordinated debts (*créditos subordinados*) under Article 281 of the Insolvency Law or equivalent legal provision which replaces it in the future, and subject to any legal and statutory exceptions and to Condition 4) rank *pari passu* and rateably with all other unsecured, ordinary and unsubordinated indebtedness and monetary obligations of the Guarantor, present and future.

*In the event of insolvency (concurso) of the Issuer, under the Insolvency Law, claims relating to the Notes (which are not subordinated pursuant to article 281 of the Insolvency Law nor secured) will be ordinary credits (créditos ordinarios) as defined in the Insolvency Law. Ordinary credits rank below credits against the insolvency estate (créditos contra la masa) and credits with a privilege (créditos privilegiados). Ordinary credits rank above subordinated credits and the rights of shareholders. Unsecured interest on the Notes accrued but unpaid as at the commencement of any insolvency proceeding (concurso) relating to the Issuer under Spanish law shall thereupon constitute subordinated obligations of the Issuer ranking below its unsecured, ordinary and unsubordinated obligations. Under Spanish law, accrual of unsecured interest on the Notes shall be suspended as from the date of any declaration of insolvency (concurso).*

## 4 Negative Pledge

So long as any Note or Coupon remains outstanding (as defined in the Agency Agreement) neither the Issuer nor the Guarantor will, and will ensure that none of its Material Subsidiaries will create, or have outstanding any Security upon the whole or any part of its present or future undertaking, assets or revenues (including any uncalled capital) to secure any Relevant Indebtedness or to secure any guarantee

or indemnity in respect of any Relevant Indebtedness, except in each case for a Permitted Encumbrance, without at the same time or prior thereto according to the Notes, the Coupons or the Guarantor's obligations under its Deed of Guarantee the same security as is created or subsisting to secure any such Relevant Indebtedness, guarantee or indemnity or such other security as shall be approved by a resolution of the Noteholders.

In these Conditions:

- (a) **"EBITDA"** means, in respect of any Relevant Period, the consolidated operating profit (*Resultado de Explotación*) of the Group reflected in the consolidated financial statements of the Group (prepared in accordance with IFRS-EU) before taxation after adding back any amount attributable to the amortisation or depreciation of assets of members of the Group reflected in the consolidated financial statements of the Group;
- (b) **"Financial Year"** means the annual accounting period of the Group ending on 31 December (or on any other date duly notified by the Guarantor to the Fiscal Agent and the Noteholders) in each year;
- (c) **"Group"** means the Guarantor and its Subsidiaries;
- (d) **"IFRS-EU"** means International Financial Reporting Standards as adopted by the European Union;
- (e) **"Material Subsidiaries"** means:
  - (i) Enagás Transporte, S.A.U.; and
  - (ii) any other Subsidiary whose EBITDA, gross income or assets individually represents 20 per cent. or more of the EBITDA, the gross income or the assets, as applicable, of the Group as determined by reference to the most recent consolidated financial statements of the Guarantor;
- (f) **"Permitted Encumbrance"** means:
  - (i) any Security arising pursuant to any mandatory provision of law other than as a result of any action taken by the Issuer, the Guarantor or a Material Subsidiary and in the ordinary course of business of the Issuer, the Guarantor or a Material Subsidiary; or
  - (ii) any Security in existence as at the date of issuance of the Notes, including any extension, renewal or replacement (or successive extensions, renewals or replacements), as a whole or in part, of any Security referred to in this paragraph, or of any Relevant Indebtedness secured thereby; provided that the principal amount of Relevant Indebtedness secured thereby shall not exceed the principal amount of Relevant Indebtedness so secured at the time of such extension, renewal or replacement, and that such extension, renewal or replacement Security shall be limited to all or any part of the same property or shares of stock that secured the Relevant Indebtedness extended, renewed or replaced (plus improvements on such property), or property received or shares of stock issued in substitution or exchange therefor; or
  - (iii) in the case of any entity which becomes a Material Subsidiary or is merged, consolidated or amalgamated into a Material Subsidiary, the Issuer or the Guarantor after the date of issuance of the Notes, any Security existing over such entity's assets at the time it becomes (or is merged, consolidated or amalgamated into) such member of the Group, *provided that* the Security was not created in contemplation of, or in connection with, its becoming (or being merged, consolidated or amalgamated into) such member of the Group and provided

further that the amounts secured have not been increased in contemplation of, or in connection with, its becoming (or is merged, consolidated or amalgamated into) such member of the Group; or

- (iv) any Security securing Project Finance Indebtedness; or
- (v) any Security which is created in connection with, or pursuant to, a limited-recourse financing, factoring, securitisation, asset-backed commercial paper programme or other like arrangement where the payment obligations in respect of the Relevant Indebtedness secured by the relevant Security are to be discharged solely from the revenues generated by the assets over which such Security is created (including, without limitation, receivables); or
- (vi) any Security created after the date of issuance of the Notes on any asset acquired by the person creating the Security and securing only Relevant Indebtedness incurred for the sole purpose of financing or re-financing that acquisition, *provided that* the principal amount of such Relevant Indebtedness so secured does not exceed the overall cost of that acquisition; or
- (vii) any Security created after the date of issuance of the Notes on any asset improved, constructed, altered or repaired and securing only Relevant Indebtedness incurred for the sole purpose of financing or re-financing such improvement, construction, alteration or repair, *provided that* the principal amount of such Relevant Indebtedness so secured does not exceed the overall cost of that improvement, construction, alteration or repair; or
- (viii) any Security that does not fall within subparagraphs (i) to (vii) above and that secures Relevant Indebtedness which, when aggregated with Relevant Indebtedness secured by all other Security permitted under this subparagraph, does not exceed 10% of the Total Consolidated Assets of the Group as at the date of the creation of the Security;
- (g) **“Person”** means any individual, company, corporation, firm, partnership, joint venture, association, organisation, slate or agency of a state or other entity, whether or not having separate legal personality;
- (h) **“Project Finance Indebtedness”** means any present or future Relevant Indebtedness incurred in financing or refinancing the ownership, acquisition, construction, development, leasing, maintenance and/or operation of an asset or assets, whether or not an asset of a member of the Group:
  - (i) which is incurred by a Project Finance Subsidiary; or
  - (ii) in respect of which the Person or Persons to whom any such Relevant Indebtedness is or may be owed by the relevant borrower (whether or not a member of the Group) has or have no recourse whatsoever to any member of the Group (other than a Project Finance Subsidiary) for the repayment thereof other than:
    - (A) recourse for amounts limited to the cash flow or the net cash flow (other than historic cash flow or historic net cash flow) from such asset or assets or the income or other proceeds deriving therefrom; and/or
    - (B) recourse for the purpose only of enabling amounts to be claimed in respect of such Relevant Indebtedness in an enforcement of any Security given by such borrower over such asset or assets or the income, cash flow or other proceeds, deriving therefrom (or given by any shareholder or the like in the borrower over its shares or the like in the capital of the borrower) to secure such Relevant Indebtedness,

*provided that* (1) the extent of such recourse is limited solely to the amount of any recoveries made on any such enforcement, and (2) such Person or Persons is or are not entitled, by virtue of any right or claim arising out of or in connection with such Relevant Indebtedness, to commence any proceedings of whatever nature against any member of the Group (other than a Project Finance Subsidiary) and (3) an equity contribution in the borrower by the Issuer, the Guarantor or Material Subsidiary, according to the then project finance market standard, shall not be deemed as a "recourse" to the relevant member of the Group;

- (i) **“Project Finance Subsidiary”** means any entity in which the Issuer, the Guarantor or any of its Subsidiaries holds an interest and which either:
  - (i) [*Intentionally left blank*]
    - (A) which is a single-purpose company whose principal assets and business are constituted by the ownership, acquisition, construction, development, leasing, maintenance and/or operation of an asset or assets; and
    - (B) none of whose Relevant Indebtedness in respect of the financing of such ownership, acquisition, construction, development, leasing, maintenance and/or operation of an asset or assets is subject to any recourse whatsoever to any member of the Group (other than such Subsidiary or another Project Finance Subsidiary) in respect of the repayment thereof, except as expressly referred to in subparagraph (ii)(B) of the definition of Project Finance Indebtedness; or
  - (ii) at least 70% in principal amount of whose Relevant Indebtedness is Project Finance Indebtedness;
- (j) **“Relevant Indebtedness”** means any indebtedness which is in the form of, or represented or evidenced by, bonds, notes, debentures, loan stock or other securities which for the time being are, or are intended to be or capable of being, quoted, listed or dealt in or traded on any stock exchange or over-the-counter or other securities market;
- (k) **“Relevant Period”** means each period of twelve months ending on the last day of the Financial Year;
- (l) **“Security”** means any mortgage, charge, lien, pledge or other security interest;
- (m) **“Subsidiary”** means in relation to any company, a company which is controlled directly or indirectly by the first mentioned company in the terms of Article 42 of the Spanish Commercial Code (as such article can be amended and/or replaced in the from time to time); and
- (n) **“Total Consolidated Assets”** means the total consolidated assets of the group calculated in accordance with IFRS-EU by reference to the most recent publicly available audited consolidated financial statements of the Guarantor.

## 5 Interest and other Calculations

- (a) **Interest on Fixed Rate Notes:** Each Fixed Rate Note bears interest on its outstanding nominal amount from and including the Interest Commencement Date at the rate per annum (expressed as a percentage) equal to the Rate of Interest, such interest being payable in arrear on each Interest Payment Date. The amount of interest payable shall be determined in accordance with Condition 5(f).
- (b) **Interest on Floating Rate Notes:**

- (i) *Interest Payment Dates:* Each Floating Rate Note bears interest on its outstanding nominal amount from and including the Interest Commencement Date at the rate per annum (expressed as a percentage) equal to the Rate of Interest, such interest being payable in arrear on each Interest Payment Date. The amount of interest payable shall be determined in accordance with Condition 5(f). Such Interest Payment Date(s) is/are either shown hereon as Specified Interest Payment Dates or, if no Specified Interest Payment Date(s) is/are shown hereon, Interest Payment Date shall mean each date which falls the number of months or other period shown hereon as the Interest Period after the preceding Interest Payment Date or, in the case of the first Interest Payment Date, after the Interest Commencement Date.
- (ii) *Business Day Convention:* If any date referred to in these Conditions that is specified to be subject to adjustment in accordance with a Business Day Convention would otherwise fall on a day that is not a Business Day, then, if the Business Day Convention specified is (A) the Floating Rate Business Day Convention, such date shall be postponed to the next day that is a Business Day unless it would thereby fall into the next calendar month, in which event (x) such date shall be brought forward to the immediately preceding Business Day and (y) each subsequent such date shall be the last Business Day of the month in which such date would have fallen had it not been subject to adjustment, (B) the Following Business Day Convention, such date shall be postponed to the next day that is a Business Day, (C) the Modified Following Business Day Convention, such date shall be postponed to the next day that is a Business Day unless it would thereby fall into the next calendar month, in which event such date shall be brought forward to the immediately preceding Business Day or (D) the Preceding Business Day Convention, such date shall be brought forward to the immediately preceding Business Day.
- (iii) *Rate of Interest for Floating Rate Notes:* The Rate of Interest in respect of Floating Rate Notes for each Interest Accrual Period shall be determined in the manner specified hereon and the provisions below relating to either ISDA Determination or Screen Rate Determination shall apply, depending upon which is specified hereon.

(A) ISDA Determination for Floating Rate Notes

Where ISDA Determination is specified hereon as the manner in which the Rate of Interest is to be determined, the Rate of Interest for each Interest Accrual Period shall be determined by the Calculation Agent as a rate equal to the relevant ISDA Rate. For the purposes of this sub-paragraph (A), “**ISDA Rate**” for an Interest Accrual Period means a rate equal to the Floating Rate that would be determined by the Calculation Agent under a Swap Transaction under the terms of an agreement incorporating the ISDA Definitions and under which:

- (1) If the Final Terms specify either “2006 ISDA Definitions” or “2021 ISDA Definitions” as the applicable ISDA Definitions:
  - (i) the Floating Rate Option (as defined in the ISDA Definitions) is as specified hereon;
  - (ii) the Designated Maturity (as defined in the ISDA Definitions), if applicable is a period specified hereon;
  - (iii) the relevant Reset Date (as defined in the ISDA Definitions) unless otherwise specified in the Final Terms, has the meaning given to it in the ISDA Definitions;

- (iv) if the specified Floating Rate Option is an Overnight Floating Rate Option (as defined in the ISDA Definitions), Compounding is specified to be applicable in the relevant Final Terms and:
  - (a) Compounding with Lookback is specified as the Compounding Method in the relevant Final Terms, Lookback is the number of Applicable Business Days (as defined in the ISDA Definitions) specified in the relevant Final Terms; or
  - (b) Compounding with Observation Period Shift is specified as the Compounding Method in the relevant Final Terms, (a) Observation Period Shift is the number of Observation Period Shift Business Days (as defined in the ISDA Definitions) specified in the relevant Final Terms, and (b) Observation Period Shift Additional Business Days (as defined in the ISDA Definitions), if applicable, are the days specified in the relevant Final Terms; or
  - (c) Compounding with Lockout is specified as the Compounding Method in the relevant Final Terms, (a) Lockout is the number of Lockout Period Business Days (as defined in the ISDA Definitions) specified in the relevant Final Terms, and (b) Lockout Period Business Days, if applicable, are the days specified in the relevant Final Terms;
- (v) if the specified Floating Rate Option is an Overnight Floating Rate Option (as defined in the ISDA Definitions), Averaging is specified to be applicable in the relevant Final Terms and:
  - (a) Averaging with Lookback is specified as the Averaging Method in the relevant Final Terms, Lookback is the number of Applicable Business Days (as defined in the ISDA Definitions) as specified in relevant Final Terms; or
  - (b) Averaging with Observation Period Shift is specified as the Averaging Method in the relevant Final Terms, (a) Observation Period Shift is the number of Observation Period Shift Business Days (as defined in the ISDA Definitions) specified in the relevant Final Terms, and (b) Observation Period Shift Additional Business Days (as defined in the ISDA Definitions), if applicable, are the days specified in the relevant Final Terms; or
  - (c) Averaging with Lockout is specified as the Averaging Method in the relevant Final Terms, (a) Lockout is the number of Lockout Period Business Days (as defined in the ISDA Definitions) specified in the relevant Final Terms, and (b) Lockout Period Business Days, if applicable, are the days specified in the relevant Final Terms;
- (vi) if the specified Floating Rate Option is an Index Floating Rate Option (as defined in the ISDA Definitions) and Index Provisions are

specified to be applicable in the relevant Final Terms, the Compounded Index Method with Observation Period Shift shall be applicable and, (a) Observation Period Shift is the number of Observation Period Shift Business Days (as defined in the ISDA Definitions) specified in the relevant Final Terms and (b) Observation Period Shift Additional Business Days (as defined in the ISDA Definitions), if applicable, are the days specified in the relevant Final Terms; and

- (vii) if the specified Floating Rate Option is EUR-EURIBOR or EUR-EURIBOR Reuters and an Index Cessation Event occurs the Applicable Fallback Rate will be determined as if the Fallback Observation Day in respect of a Reset Date and the relevant Interest Period was five Business Days preceding the related Interest Payment Date.
- (2) in connection with any Compounding Method, Averaging Method or Index Method specified in the relevant Final Terms, references in the ISDA Definitions to:
- (a) “Confirmation” shall be references to the relevant Final Terms;
  - (b) “Calculation Period” shall be references to the relevant Interest Period;
  - (c) “Termination Date” shall be references to the Maturity Date; and
  - (d) “Effective Date” shall be references to the Interest Commencement Date.
- (3) if the Final Terms specify “2021 ISDA Definitions” as the applicable ISDA Definitions,
- (a) “Administrator/ Benchmark Event” shall be disapplied; and
- if the Temporary Non-Publication Fallback in respect of any specified Floating Rate Option is specified to be “Temporary Non-Publication – Alternative Rate” in the Floating Rate Matrix of the 2021 ISDA Definitions, the reference to “Calculation Agent Alternative Rate Determination” in the definition of “Temporary Non-Publication – Alternative Rate” shall be replaced by “Temporary Non-Publication Fallback – Previous Day's Rate”.

For the purposes of this sub-paragraph (A), “**Floating Rate**”, “**Calculation Agent**”, “**Floating Rate Option**”, “**Designated Maturity**”, “**Reset Date**” and “**Swap Transaction**” have the meanings given to those terms in the ISDA Definitions.

- (B) Screen Rate Determination for Floating Rate Notes – Floating Rate Notes referencing EURIBOR
- (1) Where Screen Rate Determination is specified hereon as the manner in which the Rate of Interest is to be determined, the Rate of Interest for each Interest Accrual Period will, subject as provided below, be either:
- (x) the offered quotation; or
  - (y) the arithmetic mean of the offered quotations,
- (expressed as a percentage rate per annum) for the Reference Rate which appears or appear, as the case may be, on the Relevant Screen Page as at either 11.00 a.m. (Brussels time) on the Interest Determination Date in question as determined by the

Calculation Agent. If five or more of such offered quotations are available on the Relevant Screen Page, the highest (or, if there is more than one such highest quotation, one only of such quotations) and the lowest (or, if there is more than one such lowest quotation, one only of such quotations) shall be disregarded by the Calculation Agent for the purpose of determining the arithmetic mean of such offered quotations.

- (2) if the Relevant Screen Page is not available or, if sub-paragraph (1)(x) applies and no such offered quotation appears on the Relevant Screen Page, or, if sub-paragraph (1)(y) applies and fewer than three such offered quotations appear on the Relevant Screen Page, in each case as at the time specified above, subject as provided below, the Calculation Agent shall request the principal Euro-zone office of each of the Reference Banks, to provide the Calculation Agent with its offered quotation (expressed as a percentage rate per annum) for the Reference Rate at approximately 11.00 a.m. (Brussels time) on the Interest Determination Date in question. If two or more of the Reference Banks provide the Calculation Agent with such offered quotations, the Rate of Interest for such Interest Accrual Period shall be the arithmetic mean of such offered quotations as determined by the Calculation Agent; and
  - (3) if paragraph (2) above applies and the Calculation Agent determines that fewer than two Reference Banks are providing offered quotations, subject as provided below, the Rate of Interest shall be the arithmetic mean of the rates per annum (expressed as a percentage) as communicated to (and at the request of) the Calculation Agent by the Reference Banks or any two or more of them, at which such banks were offered at approximately 11.00 a.m. (Brussels time) on the relevant Interest Determination Date, deposits in the Specified Currency for a period equal to that which would have been used for the Reference Rate by leading banks in the Euro-zone inter-bank market, as the case may be, or, if fewer than two of the Reference Banks provide the Calculation Agent with such offered rates, the offered rate for deposits in the Specified Currency for a period equal to that which would have been used for the Reference Rate, or the arithmetic mean of the offered rates for deposits in the Specified Currency for a period equal to that which would have been used for the Reference Rate, at which, at approximately 11.00 a.m. (Brussels time), on the relevant Interest Determination Date, any one or more banks (which bank or banks is or are in the opinion of the Issuer suitable for such purpose) informs the Calculation Agent it is quoting to leading banks in the Euro-zone inter-bank market, as the case may be, provided that, if the Rate of Interest cannot be determined in accordance with the foregoing provisions of this paragraph, the Rate of Interest shall be determined as at the last preceding Interest Determination Date (though substituting, where a different Margin or Maximum or Minimum Rate of Interest is to be applied to the relevant Interest Accrual Period from that which applied to the last preceding Interest Accrual Period, the Margin or Maximum or Minimum Rate of Interest relating to the relevant Interest Accrual Period, in place of the Margin or Maximum or Minimum Rate of Interest relating to that last preceding Interest Accrual Period).
- (C) Screen Rate Determination – Floating Rate Notes referencing SONIA
- (1) Where Screen Rate Determination is specified hereon as the manner in which the Rate of Interest is to be determined, and it is specified hereon that the Reference

Rate is SONIA and Index Determination is specified in the relevant Final Terms as not applicable:

1. where the Calculation Method in respect of the relevant Series of Notes is specified in the relevant Final Terms as being Compounded Daily, the Rate of Interest applicable to the Notes for each Interest Accrual Period will (subject to Condition 5(c) and subject as provided below) be the Compounded Daily Reference Rate plus or minus (as indicated in the relevant Final Terms) the Margin, all as determined by the Calculation Agent on the Interest Determination Date and the resulting percentage will be rounded, if necessary, to the fifth decimal place, with 0.000005 being rounded upwards; and
  2. where the Calculation Method in respect of the relevant Series of Notes is specified in the relevant Final Terms as being Weighted Average, the Rate of Interest applicable to the Notes for each Interest Accrual Period will (subject to Condition 5(c), and subject as provided below) be the Weighted Average Reference Rate plus or minus (as indicated in the relevant Final Terms) the Margin, all as determined by the Calculation Agent on the Interest Determination Date and the resulting percentage will be rounded, if necessary, to the fifth decimal place, with 0.000005 being rounded upwards.
- (I) Where SONIA is specified as the Reference Rate in the relevant Final Terms, subject to Condition 5(c), if, in respect of any Business Day, the Calculation Agent determines that the SONIA rate is not available on the Relevant Screen Page or has not otherwise been published by the relevant authorised distributors, such SONIA rate shall be:
1. the Bank of England's Bank Rate (the "**Bank Rate**") prevailing at 5.00 p.m. (or, if earlier, close of business) on the relevant Business Day; plus (y) the mean of the spread of the SONIA rate to the Bank Rate over the previous five days on which a SONIA reference rate has been published, excluding the highest spread (or, if there is more than one highest spread, one only of those highest spreads) and lowest spread (or, if there is more than one lowest spread, one only of those lowest spreads); or
  2. if the Bank Rate is not published by the Bank of England at 5.00 p.m. (or, if earlier, close of business) on the relevant Business Day, the SONIA rate published on the Relevant Screen Page (or otherwise published by the relevant authorised distributors) for the first preceding Business Day on which the SONIA rate was published on the Relevant Screen Page (or otherwise published by the relevant authorised distributors),

and, in each case, "r" shall be interpreted accordingly.

Notwithstanding the paragraph above, and without prejudice to Condition 5(d), in the event of the Bank of England publishing guidance as to (i) how the SONIA rate is to be determined or (ii) any rate that is to replace the SONIA rate, the Calculation Agent shall, in accordance with the instructions of the Issuer, follow such guidance to the extent practicable and to the extent such guidance does not increase obligations or duties of the Calculation Agent in order to determine the SONIA rate, for purposes of the Notes, for so

long as the SONIA rate is not available or has not been published by the authorised distributors.

- (II) In the event that the Rate of Interest for the relevant Interest Accrual Period cannot be determined in accordance with the foregoing provisions by the Calculation Agent, subject to Condition 5(c) the Rate of Interest for such Interest Accrual Period shall be (i) that determined as at the last preceding Interest Determination Date (though substituting, where a different Margin or Maximum or Minimum Rate of Interest is to be applied to the relevant Interest Accrual Period from that which applied to the last preceding Interest Accrual Period, the Margin or Maximum or Minimum Rate of Interest relating to the relevant Interest Accrual Period, in place of the Margin or Maximum or Minimum Rate of Interest relating to that last preceding Interest Accrual Period), (ii) if there is no such preceding Interest Determination Date and the relevant Interest Accrual Period is the first Interest Accrual Period for the Notes, the initial Rate of Interest which would have been applicable to such Notes for the first Interest Accrual Period had the Notes been in issue for a period equal in duration to the scheduled first Interest Accrual Period but ending on (and excluding) the Interest Commencement Date (but applying the Margin and any Maximum or Minimum Rate of Interest applicable to the first Interest Accrual Period) or (iii) if there is no such preceding Interest Determination Date and the relevant Interest Accrual Period is not the first Interest Accrual Period for the Notes, the Rate of Interest which applied to the immediately preceding Interest Accrual Period.

If the relevant Series of Notes become due and payable in accordance with Condition 10, the last Interest Determination Date shall, notwithstanding any Interest Determination Date specified in the relevant Final Terms, be deemed to be the date on which such Notes became due and payable and the Rate of Interest on such Notes shall, for so long as any such Note remains outstanding, be that determined on such date.

- (III) For the purposes of this Condition 5(b)(iii)(C):

If “**Payment Delay**” is specified in the relevant Final Terms as being applicable, all references in these Conditions to interest on the Notes being payable on an Interest Payment Date shall be read as reference to interest on the Notes being payable on an Effective Interest Payment Date instead.

“**Applicable Period**” means,

- (i) where Lag, Lock-out or Payment Delay is specified as the Observation Method in the relevant Final Terms, the Interest Accrual Period; and
- (ii) where Observation Shift is specified as the Observation Method in the relevant Final Terms, the Observation Period.

“**Business Day**” or “**BD**”, means, where SONIA is specified as the Reference Rate, any day on which commercial banks are open for general business (including dealing in foreign exchange and foreign currency deposits) in London.

**“Compounded Daily Reference Rate”** means, with respect to an Interest Accrual Period, the rate of return of a daily compound interest investment in the Specified Currency (with the applicable Reference Rate (as indicated in the relevant Final Terms and further provided for below) as the reference rate for the calculation of interest) and will be calculated by the Calculation Agent as at the relevant Interest Determination Date as follows, and the resulting percentage will be rounded, if necessary, to the fifth decimal place, with 0.000005 being rounded upwards:

$$\left[ \prod_{i=1}^{d_o} \left( 1 + \frac{r_i - p_{BD} \times n_i}{D} \right) - 1 \right] \times \frac{D}{d}$$

where:

**“D”** is the number specified in the relevant Final Terms.

**“d”** means, for the relevant Applicable Period, the number of calendar days in such Applicable Period.

**“d<sub>o</sub>”** means, for the relevant Applicable Period, the number of Business Days in such Applicable Period.

**“i”** means, for the relevant Applicable Period, a series of whole numbers from one to d<sub>o</sub>, each representing the relevant Business Day in chronological order from, and including, the first Business Day in such Applicable Period.

**“Effective Interest Payment Date”** means any date or dates specified as such in the relevant Final Terms.

**“Interest Payment Date”** means the date(s) specified in the relevant Final Terms.

**“Lock-out Period”** means the period from, and including, the day following the Interest Determination Date to, but excluding, the corresponding Interest Payment Date.

**“n<sub>i</sub>”**, for any Business Day “i” in the Applicable Period, means the number of calendar days from, and including, such Business Day “i” up to but excluding the following Business Day.

**“Observation Method”** has the meaning given to it in the relevant Final Terms.

**“Observation Period”** means, in respect of the relevant Interest Accrual Period, the period from, and including, the date falling “p” Business Days prior to the first day of such Interest Accrual Period (and the first Interest Accrual Period shall begin on and include the Interest Commencement Date) and ending on, but excluding, the date which is “p” Business Days prior to the Interest Payment Date for such Interest Accrual Period (or the date falling “p” Business Days prior to such earlier date, if any, on which the Notes become due and payable).

**“p”** means, for any Interest Accrual Period:

- (i) where Lag is specified as the Observation Method in the relevant Final Terms, the number of Business Days included in the Observation Look-back Period specified in the relevant Final Terms (or, if no such number is specified five Business Days);
- (ii) where Lock-out is specified as the Observation Method in the relevant Final Terms, zero; and
- (iii) where Observation Shift is specified as the Observation Method in the relevant Final Terms, the number of Business Days included in the Observation Look-back Period specified in the relevant Final Terms (or, if no such number is specified, five Business Days).

“r” means:

- (i) where in the relevant Final Terms SONIA is specified as the Reference Rate and either Lag or Observation Shift is specified as the Observation Method, in respect of any Business Day, the SONIA rate in respect of such Business Day;
- (ii) where in the relevant Final Terms SONIA is specified as the Reference Rate and Lock-out is specified as the Observation Method:
  - (x) in respect of any Business Day “i” that is a Reference Day, the SONIA rate in respect of the Business Day immediately preceding such Reference Day, and
  - (y) in respect of any Business Day “i” that is not a Reference Day (being a Business Day in the Lock-out Period), the SONIA rate in respect of the Business Day immediately preceding the last Reference Day of the relevant Interest Accrual Period (such last Reference Day coinciding with the Interest Determination Date);
- (iii) where in the relevant Final Terms SONIA is specified as the Reference Rate and Payment Delay is specified as the Observation Method, in respect of any Business Day, the SONIA rate in respect of such Business Day, provided however that, in the case of the last Interest Accrual Period, in respect of each Business Day in the period from (and including) the Rate Cut-off Date to (but excluding) the Maturity Date or the date fixed for redemption, as applicable, “r” shall be the SONIA rate in respect of the Rate Cut-off Date.

“**Reference Day**” means each Business Day in the relevant Interest Accrual Period, other than any Business Day in the Lock-out Period.

“**r<sub>i-pBD</sub>**” means the applicable Reference Rate as set out in the definition of “r” above for, (i) where, in the relevant Final Terms, Lag is specified as the Observation Method, the Business Day (being a Business Day falling in the relevant Observation Period) falling “p” Business Days prior to the relevant Business Day “i” or, (ii) otherwise, the relevant Business Day “i”.

“**SONIA**” means, in respect of any Business Day, a reference rate equal to the daily Sterling Overnight Index Average rate for such Business Day as provided by the administrator of SONIA to authorised distributors and as then published on the Relevant Screen Page or, if the Relevant Screen Page

is unavailable, as otherwise published by such authorised distributors in each case on the Business Day immediately following such Business Day.

“**Rate Cut-off Date**” has the meaning given in the relevant Final Terms.

“**Weighted Average Reference Rate**” means:

- (i) where Lag is specified as the Observation Method in the relevant Final Terms, the arithmetic mean of the Reference Rate in effect for each calendar day during the relevant Observation Period, calculated by multiplying each relevant Reference Rate by the number of calendar days such rate is in effect, determining the sum of such products and dividing such sum by the number of calendar days in the relevant Observation Period. For these purposes the Reference Rate in effect for any calendar day which is not a Business Day shall be deemed to be the Reference Rate in effect for the Business Day immediately preceding such calendar day; and
- (ii) where Lock-out is specified as the Observation Method in the relevant Final Terms, the arithmetic mean of the Reference Rate in effect for each calendar day during the relevant Interest Accrual Period, calculated by multiplying each relevant Reference Rate by the number of calendar days such rate is in effect, determining the sum of such products and dividing such sum by the number of calendar days in the relevant Interest Accrual Period, provided however that for any calendar day of such Interest Accrual Period falling in the Lock-out Period, the relevant Reference Rate for each day during that Lock-out Period will be deemed to be the Reference Rate in effect for the Reference Day immediately preceding the first day of such Lock-out Period. For these purposes the Reference Rate in effect for any calendar day which is not a Business Day shall, subject to the proviso above, be deemed to be the Reference Rate in effect for the Business Day immediately preceding such calendar day.

(D) Index Determination

Where Screen Rate Determination is specified in the relevant Final Terms as the manner in which the Rate of Interest is to be determined and Index Determination is specified in the relevant Final Terms as being applicable, the Rate of Interest applicable to the Notes for each Interest Accrual Period will be the compounded daily reference rate for the relevant Interest Accrual Period, calculated in accordance with the following formula and to the Relevant Decimal Place, all as determined and calculated by the Calculation Agent on the relevant Interest Determination Date plus or minus (as indicated in the relevant Final Terms) the Margin:

$$\left( \frac{\text{Compounded Index End}}{\text{Compounded Index Start}} - 1 \right) \times \frac{\text{Numerator}}{d}$$

where:

“**Compounded Index**” shall mean the SONIA Compounded Index.

**“Compounded Index End”** means the Compounded Index value on the day falling the Relevant Number of Index Days prior to the Interest Payment Date for such Interest Accrual Period, or such other date on which the relevant payment of interest falls due (but which, by its definition or the operation of the relevant provisions, is excluded from such Interest Accrual Period).

**“Compounded Index Start”** means the Compounded Index value on the day falling the Relevant Number of Index Days prior to the first day of the relevant Interest Accrual Period.

**“d”** is the number of calendar days from (and including) the day on which the Compounded Index Start is determined to (but excluding) the day on which the Compounded Index End is determined.

**“Index Days”** means London Banking Days.

**“London Banking Day”** means any day on which commercial banks are open for general business (including dealing in foreign exchange and foreign currency deposits) in London.

**“Numerator”** shall, unless otherwise specified in the relevant Final Terms, be 365.

**“Relevant Decimal Place”** shall, unless otherwise specified in the relevant Final Terms, be the fifth decimal place, rounded up or down, if necessary (with 0.000005 or, as the case may be, 0.00000005 being rounded upwards).

**“Relevant Number”** shall, unless otherwise specified in the relevant Final Terms, be five.

**“SONIA Compounded Index”** means the compounded daily SONIA rate as published at 10:00 a.m. (London time) by the Bank of England (or a successor administrator of SONIA) on the Bank of England’s Interactive Statistical Database, or any successor source.

Provided that a Benchmark Event has not occurred in respect of SONIA, if, with respect to any Interest Accrual Period, the Compounded Index Start and/or Compounded Index End is not published by the administrator, the Calculation Agent shall calculate the Rate of Interest for that Interest Accrual Period in accordance with Condition 5(c)(iii)(D) as if Index Determination was not specified in the relevant Final Terms as being applicable. For these purposes, (i) the Reference Rate shall be deemed to be SONIA, (ii) the Calculation Method shall be deemed to be Compounded Daily, (iii) the Observation Method shall be deemed to be Observation Shift, (iv) the Observation Look-back Period shall be deemed to be the Relevant Number, (v) D shall be deemed to be the Numerator and (vi) the Relevant Screen Page will be determined by the Issuer. If a Benchmark Event has occurred in respect of SONIA, the provisions of Condition 5(c) shall apply *mutatis mutandis* in respect of this Condition 5(b)(iii)(D).

(E) Linear Interpolation

Where Linear Interpolation is specified in the relevant Final Terms as applicable in respect of an Interest Accrual Period, the Rate of Interest for such Interest Accrual Period shall be calculated by the Calculation Agent by straight line linear interpolation by reference to two rates based on the relevant Reference Rate (where Screen Rate Determination is specified hereon as applicable) or the relevant Floating Rate Option (where ISDA Determination is

specified hereon as applicable), one of which shall be determined as if the Applicable Maturity were the period of time for which rates are available next shorter than the length of the relevant Interest Accrual Period and the other of which shall be determined as if the Applicable Maturity were the period of time for which rates are available next longer than the length of the relevant Interest Accrual Period provided however that if there is no rate available for the period of time next shorter or, as the case may be, next longer, then the Calculation Agent shall determine such rate(s) in accordance with the process specified in sub-paragraph (B) above as if such rate(s) were the Reference Rate.

“**Applicable Maturity**” means: (a) in relation to Screen Rate Determination, the period of time designated in the Reference Rate, and (b) in relation to ISDA Determination, the Designated Maturity.

(c) **Benchmark Discontinuation**

- (i) *Independent Adviser*: If a Benchmark Event occurs in relation to an Original Reference Rate when any Rate of Interest (or any component part thereof) remains to be determined by reference to such Original Reference Rate, the Issuer shall use its reasonable endeavours to appoint an Independent Adviser, as soon as reasonably practicable, to determine a Successor Rate, failing which an Alternative Rate (in accordance with Condition 5(c)(ii)) and, in either case, an Adjustment Spread and any Benchmark Amendments (in accordance with Condition 5(c)(iv)). In making such determination, The Independent Adviser appointed pursuant to this Condition 5(c) shall act in good faith and in a commercially reasonable manner as an expert. In the absence of bad faith or fraud, the Independent Adviser shall have no liability whatsoever to the Issuer, the Paying Agents, or the Noteholders for any determination made by it, pursuant to this Condition 5(c).

If (A) the Issuer is unable to appoint an Independent Adviser; or (B) the Independent Adviser appointed by it fails to determine a Successor Rate or, failing which, an Alternative Rate in accordance with this Condition 5(c)(i), prior to the relevant Interest Determination Date, the Rate of Interest applicable to the next succeeding Interest Accrual Period shall be equal to the Rate of Interest last determined in relation to the Notes in respect of the immediately preceding Interest Accrual Period. If there has not been a first Interest Payment Date, the Rate of Interest shall be the initial Rate of Interest. Where a different Margin or Maximum or Minimum Rate of Interest is to be applied to the relevant Interest Accrual Period from that which applied to the last preceding Interest Accrual Period, the Margin or Maximum or Minimum Rate of Interest relating to the relevant Interest Accrual Period shall be substituted in place of the Margin or Maximum or Minimum Rate of Interest relating to that last preceding Interest Accrual Period. For the avoidance of doubt, this paragraph shall apply to the relevant next succeeding Interest Accrual Period only and any subsequent Interest Accrual Periods are subject to the subsequent operation of, and to adjustment as provided in, the first paragraph of this Condition 5(c)(i).

- (ii) *Successor Rate or Alternative Rate*: If the Independent Adviser determines that:
- (A) there is a Successor Rate, then such Successor Rate and the applicable Adjustment Spread shall subsequently be used in place of the Original Reference Rate to determine the Rate of Interest (or the relevant component part thereof) for all future payments of interest on the Notes (subject to the operation of this Condition 5(c)); or
- (B) there is no Successor Rate but that there is an Alternative Rate, then such Alternative Rate and the applicable Adjustment Spread shall subsequently be used in place of the Original Reference Rate to determine the Rate of Interest (or the relevant component part thereof)

for all future payments of interest on the Notes (subject to the operation of this Condition 5(c)).

- (iii) *Adjustment Spread*: The Adjustment Spread (or the formula or methodology for determining the Adjustment Spread) shall be applied to the Successor Rate or the Alternative Rate (as the case may be). If the Independent Adviser is unable to determine the quantum of, or a formula or methodology for determining, such Adjustment Spread, then the Successor Rate or Alternative Rate (as applicable) will apply without an Adjustment Spread.
- (iv) *Benchmark Amendments*: If any Successor Rate or Alternative Rate and, in either case, the applicable Adjustment Spread is determined in accordance with this Condition 5(c) and the Independent Adviser determines (i) that amendments to these Conditions are necessary to ensure the proper operation of such Successor Rate or Alternative Rate and/or (in either case) the applicable Adjustment Spread (such amendments, the “**Benchmark Amendments**”) and (ii) the terms of the Benchmark Amendments, then the Issuer shall, subject to giving notice thereof in accordance with Condition 5(c)(v), without any requirement for the consent or approval of Noteholders, vary these Conditions to give effect to such Benchmark Amendments with effect from the date specified in such notice.

Notwithstanding any other provision of this Condition 5(c), the Calculation Agent or any Paying Agent is not obliged to concur with the Issuer or the Independent Adviser in respect of any changes or amendments as contemplated under this Condition 5(c) to which, in the sole opinion of the Calculation Agent or the relevant Paying Agent, as the case may be, would impose more onerous obligations upon it or expose it to any additional duties, responsibilities or liabilities or reduce or amend the protective provisions afforded to the Calculation Agent or the relevant Paying Agent (as applicable) in the Agency Agreement and/or these Conditions.

In connection with any such variation in accordance with this Condition 5(c)(iv), the Issuer shall comply with the rules of any stock exchange on which the Notes are for the time being listed or admitted to trading.

- (v) *Notices, etc.*: Any Successor Rate, Alternative Rate, Adjustment Spread and the specific terms of any Benchmark Amendments determined under this Condition 5(c) will be notified promptly by the Issuer to the Calculation Agent, the Paying Agents and, in accordance with Condition 14 (*Notices*), the Noteholders. Such notice shall be irrevocable and shall specify the effective date of the Benchmark Amendments, if any.

No later than notifying the Noteholders of the same, the Issuer shall deliver to the Fiscal Agent, the Calculation Agent and the Paying Agents a certificate signed by two directors of the Issuer:

- (a) confirming (1) that a Benchmark Event has occurred, (2) the Successor Rate or, as the case may be, the Alternative Rate, (3) the applicable Adjustment Spread and (4) the specific terms of the Benchmark Amendments (if any), in each case as determined in accordance with the provisions of this Condition 5(c); and
- (b) certifying that the Benchmark Amendments (if any) are necessary to ensure the proper operation of such Successor Rate or Alternative Rate and (in either case) the applicable Adjustment Spread.

The Fiscal Agent shall display such certificate at its offices, for inspection by the Noteholders at all reasonable times during normal business hours.

Each of the Fiscal Agent, the Calculation Agent and the Paying Agents shall be entitled to rely on such certificate (without liability to any person) as sufficient evidence thereof. The Successor Rate or Alternative Rate and the Adjustment Spread and the Benchmark Amendments (if any) specified in such certificate will (in the absence of manifest error or bad faith in the determination of the Successor Rate or Alternative Rate and the Adjustment Spread and the Benchmark Amendments (if any) and without prejudice to the Fiscal Agent's or the Calculation Agent's or the Paying Agents' ability to rely on such certificate as aforesaid) be binding on the Issuer, the Fiscal Agent, the Calculation Agent, the Paying Agents and the Noteholders.

Notwithstanding any other provision of this Condition 5(c), if following the determination of any Successor Rate, Alternative Rate, Adjustment Spread or Benchmark Amendments (if any), in the Calculation Agent's opinion there is any uncertainty between two or more alternative courses of action in making any determination or calculation under this Condition 5(c), the Calculation Agent shall promptly notify the Issuer thereof and the Issuer shall direct the Calculation Agent in writing as to which alternative course of action to adopt. If the Calculation Agent is not promptly provided with such direction, or is otherwise unable (other than due to its own gross negligence, wilful default or fraud) to make such calculation or determination for any reason, it shall notify the Issuer thereof and the Calculation Agent shall be under no obligation to make such calculation or determination and (in the absence of such gross negligence, wilful default or fraud) shall not incur any liability for not doing so.

- (vi) *Survival of Original Reference Rate:* Without prejudice to the obligations of the Issuer under Condition 5(c)(i), (ii), (iii) and (iv), the Original Reference Rate provided for in Condition 5(b) will continue to apply unless and until a Benchmark Event has occurred.
- (vii) *Definitions:* As used in this Condition 5(c):

“**Adjustment Spread**” means either (x) a spread (which may be positive, negative or zero) or (y) a formula or methodology for calculating a spread, in each case to be applied to the Successor Rate or the Alternative Rate (as the case may be) and is the spread, formula or methodology which:

- (i) in the case of a Successor Rate, is formally recommended in relation to the replacement of the Original Reference Rate with the Successor Rate by any Relevant Nominating Body; or
- (ii) if no such recommendation has been made, or in the case of an Alternative Rate, the Independent Adviser determines, is customarily applied to the relevant Successor Rate or the Alternative Rate (as the case may be) in international debt capital markets transactions to produce an industry-accepted replacement rate for the Original Reference Rate; or
- (iii) if Independent Adviser determines that no such spread is customarily applied, the Independent Adviser determines is recognised or acknowledged as being the industry standard for over-the-counter derivative transactions which reference the Original Reference Rate, where such rate has been replaced by the Successor Rate or the Alternative Rate (as the case may be).

“**Alternative Rate**” means an alternative benchmark or screen rate which the Independent Adviser determines in accordance with Condition 5(c)(ii) is customarily applied in international debt capital markets transactions for the purposes of determining rates of

interest (or the relevant component part thereof) in the same Specified Currency as the Notes.

“**Benchmark Amendments**” has the meaning given to it in Condition 5(c)(iv).

“**Benchmark Event**” means:

- (i) the Original Reference Rate ceasing to be published for a period of at least 5 Business Days or ceasing to exist; or
- (ii) a public statement by the administrator of the Original Reference Rate that it has ceased or that it will cease publishing the Original Reference Rate permanently or indefinitely (in circumstances where no successor administrator has been appointed that will continue publication of the Original Reference Rate); or
- (iii) a public statement by the supervisor of the administrator of the Original Reference Rate, that the Original Reference Rate has been or will be permanently or indefinitely discontinued; or
- (iv) a public statement by the supervisor of the administrator of the Original Reference Rate as a consequence of which the Original Reference Rate will be prohibited from being used either generally, or in respect of the Notes; or
- (v) the making of a public statement by the supervisor of the administrator of the Original Reference Rate that, the Original Reference Rate is (or will be deemed by such supervisor to be) no longer representative of its relevant underlying market; or
- (vi) it has become unlawful for any Paying Agent, the Calculation Agent, the Issuer or other party to calculate any payments due to be made to any Noteholder using the Original Reference Rate,

provided that the Benchmark Event shall be deemed to occur (a) in the case of sub-paragraphs (ii) and (iii) above, on the date of the cessation of publication of the Original Reference Rate or the discontinuation of the Original Reference Rate, as the case may be, (b) in the case of sub-paragraph (iv) above, on the date of the prohibition of use of the Original Reference Rate and (c) in the case of sub-paragraph (v) above, on the date with effect from which the Original Reference Rate will no longer be (or will be deemed by the relevant supervisor to no longer be) representative of its relevant underlying market and which is specified in the relevant public statement, and, in each case, not the date of the relevant public statement.

The occurrence of a Benchmark Event shall be determined by the Issuer and promptly notified to the Fiscal Agent, the Calculation Agent and the Paying Agents. For the avoidance of doubt, neither the Fiscal Agent, the Calculation Agent nor the Paying Agents shall have any responsibility for making such determination.

“**Independent Adviser**” means an independent financial institution of international repute or an independent financial adviser with appropriate expertise appointed by the Issuer under Condition 5(c)(i).

“**Original Reference Rate**” means the originally-specified benchmark or screen rate (as applicable) used to determine the Rate of Interest (or any component part thereof) on the Notes.

“**Relevant Nominating Body**” means, in respect of a benchmark or screen rate (as applicable):

- (i) the central bank for the currency to which the benchmark or screen rate (as applicable) relates, or any central bank or other supervisory authority which is responsible for supervising the administrator of the benchmark or screen rate (as applicable); or
- (ii) any working group or committee sponsored by, chaired or co-chaired by or constituted at the request of (A) the central bank for the currency to which the benchmark or screen rate (as applicable) relates, (B) any central bank or other supervisory authority which is responsible for supervising the administrator of the benchmark or screen rate (as applicable), (C) a group of the aforementioned central banks or other supervisory authorities or (D) the Financial Stability Board or any part thereof.

“**Successor Rate**” means a successor to or replacement of the Original Reference Rate which is formally recommended by any Relevant Nominating Body.

- (d) **Zero Coupon Notes:** Where a Note the Interest Basis of which is specified to be Zero Coupon is repayable prior to the Maturity Date and is not paid when due, the amount due and payable prior to the Maturity Date shall be the Early Redemption Amount of such Note. As from the Maturity Date, the Rate of Interest for any overdue principal of such a Note shall be a rate per annum (expressed as a percentage) equal to the Amortisation Yield (as described in Condition 6(b)(i)).
- (e) **Accrual of Interest:** Interest shall cease to accrue on each Note on the due date for redemption unless, upon due presentation, payment is improperly withheld or refused, in which event interest shall continue to accrue (both before and after judgment) at the Rate of Interest in the manner provided in this Condition 5 to the Relevant Date (as defined in Condition 8).
- (f) **Margin, Maximum/Minimum Rates of Interest and Redemption Amounts and Rounding:**
  - (i) If any Margin is specified hereon (either (x) generally, or (y) in relation to one or more Interest Accrual Periods), an adjustment shall be made to all Rates of Interest, in the case of (x), or the Rates of Interest for the specified Interest Accrual Periods, in the case of (y), calculated in accordance with Condition 5(b) above by adding (if a positive number) or subtracting the absolute value (if a negative number) of such Margin subject always to the next paragraph;
  - (ii) If any Maximum or Minimum Rate of Interest or Redemption Amount is specified hereon, then any Rate of Interest or Redemption Amount shall be subject to such maximum or minimum, as the case may be; or
  - (iii) For the purposes of any calculations required pursuant to these Conditions (unless otherwise specified), (x) all percentages resulting from such calculations shall be rounded, if necessary, to the nearest one hundred-thousandth of a percentage point (with 0.000005 of a percentage point being rounded up), (y) all figures shall be rounded to seven significant figures (with 0.000005 of a percentage point being rounded up) and (z) all currency amounts that fall due and payable shall be rounded to the nearest unit of such currency (with half a unit being rounded up), save in the case of yen, which shall be rounded down to the nearest yen, and in the case of Renminbi, which shall be rounded to the nearest CNY0.01, CNY0.005 being rounded upwards. For these purposes “**unit**” means the lowest amount of such currency that is available as legal tender in the countries of such currency.

- (g) **Calculations:** The amount of interest payable per Calculation Amount in respect of any Note for any Interest Accrual Period shall be equal to the product of the Rate of Interest, the Calculation Amount specified hereon, and the Day Count Fraction for such Interest Accrual Period, unless an Interest Amount (or a formula for its calculation) is applicable to such Interest Accrual Period, in which case the amount of interest payable per Calculation Amount in respect of such Note for such Interest Accrual Period shall equal such Interest Amount (or be calculated in accordance with such formula). Where any Interest Period comprises two or more Interest Accrual Periods, the amount of interest payable per Calculation Amount in respect of such Interest Period shall be the sum of the Interest Amounts payable in respect of each of those Interest Accrual Periods. In respect of any other period for which interest is required to be calculated, the provisions above shall apply save that the Day Count Fraction shall be for the period for which interest is required to be calculated.
- (h) **Determination and Publication of Rates of Interest, Interest Amounts, Final Redemption Amounts, Early Redemption Amounts and Optional Redemption Amounts:** The Calculation Agent shall, as soon as practicable on such date as the Calculation Agent may be required to calculate any rate or amount, obtain any quotation or make any determination or calculation, determine such rate and calculate the Interest Amounts for the relevant Interest Accrual Period, calculate the Final Redemption Amount, Early Redemption Amount or Optional Redemption Amount, obtain such quotation or make such determination or calculation, as the case may be, and cause the Rate of Interest and the Interest Amounts for each Interest Accrual Period and the relevant Interest Payment Date and, if required to be calculated, the Final Redemption Amount, Early Redemption Amount or Optional Redemption Amount to be notified to the Fiscal Agent, the Issuer, the Guarantor, each of the Paying Agents, the Noteholders, any other Calculation Agent appointed in respect of the Notes that is to make a further calculation upon receipt of such information and, if the Notes are listed on a stock exchange and the rules of such exchange or other relevant authority so require, such exchange or other relevant authority as soon as possible after their determination but in no event later than (i) the commencement of the relevant Interest Period, if determined prior to such time, in the case of notification to such exchange of a Rate of Interest and Interest Amount, or (ii) in all other cases, the fourth Business Day after such determination. Where any Interest Payment Date or Interest Period Date is subject to adjustment pursuant to Condition 5(b)(ii), the Interest Amounts and the Interest Payment Date so published may subsequently be amended (or appropriate alternative arrangements made by way of adjustment) without notice in the event of an extension or shortening of the Interest Period. If the Notes become due and payable under Condition 10, the accrued interest and the Rate of Interest payable in respect of the Notes shall nevertheless continue to be calculated as previously in accordance with this Condition but no publication of the Rate of Interest or the Interest Amount so calculated need be made. The determination of any rate or amount, the obtaining of each quotation and the making of each determination or calculation by the Calculation Agent(s) shall (in the absence of manifest error) be final and binding upon all parties.
- (i) **Definitions:** In these Conditions, unless the context otherwise requires, the following defined terms shall have the meanings set out below:
- “**Business Day**” means:
- (i) in the case of a currency other than euro, a day (other than a Saturday or Sunday) on which commercial banks and foreign exchange markets settle payments in the principal financial centre for such currency; and/or
  - (ii) in the case of euro, a day on which the T2 System is operating (a “**TARGET Business Day**”); and/or

- (iii) in the case of Renminbi, a day (other than a Saturday, Sunday or public holiday) on which commercial banks and foreign exchange markets are generally open for business and settlement of Renminbi payments in Hong Kong; and/or
- (iv) in the case of a currency and/or one or more Business Centres, a day (other than a Saturday or a Sunday) on which commercial banks and foreign exchange markets settle payments in such currency in the Business Centre(s) or, if no currency is indicated, generally in each of the Business Centres.

“**Day Count Fraction**” means, in respect of the calculation of an amount of interest on any Note for any period of time (from and including the first day of such period to but excluding the last) (whether or not constituting an Interest Period or an Interest Accrual Period, the “**Calculation Period**”):

- (i) if “**Actual/Actual**” or “**Actual/Actual - ISDA**” is specified hereon, the actual number of days in the Calculation Period divided by 365 (or, if any portion of that Calculation Period falls in a leap year, the sum of (A) the actual number of days in that portion of the Calculation Period falling in a leap year divided by 366 and (B) the actual number of days in that portion of the Calculation Period falling in a non-leap year divided by 365);
- (ii) if “**Actual/365 (Fixed)**” is specified hereon, the actual number of days in the Calculation Period divided by 365;
- (iii) if “**Actual/365 (Sterling)**” is specified hereon, the actual number of days in the Calculation Period divided by 365 or, in the case of an Interest Payment Date falling in a leap year, 366;
- (iv) if “**Actual/360**” is specified hereon, the actual number of days in the Calculation Period divided by 360;
- (v) if “**30/360**”, “**360/360**” or “**Bond Basis**” is specified hereon, the number of days in the Calculation Period divided by 360, calculated on a formula basis as follows:

$$\text{Day Count Fraction} = \frac{[360 \times (Y_2 - Y_1)] + [30 \times (M_2 - M_1)] + (D_2 - D_1)}{360}$$

where:

“**Y<sub>1</sub>**” is the year, expressed as a number, in which the first day of the Calculation Period falls;

“**Y<sub>2</sub>**” is the year, expressed as a number, in which the day immediately following the last day included in the Calculation Period falls;

“**M<sub>1</sub>**” is the calendar month, expressed as a number, in which the first day of the Calculation Period falls;

“**M<sub>2</sub>**” is the calendar month, expressed as a number, in which the day immediately following the last day included in the Calculation Period falls;

“**D<sub>1</sub>**” is the first calendar day, expressed as a number, of the Calculation Period, unless such number would be 31, in which case D<sub>1</sub> will be 30; and

“**D<sub>2</sub>**” is the calendar day, expressed as a number, immediately following the last day included in the Calculation Period, unless such number would be 31 and D<sub>1</sub> is greater than 29, in which case D<sub>2</sub> will be 30;

- (vi) if “**30E/360**” or “**Eurobond Basis**” is specified hereon, the number of days in the Calculation Period divided by 360, calculated on a formula basis as follows:

$$\text{Day Count Fraction} = \frac{[360 \times (Y_2 - Y_1)] + [30 \times (M_2 - M_1)] + (D_2 - D_1)}{360}$$

where:

“**Y<sub>1</sub>**” is the year, expressed as a number, in which the first day of the Calculation Period falls;

“**Y<sub>2</sub>**” is the year, expressed as a number, in which the day immediately following the last day included in the Calculation Period falls;

“**M<sub>1</sub>**” is the calendar month, expressed as a number, in which the first day of the Calculation Period falls;

“**M<sub>2</sub>**” is the calendar month, expressed as a number, in which the day immediately following the last day included in the Calculation Period falls;

“**D<sub>1</sub>**” is the first calendar day, expressed as a number, of the Calculation Period, unless such number would be 31, in which case **D<sub>1</sub>** will be 30; and

“**D<sub>2</sub>**” is the calendar day, expressed as a number, immediately following the last day included in the Calculation Period, unless such number would be 31, in which case **D<sub>2</sub>** will be 30;

- (vii) if “**30E/360 (ISDA)**” is specified hereon, the number of days in the Calculation Period divided by 360, calculated on a formula basis as follows:

$$\text{Day Count Fraction} = \frac{[360 \times (Y_2 - Y_1)] + [30 \times (M_2 - M_1)] + (D_2 - D_1)}{360}$$

where:

“**Y<sub>1</sub>**” is the year, expressed as a number, in which the first day of the Calculation Period falls;

“**Y<sub>2</sub>**” is the year, expressed as a number, in which the day immediately following the last day included in the Calculation Period falls;

“**M<sub>1</sub>**” is the calendar month, expressed as a number, in which the first day of the Calculation Period falls;

“**M<sub>2</sub>**” is the calendar month, expressed as a number, in which the day immediately following the last day included in the Calculation Period falls;

“**D<sub>1</sub>**” is the first calendar day, expressed as a number, of the Calculation Period, unless (i) that day is the last day of February or (ii) such number would be 31, in which case **D<sub>1</sub>** will be 30; and

“**D<sub>2</sub>**” is the calendar day, expressed as a number, immediately following the last day included in the Calculation Period, unless (i) that day is the last day of February but not the Maturity Date or (ii) such number would be 31, in which case **D<sub>2</sub>** will be 30;

- (viii) if “**Actual/Actual-ICMA**” is specified hereon,

if the Calculation Period is equal to or shorter than the Determination Period during which it falls, the number of days in the Calculation Period divided by the product of (x) the number of days in such Determination Period and (y) the number of Determination Periods normally ending in any year; and

if the Calculation Period is longer than one Determination Period, the sum of:

- (x) the number of days in such Calculation Period falling in the Determination Period in which it begins divided by the product of (1) the number of days in such Determination Period and (2) the number of Determination Periods normally ending in any year; and
- (y) the number of days in such Calculation Period falling in the next Determination Period divided by the product of (1) the number of days in such Determination Period and (2) the number of Determination Periods normally ending in any year;

where:

**“Determination Period”** means the period from and including a Determination Date in any year to but excluding the next Determination Date;

**“Determination Date”** means the date(s) specified as such hereon or, if none is so specified, the Interest Payment Date(s);

**“Euro-zone”** means the region comprised of member states of the European Union that adopt the single currency in accordance with the Treaty establishing the European Community, as amended;

**“Interest Accrual Period”** means the period beginning on and including the Interest Commencement Date and ending on but excluding the first Interest Period Date and each successive period beginning on and including an Interest Period Date and ending on but excluding the next succeeding Interest Period Date;

**“Interest Amount”** means:

- (i) in respect of an Interest Accrual Period, the amount of interest payable per Calculation Amount for that Interest Accrual Period and which, in the case of Fixed Rate Notes, and unless otherwise specified hereon, shall mean the Fixed Coupon Amount or Broken Amount specified hereon as being payable on the Interest Payment Date ending the Interest Period of which such Interest Accrual Period forms part; and
- (ii) in respect of any other period, the amount of interest payable per Calculation Amount for that period;

**“Interest Commencement Date”** means the Issue Date or such other date as may be specified hereon;

**“Interest Determination Date”** means, with respect to a Rate of Interest and Interest Accrual Period, the date specified as such in the relevant Final Terms or, if none is so specified, (i) the date which is “p” London Business Days prior to each Interest Payment Date if the Specified Currency is Sterling; or (ii) the day falling two TARGET Business Days prior to the first day of such Interest Accrual Period if the Specified Currency is euro;

“**Interest Period**” means the period beginning on and including the Interest Commencement Date and ending on but excluding the first Interest Payment Date and each successive period beginning on and including an Interest Payment Date and ending on but excluding the next succeeding Interest Payment Date unless otherwise specified hereon;

“**Interest Period Date**” means each Interest Payment Date unless otherwise specified hereon;

“**ISDA Definitions**” means the 2006 ISDA Definitions or the 2021 ISDA Definitions, as specified in the relevant Final Terms;

“**2006 ISDA Definitions**” means, in relation to a Series of Notes, the 2006 ISDA Definitions as amended, supplemented or updated as at the Issue Date of the first Tranche of the Notes of the relevant Series, as published by the International Swaps and Derivatives Association, Inc. (copies of which may be obtained at [www.isda.org](http://www.isda.org));

“**2021 ISDA Definitions**” means, in relation to a Series of Notes, the latest version of the 2021 ISDA Interest Rate Derivatives Definitions (including each Matrix (and any successor Matrix thereto), as defined in such 2021 ISDA Interest Rate Derivatives Definitions) as at the Issue Date of the first Tranche of the Notes of the relevant Series, as published by the International Swaps and Derivatives Association, Inc. (copies of which may be obtained at [www.isda.org](http://www.isda.org));

“**Rate of Interest**” means the rate of interest payable from time to time in respect of this Note and that is either specified or calculated in accordance with the provisions hereon;

“**Reference Banks**” means the principal Euro-zone office of four major banks in the Euro-zone inter-bank market selected by the Issuer;

“**Reference Rate**” means the rate specified as such hereon;

“**Relevant Screen Page**” means such page, section, caption, column or other part of a particular information service as may be specified hereon (or any successor or replacement page, section, caption, column or other part of a particular information service);

“**Specified Currency**” means the currency specified as such hereon or, if none is specified, the currency in which the Notes are denominated;

“**TARGET Business Day**” means any day on which the T2 System is open for the settlements of payments in euro; and

“**T2 System**” means the real time gross settlement system operated by the Eurosystem, or any successor system.

- (j) **Change of Interest Basis:** If Change of Interest Basis is specified in the relevant Final Terms as being applicable, the Final Terms will indicate the relevant Interest Periods to which the Fixed Rate Note provisions, Floating Rate Note Provisions and/or Zero Coupon Note Provisions shall apply.
- (k) **Calculation Agent:** The Issuer shall procure that there shall at all times be one or more Calculation Agents if provision is made for them hereon and for so long as any Note is outstanding (as defined in the Agency Agreement). Where more than one Calculation Agent is appointed in

respect of the Notes, references in these Conditions to the Calculation Agent shall be construed as each Calculation Agent performing its respective duties under the Conditions. If the Calculation Agent is unable or unwilling to act as such or if the Calculation Agent fails duly to establish the Rate of Interest for an Interest Accrual Period or to calculate any Interest Amount, Final Redemption Amount, Early Redemption Amount or Optional Redemption Amount, as the case may be, or to comply with any other requirement, the Issuer shall appoint a leading bank or financial institution engaged in the interbank market (or, if appropriate, money, swap or over-the-counter index options market) that is most closely connected with the calculation or determination to be made by the Calculation Agent (acting through its principal London office or any other office actively involved in such market) to act as such in its place. The Calculation Agent may not resign its duties without a successor having been appointed as aforesaid.

## **6 Redemption, Purchase and Options**

### **(a) Final Redemption:**

Unless previously redeemed, purchased and cancelled as provided below, each Note shall be finally redeemed on the Maturity Date specified hereon at its Final Redemption Amount (which is its principal amount).

### **(b) Early Redemption:**

#### *(i) Zero Coupon Notes:*

(A) The Early Redemption Amount payable in respect of any Zero Coupon Note upon redemption of such Note pursuant to Condition 6(c), Condition 6(d) or Condition 6(g) or upon it becoming due and payable as provided in Condition 10 shall be the Amortised Face Amount (calculated as provided below) of such Note unless otherwise specified hereon.

(B) Subject to the provisions of sub-paragraph (C) below, the Amortised Face Amount of any such Note shall be the scheduled Final Redemption Amount of such Note on the Maturity Date discounted at a rate per annum (expressed as a percentage) equal to the Amortisation Yield (which, if none is shown hereon, shall be such rate as would produce an Amortised Face Amount equal to the issue price of the Notes if they were discounted back to their issue price on the Issue Date) compounded annually.

(C) If the Early Redemption Amount payable in respect of any such Note upon its redemption pursuant to Condition 6(c), Condition 6(d) or Condition 6(g) or upon it becoming due and payable as provided in Condition 10 is not paid when due, the Early Redemption Amount due and payable in respect of such Note shall be the Amortised Face Amount of such Note as defined in sub-paragraph (B) above, except that such sub-paragraph shall have effect as though the date on which the Note becomes due and payable were the Relevant Date. The calculation of the Amortised Face Amount in accordance with this sub-paragraph shall continue to be made (both before and after judgment) until the Relevant Date, unless the Relevant Date falls on or after the Maturity Date, in which case the amount due and payable shall be the scheduled Final Redemption Amount of such Note on the Maturity Date together with any interest that may accrue in accordance with Condition 5(c).

Where such calculation is to be made for a period of less than one year, it shall be made on the basis of the Day Count Fraction shown hereon.

(ii) *Other Notes:* The Early Redemption Amount payable in respect of any Note (other than Notes described in (i) above), upon redemption of such Note pursuant to Condition 6(c),

Condition 6(d) or Condition 6(g) or upon it becoming due and payable as provided in Condition 10, shall be the Final Redemption Amount unless otherwise specified hereon.

- (c) **Redemption for Taxation Reasons:** The Notes may be redeemed at the option of the Issuer in whole, but not in part, on any Interest Payment Date (if this Note is a Floating Rate Note) or, at any time, (if this Note is not a Floating Rate Note), on giving not less than 30 nor more than 60 days' notice to the Noteholders (which notice shall be irrevocable), at their Early Redemption Amount (as described in Condition 6(b) above) (together with interest accrued to the date fixed for redemption), if (i) the Issuer (or, if demand was made under the Guarantee, the Guarantor) has or will become obliged to pay additional amounts as provided or referred to in Condition 8 as a result of any change in, or amendment to, the laws or regulations of Spain or, in each case, any political subdivision or any authority thereof or therein having power to tax, or any change in the application or official interpretation of such laws or regulations, which change or amendment becomes effective on or after the date on which agreement is reached to issue the first Tranche of the Notes, and (ii) such obligation cannot be avoided by the Issuer (or the Guarantor, as the case may be) taking reasonable measures available to it, provided that no such notice of redemption shall be given earlier than 90 days prior to the earliest date on which the Issuer (or the Guarantor, as the case may be) would be obliged to pay such additional amounts were a payment in respect of the Notes (or the Guarantee, as the case may be) then due. Prior to the publication of any notice of redemption pursuant to this Condition 6(c), the Issuer shall deliver to the Fiscal Agent a certificate signed by the joint directors of the Issuer (or the Guarantor, as the case may be) stating that the Issuer is entitled to effect such redemption and setting forth a statement of facts showing that the conditions precedent to the right of the Issuer so to redeem have occurred, and an opinion of independent legal advisers of recognised standing to the effect that the Issuer (or the Guarantor, as the case may be) has or will become obliged to pay such additional amounts as a result of such change or amendment.
- (d) **Redemption at the Option of the Issuer:** If Call Option is specified in the relevant Final Terms as being applicable, the Issuer may, on giving not less than 15 nor more than 30 days' irrevocable notice to the Noteholders (or such other notice period as may be specified hereon) redeem, all or, if so provided, some, of the Notes on any Optional Redemption Date. Any such redemption of Notes shall be at their Optional Redemption Amount specified hereon together with interest accrued to the date fixed for redemption. Any such redemption or exercise must relate to Notes of a nominal amount at least equal to the Minimum Redemption Amount to be redeemed specified hereon and no greater than the Maximum Redemption Amount to be redeemed specified hereon.

The Optional Redemption Amount will either be the Early Redemption Amount (as defined in Condition 6(b) above) or, if Make-whole Amount is specified in the applicable Final Terms, will be the higher of (a) 100 per cent. of the principal amount outstanding of the Notes to be redeemed; and (b) the sum of the present values of the principal amount outstanding of the Notes to be redeemed and the Remaining Term Interest on such Notes (exclusive of interest accrued to the date of redemption) discounted to the date of redemption on an annual basis at (i) the Reference Note Rate plus the Redemption Margin; or (ii) the Discount Rate, in each case as may be specified in the applicable Final Terms. If the Make-whole Exemption Period is specified as applicable and the Issuer gives notice to redeem the Notes during the Make-whole Exemption Period, the Optional Redemption Amount will be 100 per cent. of the principal amount outstanding of the Notes to be redeemed.

All Notes in respect of which any such notice is given shall be redeemed on the date specified in such notice in accordance with this Condition.

In the case of a partial redemption the notice to Noteholders shall also contain the certificate numbers of the Notes to be redeemed, which shall have been drawn in such place and in such manner as may be fair and reasonable in the circumstances, taking account of prevailing market practices, subject to compliance with any applicable laws and stock exchange or other relevant authority requirements.

In these Conditions:

“**Discount Rate**” will be as set out in the applicable Final Terms.

“**FA Selected Note**” means a government security or securities selected by the Financial Adviser as having an actual or interpolated maturity comparable with the remaining term of the Notes that would be utilised, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities denominated in the same currency as the Notes and of a comparable maturity to the remaining term of the Notes.

“**Financial Adviser**” means the entity so specified in the applicable Final Terms or, if not so specified or such entity is unable or unwilling to act, any financial adviser selected by the Issuer and/or the Guarantor.

“**Make-whole Exemption Period**” will be as set out in the applicable Final Terms.

“**Redemption Margin**” will be as set out in the applicable Final Terms.

“**Reference Note**” shall be the note so specified in the applicable Final Terms or, if not so specified or if no longer available, the FA Selected Note.

“**Reference Note Price**” means, with respect to any date of redemption: (a) the arithmetic average of the Reference Government Note Dealer Quotations for such date of redemption, after excluding the highest and lowest such Reference Government Note Dealer Quotations; or (b) if the Financial Adviser obtains fewer than four such Reference Government Note Dealer Quotations, the arithmetic average of all such quotations.

“**Reference Note Rate**” means, with respect to any date of redemption, the rate per annum equal to the annual or semi-annual yield (as the case may be) to maturity or interpolated yield to maturity (on the relevant day count basis) of the Reference Note, assuming a price for the Reference Note (expressed as a percentage of its nominal amount) equal to the Reference Note Price for such date of redemption.

“**Reference Date**” will be set out in the relevant notice of redemption, such date to fall no earlier than the date falling 30 days prior to the date of such notice.

“**Reference Government Note Dealer**” means each of five banks selected by the Issuer and/or the Guarantor, or their affiliates, which are (a) primary government securities dealers, and their respective successors, or (b) market makers in pricing corporate note issues.

“**Reference Government Note Dealer Quotations**” means, with respect to each Reference Government Note Dealer and any date for redemption, the arithmetic average, as determined by the Agent, of the bid and offered prices for the Reference Note (expressed in each case as a percentage of its nominal amount) at the Quotation Time specified in the applicable Final Terms on the Reference Date quoted in writing to the Calculation Agent by such Reference Government Note Dealer.

“**Remaining Term Interest**” means with respect to any Note, the aggregate amount of scheduled payment(s) of interest on such Note for the remaining term of such Note determined on the basis

of the rate of interest applicable to such Note from and including the date on which such Note is to be redeemed by the Issuer in accordance with this Condition.

- (e) **Redemption following a Substantial Purchase Event:** If a Substantial Purchase Event (as defined below) is specified in the relevant Final Terms as being applicable and a Substantial Purchase Event has occurred, then the Issuer may, subject to having given not less than 30 nor more than 60 days' notice (or such other period of notice as may be specified in the relevant Final Terms) to the Noteholders in accordance with Condition 14, redeem or purchase (or procure the purchase of), at its option, the Notes comprising the relevant Series in whole, but not in part, in accordance with these Conditions at any time, in each case at their principal amount, together with any accrued and unpaid interest up to (but excluding) the date of redemption or purchase.

All Notes in respect of which any such notice is given shall be redeemed on the date specified in such notice in accordance with this Condition.

A “**Substantial Purchase Event**” shall be deemed to have occurred if at least 80 per cent or such higher percentage as may be specified in the relevant Final Terms of the aggregate principal amount of the Notes of the relevant Series originally issued (which for these purposes shall include any further Notes of the same Series issued subsequently) is purchased by the Issuer, the Guarantor or any Subsidiary of the Guarantor (and in each case is cancelled in accordance with Condition 6(i)).

- (f) **Residual Maturity Call Option:** If a Residual Maturity Call Option is specified in the relevant Final Terms as being applicable, the Issuer may, on giving not less than 15 nor more than 30 days' notice (or such other period of notice as may be specified in the relevant Final Terms) to the Noteholders in accordance with Condition 14 (which notice shall specify the date fixed for redemption (the “**Residual Maturity Call Option Redemption Date**”)), redeem the Notes comprising the relevant Series, in whole but not in part, at their principal amount together with any accrued and unpaid interest up to (but excluding) the date fixed for redemption, which shall be no earlier than (i) three months before the Maturity Date in respect of Notes having a maturity of not more than ten years or (ii) six months before the Maturity Date in respect of Notes having a maturity of more than ten years; or in either case, such shorter time period as may be specified in the Final Terms.

For the purpose of the preceding paragraph, the maturity of not more than ten years or the maturity of more than ten years (or such shorter maturity as may be specified in the Final Terms) shall be determined as from the Issue Date of the first Tranche of the relevant Series of Notes.

All Notes in respect of which any such notice is given shall be redeemed on the date specified in such notice in accordance with this Condition.

- (g) **Redemption at the Option of Noteholders:** If Put Option is specified in the relevant Final Terms as being applicable, the Issuer shall, at the option of the Noteholder, upon the Noteholder giving not less than 15 nor more than 30 days' notice to the Issuer (or such other notice period as may be specified hereon) redeem such Note on the Optional Redemption Date(s) at its Optional Redemption Amount together with interest accrued to the date fixed for redemption.

To exercise such option the Noteholder must deposit such Note (together with all unmatured Coupons and unexchanged Talons) with any Paying Agent, together with a duly completed option exercise notice (“**Exercise Notice**”) in the form obtainable from any Paying Agent within the notice period. No Note so deposited and option exercised may be withdrawn (except as provided in the Agency Agreement) without the prior consent of the Issuer.

- (h) **Purchases:** Each of the Issuer, the Guarantor and any of their respective Subsidiaries as defined in the Agency Agreement may at any time purchase Notes (provided that all unmatured Coupons and unexchanged Talons relating thereto are attached thereto or surrendered therewith) in the open market or otherwise at any price.
- (i) **Cancellation:** All Notes purchased by or on behalf of the Issuer, the Guarantor or any of their respective Subsidiaries may be surrendered for cancellation by surrendering each such Note together with all unmatured Coupons and all unexchanged Talons to the Fiscal Agent and, if so surrendered, shall, together with all Notes redeemed by the Issuer, be cancelled forthwith (together with all unmatured Coupons and unexchanged Talons attached thereto or surrendered therewith). Any Notes so surrendered for cancellation may not be reissued or resold and the obligations of the Issuer and the Guarantor in respect of any such Notes shall be discharged.

## 7 Payments and Talons

- (a) **Method of Payment:** Payments of principal and interest in respect of Notes shall, except in the case where the Specified Currency is Renminbi and subject as mentioned below, be made against presentation and surrender of the relevant Notes or Coupons, as the case may be, at the specified office of any Paying Agent outside the United States by a cheque payable in the relevant currency drawn on, or, at the option of the Noteholder, by transfer to an account denominated in such currency with, a Bank. “**Bank**” means a bank in the principal financial centre for such currency or, in the case of euro, in a city in which banks have access to the T2 System.
- (b) **Payments in respect of Notes where the Specified Currency is Renminbi:** Payments of principal and interest in respect of Notes where the Specified Currency is Renminbi shall be made by transfer to a Renminbi account maintained by the payee with a bank in Hong Kong, in all cases in accordance with applicable laws, rules, regulations and guidelines issued from time to time (including all applicable laws and regulations with respect to the settlement of Renminbi in Hong Kong).
- (c) **Payments in the United States:** Notwithstanding the foregoing, if any Notes are denominated in U.S. dollars, payments in respect thereof may be made at the specified office of any Paying Agent in New York City in the same manner as aforesaid if (i) the Issuer shall have appointed Paying Agents with specified offices outside the United States with the reasonable expectation that such Paying Agents would be able to make payment of the amounts on the Notes in the manner provided above when due, (ii) payment in full of such amounts at all such offices is illegal or effectively precluded by exchange controls or other similar restrictions on payment or receipt of such amounts and (iii) such payment is then permitted by United States law, without involving, in the opinion of the Issuer, any adverse tax consequence to the Issuer.
- (d) **Payments Subject to Laws:** Without prejudice to the application of the provisions of Condition 9, payments will be subject in all cases to any other applicable fiscal or other laws, regulations and directives in the place of payment or other laws and regulations to which the Issuer, or its Paying or Fiscal Agents agree to be subject and the Issuer will not be liable for any taxes or duties of whatever nature imposed or levied by such laws, regulations, directives or agreements. No commission or expenses shall be charged to the Noteholders or Couponholders in respect of such payments.
- (e) **Appointment of Agents:** The Fiscal Agent, the Paying Agents and the Calculation Agent initially appointed and their respective specified offices are listed below. The Fiscal Agent, the Paying Agents and the Calculation Agent(s) act solely as agents of the Issuer and the Guarantor and do not assume any obligation or relationship of agency or trust for or with any Noteholder or Couponholder. The Issuer and the Guarantor reserve the right at any time to vary or terminate the

appointment of the Fiscal Agent, any other Paying Agent or the Calculation Agent(s) and to appoint additional or other Paying Agents, provided that the Issuer shall at all times maintain (i) a Fiscal Agent, (ii) one or more Calculation Agent(s) where the Conditions so require, (iii) Paying Agents having specified offices in at least two major European cities and (iv) such other agents as may be required by any other stock exchange on which the Notes may be listed.

In addition, the Issuer and the Guarantor shall forthwith appoint a Paying Agent in New York City in respect of any Notes denominated in U.S. dollars in the circumstances described in paragraph (c) above.

Notice of any such change or any change of any specified office shall promptly be given to the Noteholders.

(f) **Payment of U.S. Dollar Equivalent:** This Condition 7(f) is applicable in relation to Notes where the Specified Currency is Renminbi.

(i) Notwithstanding the foregoing, if by reason of Inconvertibility, Non-transferability or Illiquidity, the Issuer is not able to satisfy payments of principal or interest (in whole or in part) in respect of the Notes when due in Renminbi, the Issuer shall, by sending an irrevocable notice not less than five or more than 30 calendar days prior to the due date for payment to the Noteholders and the Paying Agent, settle any such payment (in whole or in part) in U.S. Dollars on the due date at the U.S. Dollar Equivalent of any such Renminbi denominated amount.

(ii) For the purposes of these Conditions, "U.S. Dollar Equivalent" means the Renminbi amount converted into U.S. Dollars using the Spot Rate for the relevant Determination Date.

In this Condition:

**"Renminbi Dealer"** means an independent foreign exchange dealer of international repute active in the Renminbi exchange market in Hong Kong;

**"Determination Business Day"** means a day (other than a Saturday or Sunday) on which commercial banks are open for general business (including dealings in foreign exchange) in Hong Kong, Beijing, London, T2 System and in New York City;

**"Determination Date"** means the day which is two Determination Business Days before the due date for any payment of the relevant amount under these Conditions;

**"Governmental Authority"** means any de facto or de jure government (or any agency or instrumentality thereof), court, tribunal, administrative or other governmental authority or any other entity (private or public) charged with the regulation of the financial markets (including the central bank) of the PRC and Hong Kong;

**"Hong Kong"** means the Hong Kong Special Administrative Region of the PRC;

**"Illiquidity"** means where the general Renminbi exchange market in Hong Kong becomes illiquid as a result of which the Issuer cannot obtain sufficient Renminbi in order to satisfy its obligation to pay interest or principal (in whole or in part) in respect of the Notes as determined by the Issuer in good faith and in a commercially reasonable manner following consultation with two Renminbi Dealers;

**"Inconvertibility"** means the occurrence of any event that makes it impossible for the Issuer to convert any amount due in respect of the Notes in the general Renminbi exchange market in Hong Kong, other than where such impossibility is due solely to the failure of the Issuer to comply with

any law, rule or regulation enacted by any Governmental Authority (unless such law, rule or regulation is enacted after the Issue Date and it is impossible for the Issuer, due to an event beyond its control, to comply with such law, rule or regulation);

“**Non-transferability**” means the occurrence of any event that makes it impossible for the Issuer to transfer Renminbi between accounts inside Hong Kong or from an account inside Hong Kong to an account outside Hong Kong or from an account outside Hong Kong to an account inside Hong Kong, other than where such impossibility is due solely to the failure of the Issuer to comply with any law, rule or regulation enacted by any Governmental Authority (unless such law, rule or regulation is enacted after the Issue Date and it is impossible for the Issuer, due to an event beyond its control, to comply with such law, rule or regulation);

“**PRC**” means the People’s Republic of China which, for the purpose of these Conditions, shall exclude Hong Kong, the Macau Special Administrative Region of the People’s Republic of China and Taiwan; and

“**Spot Rate**” means the spot CNY/U.S. Dollar exchange rate for the purchase of U.S. dollars with Renminbi in the over-the-counter Renminbi exchange market in Hong Kong for settlement in two Determination Business Days, as determined by the Calculation Agent at or around 11 a.m. (Hong Kong time) on the Determination Date, on a deliverable basis by reference to Reuters Screen Page TRADCNY3, or if no such rate is available, on a non-deliverable basis by reference to Reuters Screen Page TRADNDF. If neither rate is available, the Calculation Agent will determine the Spot Rate at or around 11 a.m. (Hong Kong time) on the Determination Date as the most recently available CNY/U.S. Dollar official fixing rate for settlement in two Determination Business Days reported by The State Administration of Foreign Exchange of the PRC, which is reported on the Reuters Screen Page CNY=SAEC. For the avoidance of doubt, no liability to the Issuer, the Guarantor, the Noteholders, the Couponholders or any other party shall attach to the Calculation Agent in relation to such determination. Reference to a page on the Reuters Screen means the display page so designated on the Reuters Monitor Money Rates Service (or any successor service) or such other page as may replace that page for the purpose of displaying a comparable currency exchange rate.

(g) **Unmatured Coupons and unexchanged Talons:**

- (i) Upon the due date for redemption of Notes which comprise Fixed Rate Notes, those Notes should be surrendered for payment together with all unexpired Coupons (if any) relating thereto, failing which an amount equal to the face value of each missing unexpired Coupon (or, in the case of payment not being made in full, that proportion of the amount of such missing unexpired Coupon that the sum of principal so paid bears to the total principal due) shall be deducted from the Final Redemption Amount, Early Redemption Amount or Optional Redemption Amount, as the case may be, due for payment. Any amount so deducted shall be paid in the manner mentioned above against surrender of such missing Coupon within a period of 10 years from the Relevant Date for the payment of such principal (whether or not such Coupon has become void pursuant to Condition 9).
- (ii) Upon the due date for redemption of any Note comprising a Floating Rate Note, unexpired Coupons relating to such Note (whether or not attached) shall become void and no payment shall be made in respect of them.
- (iii) Upon the due date for redemption of any Note, any unexpired Talon relating to such Note (whether or not attached) shall become void and no Coupon shall be delivered in respect of such Talon.

- (iv) Where any Note that provides that the relative unmatured Coupons are to become void upon the due date for redemption of those Notes is presented for redemption without all unmatured Coupons, and where any Note is presented for redemption without any unexchanged Talon relating to it, redemption shall be made only against the provision of such indemnity as the Issuer may require.
- (v) If the due date for redemption of any Note is not a due date for payment of interest, interest accrued from the preceding due date for payment of interest or the Interest Commencement Date, as the case may be, shall only be payable against presentation (and surrender if appropriate) of the relevant Note representing it, as the case may be. Interest accrued on a Note that only bears interest after its Maturity Date shall be payable on redemption of such Note against presentation of the relevant Note representing it, as the case may be.
- (h) **Talons:** On or after the Interest Payment Date for the final Coupon forming part of a Coupon sheet issued in respect of any Note, the Talon forming part of such Coupon sheet may be surrendered at the specified office of the Fiscal Agent in exchange for a further Coupon sheet (and if necessary another Talon for a further Coupon sheet) (but excluding any Coupons that may have become void pursuant to Condition 9).
- (i) **Non-Business Days:** If any date for payment in respect of any Note or Coupon is not a business day, the holder shall not be entitled to payment until the next following business day nor to any interest or other sum in respect of such postponed payment. In this paragraph, “**business day**” means a day (other than a Saturday or a Sunday) on which banks and foreign exchange markets are open for business in the relevant place of presentation, in such jurisdictions as shall be specified as “**Financial Centres**” hereon and:
  - (i) (in the case of a payment in a currency other than euro) where payment is to be made by transfer to an account maintained with a bank in the relevant currency, on which foreign exchange transactions may be carried on in the relevant currency in the principal financial centre of the country of such currency; or
  - (ii) (in the case of a payment in euro) which is a TARGET Business Day.

## 8 Taxation

All payments of principal and interest by or on behalf of the Issuer or the Guarantor in respect of the Notes and the Coupons shall be made free and clear of, and without withholding or deduction for, any taxes, duties, assessments or governmental charges of whatever nature imposed, levied, collected, withheld or assessed by or within Spain or any authority therein or thereof having power to tax, unless such withholding or deduction is required by law. In that event, the Issuer or, as the case may be, the Guarantor shall pay such additional amounts as shall result in receipt by the Noteholders and the Couponholders of such amounts as would have been received by them had no such withholding or deduction been required, except that no such additional amounts shall be payable with respect to any Note or Coupon:

- (a) **Other connection:** to, or to a third party on behalf of, a holder who is liable to such taxes, duties, assessments or governmental charges in respect of such Note or Coupon by reason of his having some connection with Spain other than the mere holding of the Note or Coupon; or
- (b) **Presentation more than 30 days after the Relevant Date:** presented for payment more than 30 days after the Relevant Date except to the extent that the holder of it would have been entitled to such additional amounts on presenting it for payment on the thirtieth such day; or

- (c) **Information requested by Spanish Tax Authorities:** (in respect of any payment by the Issuer) to, or to a third party on behalf of, a Noteholder who does not provide to the Issuer (or the Guarantor) or an agent acting on behalf of the Issuer (or the Guarantor) the information concerning such Noteholder as may be required in order to comply with the procedures that may be implemented to comply with the interpretation of Royal Decree 1065/2007 as eventually made by the Spanish Tax Authorities.

Notwithstanding any other provision of these Conditions, any amounts to be paid in respect of the Notes and the Coupons by or on behalf of the Issuer or the Guarantor will be paid net of any deduction or withholding imposed or required pursuant to an agreement described in Section 1471(b) of the U.S. Internal Revenue Code of 1986, as amended (the “**Code**”), or otherwise imposed pursuant to Sections 1471 through 1474 of the Code (or any regulations thereunder or official interpretations thereof) or an intergovernmental agreement between the United States and another jurisdiction facilitating the implementation thereof (or any fiscal or regulatory legislation, rules or practices implementing such an intergovernmental agreement) (any such withholding or deduction, a “**FATCA Withholding**”). None of the Issuer, the Guarantor, or any other person will be required to pay any additional amounts in respect of FATCA Withholding.

As used in these Conditions, “**Relevant Date**” in respect of any Note or Coupon means the date on which payment in respect of it first becomes due or (if any amount of the money payable is improperly withheld or refused) the date on which payment in full of the amount outstanding is made or (if earlier) the date seven days after that on which notice is duly given to the Noteholders that, upon further presentation of the Note or Coupon being made in accordance with the Conditions, such payment will be made, provided that payment is in fact made upon such presentation. References in these Conditions to (i) “**principal**” shall be deemed to include any premium payable in respect of the Notes, Final Redemption Amounts, Early Redemption Amounts, Optional Redemption Amounts, Amortised Face Amounts and all other amounts in the nature of principal payable pursuant to Condition 6 or any amendment or supplement to it, (ii) “**interest**” shall be deemed to include all Interest Amounts and all other amounts payable pursuant to Condition 5 or any amendment or supplement to it and (iii) “**principal**” and/or “**interest**” shall be deemed to include any additional amounts that may be payable under this Condition.

## 9 Prescription

Claims against the Issuer and/or the Guarantor for payment in respect of the Notes and Coupons (which for this purpose shall not include Talons) shall be prescribed and become void unless made within 10 years (in the case of principal) or five years (in the case of interest) from the appropriate Relevant Date in respect of them.

## 10 Events of Default

If any of the following events (“**Events of Default**”) occurs and is continuing, the holder of any Note of the relevant Series, in respect of such Note, may give written notice to the Fiscal Agent at its specified office that such Note is immediately repayable, whereupon the Early Redemption Amount of such Note together (if applicable) with accrued interest to the date of payment shall become immediately due and payable:

- (a) **Non-Payment:** default is made for more than 14 days (in the case of interest) or seven days (in the case of principal) in the payment on the due date of interest or principal in respect of any of the Notes; or
- (b) **Breach of Other Obligations:** the Issuer or the Guarantor does not perform or comply with any one or more of its other obligations in the Notes which default is incapable of remedy or is not

remedied within 30 days after notice of such default shall have been given to the Fiscal Agent at its specified office by any Noteholder; or

- (c) **Cross-Default:** (A) any other present or future Relevant Indebtedness of the Issuer or the Guarantor or any of their respective Material Subsidiaries for or in respect of moneys borrowed or raised becomes (or becomes capable of being declared) due and payable prior to its stated maturity by reason of any actual or potential default, event of default or the like (howsoever described), or (B) any such Relevant Indebtedness is not paid when due or, as the case may be, within any originally applicable grace period, or (C) the Issuer or the Guarantor or any of their respective Material Subsidiaries fails to pay when due any amount payable by it under any present or future guarantee for, or indemnity in respect of, any moneys borrowed or raised provided that the aggregate amount of the Relevant Indebtedness, guarantees and indemnities in respect of which one or more of the events mentioned above in this paragraph (c) have occurred equals or exceeds €75,000,000 (or its equivalent in any other currency); or
- (d) **Enforcement Proceedings:** a distress, attachment, execution or other legal process is levied, enforced or sued out on or against the whole or a substantial part of the property, assets or revenues of the Issuer or the Guarantor or any of their respective Material Subsidiaries and is not discharged or stayed within 90 days; or
- (e) **Unsatisfied judgement:** one or more judgement(s) or order(s) for the payment of any amount is rendered against the Issuer, the Guarantor or any of their respective Material Subsidiaries (if any) and continue(s) unsatisfied and unstayed for a period of 30 days after the date(s) thereof or, if later, the date therein specified for payment; or
- (f) **Security Enforced:** a secured party takes possession, or a receiver, manager or other similar officer is appointed, of the whole or any part of the undertaking, assets and revenues of the Issuer, the Guarantor or any of their respective Material Subsidiaries (other than in respect of Security securing Project Finance Indebtedness); or
- (g) **Insolvency etc.:** (i) the Issuer, the Guarantor or any of their respective Material Subsidiaries (if any) becomes insolvent, is adjudicated bankrupt (or applies for an order of bankruptcy) or is unable to pay its debts as they fall due, (ii) an administrator or liquidator of the Issuer, the Guarantor or any of their respective Material Subsidiaries (if any) or of the whole or any part of the undertaking, assets and revenues of the Issuer, the Guarantor or any of their respective Material Subsidiaries (if any) is appointed (or application for any such appointment is made), (iii) the Issuer, the Guarantor or any of their respective Material Subsidiaries (if any) takes any action for a readjustment or deferment of any of its obligations or makes a general assignment or an arrangement or composition with or for the benefit of its creditors or declares a moratorium in respect of any of its indebtedness or any guarantee of any indebtedness given by it or (iv) the Issuer, the Guarantor or any of their respective Material Subsidiaries (if any) ceases or threatens to cease to carry on all or any substantial part of its business (otherwise than in the case of a Material Subsidiary of the Guarantor, for the purposes of or pursuant to an amalgamation, reorganisation or restructuring whilst solvent); or
- (h) **Winding up etc.:** an order is made or an effective resolution is passed for the winding up, liquidation or dissolution of the Issuer, the Guarantor or any of their respective Material Subsidiaries (if any) (otherwise than, in the case of a Material Subsidiary of the Guarantor, for the purposes of or pursuant to an amalgamation, reorganisation or restructuring whilst solvent); or
- (i) **Unlawfulness:** it is or will become unlawful for the Issuer or the Guarantor to perform or comply with any one or more of its obligations under or in respect of the Notes or, the Deed of Guarantee; or

- (j) **Failure to take action etc.:** any action, condition or thing at any time required to be taken, fulfilled or done in order (i) to enable the Issuer and the Guarantor lawfully to enter into, exercise their respective rights and perform and comply with their respective obligations under and in respect of the Notes and the Deed of Guarantee, (ii) to ensure that those obligations are legal, valid, binding and enforceable and (iii) to make the Notes, the Coupons and the Deed of Guarantee admissible in evidence in the courts of England and the Kingdom of Spain is not taken, fulfilled or done; or
- (k) **Analogous event:** any event occurs which under the laws of any relevant jurisdiction has an analogous effect to any of the events referred to in any of the forgoing paragraphs above including, but not limited to, in the case of the Guarantor, any suspension of payments or bankruptcy (*concurso de acreedores*); or
- (l) **Guarantee:** the Guarantee is not (or is claimed by the Guarantor not to be) in full force and effect; or
- (m) **Controlling Shareholder:** the Issuer ceases to be wholly-owned and controlled directly or indirectly by Enagás otherwise than in the circumstances contemplated by Condition 12(d) (*Substitution*).

## 11 Meeting of Noteholders and Modifications

- (a) **Meetings of Noteholders:** The Agency Agreement contains provisions for convening meetings of Noteholders to consider any matter affecting their interests, including the sanctioning by Extraordinary Resolution (as defined in the Agency Agreement) of a modification of any of these Conditions. Such a meeting may be convened by Noteholders holding not less than 10 per cent. in nominal amount of the Notes for the time being outstanding. The quorum for any meeting convened to consider an Extraordinary Resolution shall be two or more persons holding or representing a clear majority in nominal amount of the Notes for the time being outstanding, or at any adjourned meeting two or more persons being or representing Noteholders whatever the nominal amount of the Notes held or represented, unless the business of such meeting includes consideration of proposals, inter alia, (i) to amend the dates of maturity or redemption of the Notes, any date for payment of interest or Interest Amounts on the Notes, (ii) to reduce or cancel the nominal amount of, or any premium payable on redemption of, the Notes, (iii) to reduce the rate or rates of interest in respect of the Notes or to vary the method or basis of calculating the rate or rates or amount of interest or the basis for calculating any Interest Amount in respect of the Notes, (iv) if a Minimum and/or a Maximum Rate of Interest or Redemption Amount is shown hereon, to reduce any such Minimum and/or Maximum, (v) to vary any method of, or basis for, calculating the Final Redemption Amount, the Early Redemption Amount or the Optional Redemption Amount, including the method of calculating the Amortised Face Amount, (vi) to vary the currency or currencies of payment or denomination of the Notes, (vii) to modify the provisions concerning the quorum required at any meeting of Noteholders or the majority required to pass the Extraordinary Resolution, or (viii) to modify or cancel the Guarantee, in which case the necessary quorum shall be two or more persons holding or representing not less than 75 per cent. or at any adjourned meeting not less than 25 per cent. in nominal amount of the Notes for the time being outstanding. Any Extraordinary Resolution duly passed shall be binding on Noteholders (whether or not they were present at the meeting at which such resolution was passed) and on all Couponholders.

The Agency Agreement provides that a resolution in writing signed by or on behalf of the holders of not less than 90 per cent. in nominal amount of the Notes outstanding shall for all purposes be as valid and effective as an Extraordinary Resolution passed at a meeting of Noteholders duly

convened and held. Such a resolution in writing may be contained in one document or several documents in the same form, each signed by or on behalf of one or more Noteholders.

A modification of any of these Conditions in accordance with Condition 5(c) (*Benchmark Discontinuation*) shall not require sanction by an Extraordinary Resolution of Noteholders.

*These Conditions may be amended, modified or varied in relation to any Series of Notes by the terms of the relevant Final Terms in relation to such Series.*

- (b) **Modification of Agency Agreement:** The Issuer and the Guarantor shall only permit any modification of, or any waiver or authorisation of any breach or proposed breach of or any failure to comply with, the Agency Agreement, if to do so could not reasonably be expected to be prejudicial to the interests of the Noteholders.
- (c) **Notification to the Noteholders:** Any modification, waiver or authorisation in accordance with this Condition 11 shall be binding on the Noteholders and the Couponholders and shall be notified by the Issuer to the Noteholders as soon as practicable thereafter in accordance with Condition 14 (*Notices*).
- (d) **Substitution:** The Issuer, or any previous substituted company, may at any time, without the consent of the Noteholders or the Couponholders, substitute for itself as principal debtor under the Notes, the Coupons and the Talons, any company (the “**Substitute**”) that is Enagás, or a Subsidiary (as defined in the Agency Agreement) of Enagás, provided that no payment in respect of the Notes or the Coupons is at the relevant time overdue. The substitution shall be made by a deed poll (the “**Deed Poll**”), to be substantially in the form scheduled to the Agency Agreement as Schedule 9, and may take place only if (i) the Substitute shall, by means of the Deed Poll, agree to indemnify each Noteholder and Couponholder against any tax, duty, assessment or governmental charge that is imposed on it by (or by any authority in or of) the jurisdiction of the country of the Substitute’s residence for tax purposes and, if different, of its incorporation with respect to any Note, Coupon, Talon or the Deed of Covenant and that would not have been so imposed had the substitution not been made, as well as against any tax, duty, assessment or governmental charge, and any cost or expense, relating to the substitution, (ii) where the Substitute is not Enagás, the obligations of the Substitute under the Deed Poll, the Notes, Coupons, Talons and Deed of Covenant shall be unconditionally guaranteed by the Guarantor by means of the Deed Poll and the relevant Deed of Guarantee, (iii) all action, conditions and things required to be taken, fulfilled and done (including the obtaining of any necessary consents) to ensure that the Deed Poll, the Notes, Coupons, Talons and Deed of Covenant (together, the “**Documents**”) represent valid, legally binding and enforceable obligations of the Substitute, and in the case of the Deed Poll and the Deed of Guarantee of the Guarantor have been taken, fulfilled and done and are in full force and effect, (iv) the Substitute shall have become party to the Agency Agreement, with any appropriate consequential amendments, as if it had been an original party to it, (v) an opinion of independent legal advisors of recognised standing has been addressed to the Issuer and delivered by the Issuer to the Fiscal Agent to the effect that the Documents and, as the case may be, the Deed of Guarantee, represent valid, legally binding and enforceable obligations of the Substitute and, as the case may be, the Guarantor, and (vi) the Issuer shall have given at least 14 days’ prior notice of such substitution to the Noteholders, stating that copies, or pending execution the agreed text, of all documents in relation to the substitution that are referred to above, or that might otherwise reasonably be regarded as material to Noteholders, shall be available for inspection at the specified office of each of the Paying Agents. References in Condition 10 to obligations under the Notes shall be deemed to include obligations under the Deed Poll, and, where the Deed Poll contains a guarantee, the events listed in Condition 10 shall be deemed to

include that guarantee not being (or being claimed by the guarantor not to be) in full force and effect.

## **12 Replacement of Notes, Coupons and Talons**

If a Note, Coupon or Talon is lost, stolen, mutilated, defaced or destroyed, it may be replaced, subject to applicable laws, regulations and stock exchange or other relevant authority regulations, at the specified office of the Paying Agent in Luxembourg (in the case of Notes, Coupons or Talons) or such other Paying Agent, as the case may be, as may from time to time be designated by the Issuer for the purpose and notice of whose designation is given to Noteholders, in each case on payment by the claimant of the fees and costs incurred in connection therewith and on such terms as to evidence, security and indemnity (which may provide, *inter alia*, that if the allegedly lost, stolen or destroyed Note, Coupon or Talon is subsequently presented for payment or, as the case may be, for exchange for further Coupons, there shall be paid to the Issuer on demand the amount payable by the Issuer in respect of such Notes, Coupons or further Coupons) and otherwise as the Issuer or such Paying Agent may require. Mutilated or defaced Notes, Coupons or Talons must be surrendered before replacements will be issued.

## **13 Further Issues**

The Issuer may from time to time without the consent of the Noteholders or Couponholders create and issue further notes having the same terms and conditions as the Notes (in all respects except for the first payment of interest thereon) and so that the same shall be consolidated and form a single series with such Notes, and references in these Conditions to “Notes” shall be construed accordingly.

## **14 Notices**

Notices to the holders of Notes shall be valid if published in a daily newspaper of general circulation in London (which is expected to be the *Financial Times*). So long as the Notes are listed on the Luxembourg Stock Exchange, notices to holders of the Notes shall also be published either on the website of the Luxembourg Stock Exchange ([www.luxse.com](http://www.luxse.com)) or in a daily newspaper with general circulation in Luxembourg (which is expected to be the *Luxemburger Wort*). If any such publication is not practicable, notice shall be validly given if published in another leading daily English language newspaper with general circulation in Europe. Any such notice shall be deemed to have been given on the date of such publication or, if published more than once or on different dates, on the date of the first publication as provided above.

Couponholders shall be deemed for all purposes to have notice of the contents of any notice given to the holders of Notes in accordance with this Condition.

## **15 Currency Indemnity**

Any amount received or recovered in a currency other than the currency in which payment under the relevant Note or Coupon is due (whether as a result of, or of the enforcement of, a judgment or order of a court of any jurisdiction, in the insolvency, winding-up or dissolution of the Issuer or any Guarantor or otherwise) by any Noteholder or Couponholder in respect of any sum expressed to be due to it from the Issuer or the Guarantor shall only constitute a discharge to the Issuer or the Guarantor, as the case may be, to the extent of the amount in the currency of payment under the relevant Note or Coupon that the recipient is able to purchase with the amount so received or recovered in that other currency on the date of that receipt or recovery (or, if it is not practicable to make that purchase on that date, on the first date on which it is practicable to do so). If the amount received or recovered is less than the amount expressed to be due to the recipient under any Note or Coupon, the Issuer, failing whom the Guarantor, shall indemnify it against any loss sustained by it as a result. In any event, the Issuer, failing whom the Guarantor, shall indemnify the recipient against the cost of making any such purchase. For the purposes of this Condition, it shall be sufficient for the Noteholder or Couponholder, as the case may be, to

demonstrate that it would have suffered a loss had an actual purchase been made. These indemnities constitute a separate and independent obligation from the Issuer's and the Guarantor's other obligations, shall give rise to a separate and independent cause of action, shall apply irrespective of any indulgence granted by any Noteholder or Couponholder and shall continue in full force and effect despite any other judgment, order, claim or proof for a liquidated amount in respect of any sum due under any Note or Coupon or any other judgment or order.

## **16 Contracts (Rights of Third Parties) Act 1999**

No person shall have any right to enforce any term or condition of the Notes under the Contracts (Rights of Third Parties) Act 1999.

## **17 Governing Law and Jurisdiction**

- (a) **Governing Law:** Save as described below, the Agency Agreement, the Deed of Covenant, the Deed of Guarantee and the Notes, the Coupons and the Talons and any non-contractual obligations arising out of or in connection with them are governed by, and shall be construed in accordance with, English law. Condition 3(b) shall be governed by, and shall be construed in accordance with, Spanish law.
- (b) **Jurisdiction:** The Courts of England are to have jurisdiction to settle any disputes that may arise out of or in connection with any Notes, Coupons or Talons and accordingly any legal action or proceedings arising out of or in connection with any Notes, Coupons or Talons ("**Proceedings**") may be brought in such courts. Each of the Issuer and the Guarantor irrevocably submits to the jurisdiction of the courts of England and waives any objection to Proceedings in such courts on the ground of venue or on the ground that the Proceedings have been brought in an inconvenient forum. These submissions are made for the benefit of each of the holders of the Notes, Coupons and Talons and shall not affect the right of any of them to take Proceedings in any court of a Member State under the Brussels Ia Regulation (in accordance with Chapters II, Sections 1 and 2 thereof) or of a State that is a party to the Lugano II Convention (in accordance with Title II, sections 1 and 2 thereof) nor shall the taking of Proceedings in one or more jurisdictions preclude the taking of Proceedings in any number of competent jurisdictions in accordance with this Condition 17 (whether concurrently or not).

For the purposes of this Condition 17:

"**Brussels Ia Regulation**" means Regulation (EU) No 1215/2012 of the European Parliament and of the Council of 12 December 2012 on jurisdiction and the recognition and enforcement of judgments in civil and commercial matters, as amended; and

"**Lugano II Convention**" means the Convention on jurisdiction and the recognition and enforcement of judgements in civil and commercial matters, signed on 30 October 2007.

## **18 Service of Process**

Each of the Issuer and the Guarantor irrevocably appoints Law Debenture Corporate Services Limited of 8th Floor, 100 Bishopsgate, London, EC2N 4AG, United Kingdom as their agent in England to receive, for it and on its behalf, service of process in any Proceedings in England. Such service shall be deemed completed on delivery to such process agent (whether or not, it is forwarded to and received by the Issuer or the Guarantor). If for any reason such process agent ceases to be able to act as such or no longer has an address in London, each of the Issuer and the Guarantor irrevocably agrees to appoint a substitute process agent and shall immediately notify Noteholders of such appointment in accordance with Condition 14. Nothing shall affect the right to serve process in any manner permitted by law.

## PROVISIONS RELATING TO THE NOTES WHILE IN GLOBAL FORM

### 1 Initial Issue of Notes

If the Global Notes are stated in the applicable Final Terms to be issued in NGN form, the Global Notes will be delivered on or prior to the original issue date of the Tranche to a Common Safekeeper. Depositing the Global Note with the Common Safekeeper does not necessarily mean that the Notes will be recognised as eligible collateral for Eurosystem monetary policy and intra day credit operations by the Eurosystem either upon issue, or at any or all times during their life. Such recognition will depend upon satisfaction of the Eurosystem eligibility criteria. If the Global Notes are stated in the applicable Final Terms to be issued under NGN form, the relevant clearing systems will be notified whether or not such Global Notes are intended to be held in a manner which would allow Eurosystem eligibility and, if so, will be delivered on or prior to the original issue date of the Tranche to the Common Safekeeper.

Global Notes which are issued in CGN form may be delivered on or prior to the original issue date of the Tranche to a Common Depositary.

If the Global Note is a CGN, upon the initial deposit of a Global Note with a common depositary for Euroclear and Clearstream, Luxembourg (the “**Common Depositary**”), Euroclear or Clearstream, Luxembourg will credit each subscriber with a nominal amount of Notes equal to the nominal amount thereof for which it has subscribed and paid. If the Global Note is a NGN, the nominal amount of the Notes shall be the aggregate amount from time to time entered in the records of Euroclear or Clearstream, Luxembourg. The records of such clearing system shall be conclusive evidence of the nominal amount of Notes represented by the Global Note and a statement issued by such clearing system at any time shall be conclusive evidence of the records of the relevant clearing system at that time.

Notes that are initially deposited with the Common Depositary may also be credited to the accounts of subscribers with (if indicated in the relevant Final Terms) other clearing systems through direct or indirect accounts with Euroclear and Clearstream, Luxembourg held by such other clearing systems. Conversely, Notes that are initially deposited with any other clearing system may similarly be credited to the accounts of subscribers with Euroclear, Clearstream, Luxembourg or other clearing systems.

### 2 Relationship of Accountholders with Clearing Systems

Each of the persons shown in the records of Euroclear, Clearstream, Luxembourg or any other permitted clearing system (“**Alternative Clearing System**”) as the holder of a Note represented by a Global Note must look solely to Euroclear, Clearstream, Luxembourg or any such Alternative Clearing System (as the case may be) for his share of each payment made by the Issuer to the bearer of such Global Note and in relation to all other rights arising under the Global Notes, subject to and in accordance with the respective rules and procedures of Euroclear, Clearstream, Luxembourg, or such Alternative Clearing System (as the case may be). Such persons shall have no claim directly against the Issuer in respect of payments due on the Notes for so long as the Notes are represented by such Global Note and such obligations of the Issuer will be discharged by payment to the bearer of such Global Note in respect of each amount so paid.

### 3 Exchange

#### 3.1 Temporary Global Notes

Each temporary Global Note will be exchangeable, free of charge to the holder, on or after its Exchange Date:

- (i) if the relevant Final Terms indicates that such Global Note is issued in compliance with the C Rules or in a transaction to which TEFRA is not applicable (as to which, see “*General*”

*Description of the Programme – Selling Restrictions*”), in whole, but not in part, for the Definitive Notes defined and described below; and

- (ii) otherwise, in whole or in part upon certification as to non-U.S. beneficial ownership in the form set out in the Agency Agreement for interests in a permanent Global Note or, if so provided in the relevant Final Terms, for Definitive Notes.

### **3.2 Permanent Global Notes**

Each permanent Global Note will be exchangeable, free of charge to the holder, on or after its Exchange Date in whole but not, except as provided under paragraph 3.4 below, in part for Definitive Notes:

- (i) if the permanent Global Note is held on behalf of Euroclear or Clearstream, Luxembourg or an Alternative Clearing System and any such clearing system is closed for business for a continuous period of 14 days (other than by reason of holidays, statutory or otherwise) or announces an intention permanently to cease business or in fact does so; or
- (ii) if principal in respect of any Notes is not paid when due, by the holder giving notice to the Fiscal Agent of its election for such exchange.

In the event that a Global Note is exchanged for Definitive Notes, such Definitive Notes shall be issued in Specified Denomination(s) only. A Noteholder who holds a principal amount of less than the minimum Specified Denomination will not receive a definitive Note in respect of such holding and would need to purchase a principal amount of Notes such that it holds an amount equal to one or more Specified Denominations.

### **3.3 Partial Exchange of Permanent Global Notes**

For so long as a permanent Global Note is held on behalf of a clearing system and the rules of that clearing system permit, such permanent Global Note will be exchangeable in part on one or more occasions for Definitive Notes if principal in respect of any Notes is not paid when due.

### **3.4 Delivery of Notes**

If the Global Note is a CGN, on or after any due date for exchange the holder of a Global Note may surrender such Global Note or, in the case of a partial exchange, present it for endorsement to or to the order of the Fiscal Agent. In exchange for any Global Note, or the part thereof to be exchanged, the Issuer will (i) in the case of a temporary Global Note exchangeable for a permanent Global Note, deliver, or procure the delivery of, a permanent Global Note in an aggregate nominal amount equal to that of the whole or that part of a temporary Global Note that is being exchanged or, in the case of a subsequent exchange, endorse, or procure the endorsement of, a permanent Global Note to reflect such exchange or (ii) in the case of a Global Note exchangeable for Definitive Notes deliver, or procure the delivery of, an equal aggregate nominal amount of duly executed and authenticated Definitive Notes or if the Global Note is a NGN, the Issuer will procure that details of such exchange be entered *pro rata* in the records of the relevant clearing system. In this Base Prospectus, “**Definitive Notes**” means, in relation to any Global Note, the definitive Notes for which such Global Note may be exchanged (if appropriate, having attached to them all Coupons in respect of interest that have not already been paid on the Global Note and a Talon). Definitive Notes will be security printed in accordance with any applicable legal and stock exchange requirements in or substantially in the form set out in the Schedules to the Agency Agreement. On exchange in full of each permanent Global Note, the Issuer will, if the holder so requests, procure that it is cancelled and returned to the holder together with the relevant Definitive Notes.

### **3.5 Exchange Date**

“**Exchange Date**” means, in relation to a temporary Global Note, the day falling after the expiry of 40 days after its issue date and, in relation to a permanent Global Note, a day falling not less than 60 days, or in the case of failure to pay principal in respect of any Notes when due 30 days, after that on which the notice requiring exchange is given and on which banks are open for business in the city in which the specified office of the Fiscal Agent is located and in the city in which the relevant clearing system is located.

## **4 Amendment to Conditions**

The temporary Global Notes and permanent Global Notes contain provisions that apply to the Notes that they represent, some of which modify the effect of the terms and conditions of the Notes set out in this Base Prospectus. The following is a summary of certain of those provisions:

### **4.1 Payments**

No payment falling due after the Exchange Date will be made on any Global Note unless exchange for an interest in a permanent Global Note or for Definitive Notes is improperly withheld or refused. Payments on any temporary Global Note issued in compliance with the D Rules before the Exchange Date will only be made against presentation of certification as to non-U.S. beneficial ownership in the form set out in the Agency Agreement. All payments in respect of Notes represented by a Global Note in CGN form will be made against presentation for endorsement and, if no further payment falls to be made in respect of the Notes, surrender of that Global Note to or to the order of the Fiscal Agent or such other Paying Agent as shall have been notified to the Noteholders for such purpose. If the Global Note is a CGN, a record of each payment so made will be endorsed on each Global Note, which endorsement will be prima facie evidence that such payment has been made in respect of the Notes. If the Global Note is a NGN, the Issuer shall procure that details of each such payment shall be entered *pro rata* in the records of the relevant clearing system and in the case of payments of principal, the nominal amount of the Notes recorded in the records of the relevant clearing system and represented by the Global Note will be reduced accordingly. Payments under a NGN will be made to its holder. Each payment so made will discharge the Issuer’s obligations in respect thereof. Any failure to make the entries in the records of the relevant clearing system shall not affect such discharge. For the purpose of any payments made in respect of a Global Note, the relevant place of presentation shall be disregarded in the definition of “business day” set out in Condition 7(g) (Non-Business Days).

### **4.2 Prescription**

Claims against the Issuer in respect of Notes that are represented by a permanent Global Note will become void unless it is presented for payment within a period of 10 years (in the case of principal) and five years (in the case of interest) from the appropriate Relevant Date (as defined in Condition 9).

### **4.3 Meetings**

The holder of a permanent Global Note shall (unless such permanent Global Note represents only one Note) be treated as being two persons for the purposes of any quorum requirements of a meeting of Noteholders and, at any such meeting, as having one vote in respect of each integral currency unit of the Specified Currency of the Notes.

### **4.4 Cancellation**

Cancellation of any Note represented by a permanent Global Note that is required by the Conditions to be cancelled (other than upon its redemption) will be effected by reduction in the nominal amount of the relevant permanent Global Note.

#### **4.5 Purchase**

Notes represented by a permanent Global Note may only be purchased by the Issuer, the Guarantor or any of the Guarantor's subsidiaries if they are purchased together with the rights to receive all future payments of interest (if any) thereon.

#### **4.6 Issuer's Option**

Any option of the Issuer provided for in the Conditions of any Notes while such Notes are represented by a permanent Global Note shall be exercised by the Issuer giving notice to the Noteholders within the time limits set out in and containing the information required by the Conditions, except that the notice shall not be required to contain the serial numbers of Notes drawn in the case of a partial exercise of an option and accordingly no drawing of Notes shall be required. In the event that any option of the Issuer is exercised in respect of some but not all of the Notes of any Series, the rights of accountholders with a clearing system in respect of the Notes will be governed by the standard procedures of Euroclear and/or Clearstream, Luxembourg (to be reflected in the records of Euroclear and Clearstream, Luxembourg as either a pool factor or a reduction in nominal amount, at their discretion) or any other Alternative Clearing System (as the case may be).

#### **4.7 Noteholders' Options**

Any option of the Noteholders provided for in the Conditions of any Notes while such Notes are represented by a permanent Global Note may be exercised by the holder of the permanent Global Note giving notice to the Fiscal Agent within the time limits relating to the deposit of Notes with a Paying Agent set out in the Conditions substantially in the form of the notice available from any Paying Agent, except that the notice shall not be required to contain the serial numbers of the Notes in respect of which the option has been exercised, and stating the nominal amount of Notes in respect of which the option is exercised and at the same time, where the permanent Global Note is a CGN, presenting the permanent Global Note to the Fiscal Agent, or to a Paying Agent acting on behalf of the Fiscal Agent, for notation. Where the Global Note is a NGN, the Issuer shall procure that details of such exercise shall be entered *pro rata* in the records of the relevant clearing system and the nominal amount of the Notes recorded in those records will be reduced accordingly.

#### **4.8 NGN nominal amount**

Where the Global Note is a NGN, the Issuer shall procure that any exchange, payment, cancellation, exercise of any option or any right under the Notes, as the case may be, in addition to the circumstances set out above shall be entered in the records of the relevant clearing systems and upon any such entry being made, in respect of payments of principal, the nominal amount of the Notes represented by such Global Note shall be adjusted accordingly.

#### **4.9 Events of Default**

Each Global Note, or a portion of it, may become due and repayable in the circumstances described in Condition 10 by stating in the notice to the Fiscal Agent the nominal amount of such Global Note that is becoming due and repayable. If principal in respect of any Note is not paid when due, the holder of a Global Note may elect for direct enforcement rights against the Issuer and the Guarantor under the terms of a Deed of Covenant executed as a deed by the Issuer on 24 July 2025 to come into effect in relation to the whole or a part of such Global Note in favour of the persons entitled to such part of such Global Note as accountholders with a clearing system. Following any such acquisition of direct rights, the Global Note will become void as to the specified portion.

#### 4.10 Notices

So long as any Notes are represented by a Global Note and such Global Note is held on behalf of a clearing system, notices to the holders of Notes of that Series may be given by delivery of the relevant notice to that clearing system for communication by it to entitled accountholders in substitution for publication as required by the Conditions or by delivery of the relevant notice to the holder of the Global Note, except that so long as the Notes are listed on the Luxembourg Stock Exchange's regulated market and the rules of that exchange so require, notices shall also be published either on the website of the Luxembourg Stock Exchange ([www.luxse.com](http://www.luxse.com)) or in a leading newspaper having general circulation in Luxembourg (which is expected to be the *Luxemburger Wort*).

### 5 Electronic Consent and Written Resolution

While any Global Note is held on behalf of a clearing system, then:

- (a) approval of a resolution proposed by the Issuer given by way of electronic consents communicated through the electronic communications systems of the relevant clearing system(s) in accordance with their operating rules and procedures by or on behalf of the holders of not less than 75 per cent. in nominal amount of the Notes outstanding (an “**Electronic Consent**” as defined in the Agency Agreement) shall, for all purposes (including matters that would otherwise require an Extraordinary Resolution to be passed at a meeting for which the Special Quorum, as defined in the Agency Agreement, was satisfied), take effect as an Extraordinary Resolution passed at a meeting of Noteholders duly convened and held, and shall be binding on all Noteholders and holders of Coupons and Talons whether or not they participated in such Electronic Consent; and
- (b) where Electronic Consent is not being sought, for the purpose of determining whether a Written Resolution (as defined in the Agency Agreement) has been validly passed, the Issuer shall be entitled to rely on consent or instructions given in writing directly to the Issuer by (a) accountholders in the clearing system with entitlements to such Global Note and/or, where (b) the accountholders hold any such entitlement on behalf of another person, on written consent from or written instruction by the person identified by that accountholder as the person for whom such entitlement is held. For the purpose of establishing the entitlement to give any such consent or instruction, the Issuer shall be entitled to rely on any certificate or other document issued by, in the case of (a) above, Euroclear, Clearstream, Luxembourg or any other relevant alternative clearing system (the “**relevant clearing system**”) and, in the case of (b) above, the relevant clearing system and the accountholder identified by the relevant clearing system for the purposes of (b) above. Any resolution passed in such manner shall be binding on all Noteholders and Couponholders, even if the relevant consent or instruction proves to be defective. Any such certificate or other document may comprise any form of statement or print out of electronic records provided by the relevant clearing system (including Euroclear's EUCLID or Clearstream, Luxembourg's CreationOnline system) in accordance with its usual procedures and in which the accountholder of a particular principal or nominal amount of the Notes is clearly identified together with the amount of such holding. The Issuer shall not be liable to any person by reason of having accepted as valid or not having rejected any certificate or other document to such effect purporting to be issued by any such person and subsequently found to be forged or not authentic.

## **USE OF PROCEEDS**

The net proceeds from the issue of each Tranche of Notes will be on-lent to Enagás to be used by Enagás and its consolidated subsidiaries for general corporate purposes. If, in respect of a particular issue, there is a particular identified use of proceeds, this will be stated in the relevant Final Terms.

## FORM OF ENAGÁS GUARANTEE

**This Deed of Guarantee** is made on 24 July 2025 by Enagás, S.A. (the “**Guarantor**”) in favour of the Holders and the Relevant Account Holders.

### **Whereas:**

- (A) Enagás Financiaciones, S.A.U. (the “**Issuer**”) proposes to issue euro medium term notes guaranteed by the Guarantor (the “**Notes**”, which expression shall, if the context so admits, include the Global Notes (in temporary or permanent form) to be initially delivered in respect of the Notes and any related coupons and talons) pursuant to an agency agreement, as amended or supplemented from time to time dated on or around the date hereof between, among others, the Issuer, the Guarantor and The Bank of New York Mellon, London Branch as Fiscal Agent (the “**Fiscal Agent**”).
- (B) The Issuer has, in relation to the Notes issued by it, entered into a deed of covenant (as amended and supplemented from time to time, the “**Deed of Covenant**”) dated on or around the date hereof.
- (C) The Guarantor has agreed to guarantee the payment of all sums expressed to be payable from time to time by the Issuer in respect of the Notes to the holders of any Notes (the “**Holders**”) issued by it and under the Deed of Covenant to the Relevant Account Holders (the “**Guarantee**”).

**This Deed Witnesses** as follows:

### **1** Interpretation

- 1.1 Defined Terms:** In this Deed, unless otherwise defined herein, capitalised terms shall have the same meaning given to them in the Deed of Covenant and the Conditions (as defined in the Deed of Covenant).
- 1.2 Headings:** Headings shall be ignored in construing this Deed.
- 1.3 Contracts:** References in this Deed to this Deed or any other document are to this Deed or these documents as amended, supplemented or replaced from time to time in relation to the Programme and includes any document that amends, supplements or replaces them.
- 1.4 Legislation or regulation:** Any reference in this Agreement to any legislation (whether primary legislation or regulations or other subsidiary legislation made pursuant to primary legislation) shall be construed as a reference to such legislation as the same may have been, or may from time to time be, amended or re-enacted.

### **2** Guarantee and Indemnity

- 2.1 Guarantee:** The Guarantor unconditionally and irrevocably guarantees that if the Issuer does not pay any sum payable by it under the Deed of Covenant or the Notes by the time and on the date specified for such payment (whether on the normal due date, on acceleration or otherwise), the Guarantor shall pay that sum to each Holder and each Relevant Account Holder before close of business on that date in the city to which payment is so to be made. All payments under this Guarantee by the Guarantor shall be made subject to the Conditions.
- 2.2 Guarantor as Principal Debtor:** As between the Guarantor, the Holders and the Relevant Account Holders but without affecting the Issuer’s obligations, the Guarantor shall be liable under this Guarantee as if it were the sole principal debtor and not merely a surety. Accordingly, its obligations shall not be discharged, nor shall its liability be affected, by anything that would not discharge it or affect its liability if it were the sole principal debtor, including (1) any time, indulgence, waiver or consent at any time given to the Issuer or any other person, (2) any amendment to any other provisions of this Guarantee or to the Conditions or to any security or other guarantee or indemnity, (3) the

making or absence of any demand on the Issuer or any other person for payment, (4) the enforcement or absence of enforcement of this Guarantee, the Notes, the Deed of Covenant or of any security or other guarantee or indemnity, (5) the taking, existence or release of any security, guarantee or indemnity, (6) the dissolution, insolvency or any restructuring regime applicable to the Issuer, amalgamation, reconstruction or reorganisation of the Issuer or any other person or (7) the illegality, invalidity or unenforceability of or any defect in any provision of this Guarantee, the Notes, the Deed of Covenant or any of the Issuer's obligations under any of them.

- 2.3 Guarantor's Obligations Continuing:** The Guarantor's obligations under this Guarantee are and shall remain in full force and effect by way of continuing security until no sum remains payable under the Notes, the Deed of Covenant or this Guarantee and no further Notes may be issued by the Issuer under the Programme. Furthermore, those obligations of the Guarantor are additional to, and not instead of, any security or other guarantee or indemnity at any time existing in favour of any person, whether from the Guarantor or otherwise and may be enforced without first having recourse to the Issuer, any other person, any security or any other guarantee or indemnity. The Guarantor irrevocably waives all notices and demands of any kind.
- 2.4 Exercise of Guarantor's Rights:** So long as any sum remains payable under the Notes, the Deed of Covenant or this Guarantee, the Guarantor shall not exercise or enforce any right, by reason of the performance of any of its obligations under this Guarantee, to be indemnified by the Issuer or to take the benefit of or enforce any security or other guarantee or indemnity.
- 2.5 Avoidance of Payments:** The Guarantor shall on demand indemnify the relevant Holder or Relevant Account Holder, on an after tax basis, against any cost, loss, expense or liability sustained or incurred by it as a result of it being required for any reason (including any bankruptcy, insolvency, winding-up, dissolution or similar law of any jurisdiction) to refund all or part of any amount received or recovered by it in respect of any sum payable by the Issuer under the Notes or the Deed of Covenant and shall in any event pay to it on demand the amount as refunded by it.
- 2.6 Settlement Conditional:** Any settlement or discharge between the Guarantor and the Holders and/or Relevant Account Holders or any of them shall be conditional upon no payment to the Holders and/or Relevant Account Holders or any of them by the Issuer or any other person on the Issuer's behalf being avoided or reduced by virtue of any laws relating to bankruptcy, insolvency, liquidation or similar laws of general application for the time being in force and, in the event of any such payment being so avoided or reduced, the Holders and the Relevant Account Holders shall be entitled to recover the amount by which such payment is so avoided or reduced from the Guarantor subsequently as if such settlement or discharge had not occurred.
- 2.7 Exercise of rights:** No Holder or Relevant Account Holder shall be obliged before exercising any of the rights, powers or remedies conferred upon it by this Deed of Guarantee or by law:
- 2.7.1** to make any demand of the Issuer, save for the presentation of the relevant Security;
  - 2.7.2** to take any action or obtain judgment in any court against the Issuer; or
  - 2.7.3** to make or file any claim or proof in a winding up or dissolution of the Issuer, and (save as aforesaid) the Guarantor hereby expressly waives presentment, demand, protest and notice of dishonour in respect of each Note.
- 2.8 Debts of Issuer:** If any moneys become payable by the Guarantor under this Guarantee, the Issuer shall not (except in the event of the liquidation of the Issuer) so long as any such moneys remain unpaid, pay any moneys for the time being due from the Issuer to the Guarantor.

**2.9 Indemnity:** As separate, independent and alternative stipulations, the Guarantor unconditionally and irrevocably agrees: (1) that any sum that, although expressed to be payable by the Issuer under the Notes, the Deed of Covenant or this Guarantee, is for any reason (whether or not now existing and whether or not now known or becoming known to the Issuer, the Guarantor, a Holder or a Relevant Account Holder) not recoverable from the Guarantor on the basis of a guarantee shall nevertheless be recoverable from it as if it were the sole principal debtor and shall be paid by it to the Holder or Relevant Account Holder (as the case may be) on demand; and (2) as a primary obligation to indemnify each Holder and Relevant Account Holder against any loss suffered by it as a result of any sum expressed to be payable by the Issuer under the Notes, the Deed of Covenant or this Guarantee not being paid on the date and otherwise in the manner specified in this Guarantee or in the Conditions or any payment obligation of the Issuer under the Notes, the Deed of Covenant or this Guarantee being or becoming void, voidable or unenforceable for any reason (whether or not now existing and whether or not now known or becoming known to a Holder or a Relevant Account Holder), the amount of that loss being the amount expressed to be payable by the Issuer in respect of the relevant sum.

**2.10 Incorporation of Terms:** The Guarantor agrees that it will comply with and be bound by all such provisions contained in the Conditions which relate to it.

**2.11 Status:** The Guarantor undertakes that its obligations under this Guarantee will constitute direct, unconditional, unsubordinated and unsecured obligations which upon insolvency of the Guarantor (and unless they qualify as subordinated debts (*créditos subordinados*) under article 281 of the restated text of the Spanish Insolvency Law, approved by Royal Legislative Decree 1/2020, of 5 May (*texto refundido de la Ley Concursal, aprobado por el Real Decreto Legislativo 1/2020, de 5 de mayo*) or equivalent legal provision which replaces it in the future, and subject to any applicable legal and statutory exceptions) rank *pari passu* and rateably among themselves and with all other unsecured, ordinary and unsubordinated obligations, present and future, of the Guarantor.

### 3 Payments

**3.1 Payments Free of Taxes:** All payments by the Guarantor under this Guarantee shall be made free and clear of, and without withholding or deduction for, any taxes, duties, assessments or governmental charges of whatever nature imposed, levied, collected, withheld or assessed by or within Spain or any authority therein or thereof having power to tax, unless such withholding or deduction is required by law. In that event, the Guarantor shall pay such additional amounts as shall result in receipt by the Holders and the Relevant Account Holders of such amounts as would have been received by them had no such withholding or deduction been required, except that no such additional amounts shall be payable:

**3.1.1 Other connection:** to, or to a third party on behalf of, a Holder or Relevant Account Holder who is liable to such taxes, duties, assessments or governmental charges in respect of such Note or Coupon by reason of his having some connection with Spain other than the mere holding of the Note or Coupon; or

**3.1.2 Presentation more than 30 days after the Relevant Date:** presented for payment more than 30 days after the Relevant Date except to the extent that the Holder or Relevant Account Holder of it would have been entitled to such additional amounts on presenting it for payment on the thirtieth such day; or

**3.1.3 Information requested by Spanish Tax Authorities:** (in respect of any payment by the Issuer) to, or to a third party on behalf of, a Holder or Relevant Account Holder who does not provide to the Issuer (or the Guarantor) or an agent acting on behalf of the Issuer (or the Guarantor) the information concerning such Holder or Relevant Account Holder as may be

required in order to comply with the procedures that may be implemented to comply with the interpretation of Royal Decree 1145/2011 as eventually made by the Spanish Tax Authorities.

Defined terms used in this Clause 3.1 shall have the meanings given to them in the Conditions.

**3.2 Stamp Duties:** The Guarantor covenants to and agrees with the Holders and Relevant Account Holders that it shall pay promptly, and in any event before any penalty becomes payable, any stamp, documentary, registration or similar duty or tax payable in Spain, Belgium or Luxembourg, as the case may be, or in the country of any currency in which the Notes may be denominated or amounts may be payable in respect of the Notes or any political subdivision or taxing authority thereof or therein in connection with the entry into, performance, enforcement or admissibility in evidence of this Deed and/or any amendment of, supplement to or waiver in respect of this Deed, and shall indemnify each of the Holders and Relevant Account Holders, on an after tax basis, against any liability with respect to or resulting from any delay in paying or omission to pay any such tax.

#### **4** Amendment and Termination

The Guarantor may not amend, vary, terminate or suspend this Guarantee or its obligations hereunder unless such amendment, variation, termination or suspension shall have been approved by a resolution of the Noteholders or to comply with any mandatory requirements set forth by any regulation, directives or rules issued by the Spanish government or the relevant administrative authority, save that nothing in this Clause shall prevent the Guarantor from increasing or extending its obligations hereunder by way of supplement to this Guarantee at any time.

#### **5** Currency Indemnity

If any sum due from the Guarantor under this Deed or any order or judgment given or made in relation thereto has to be converted from the currency (the “**first currency**”) in which the same is payable under this Deed or such order or judgment into another currency (the “**second currency**”) for the purpose of (a) making or filing a claim or proof against the Guarantor, (b) obtaining an order or judgment in any court or other tribunal or (c) enforcing any order or judgment given or made in relation to this Deed, the Guarantor shall indemnify each Beneficiary on demand against any loss suffered as a result of any discrepancy between (i) the rate of exchange used for such purpose to convert the sum in question from the first currency into the second currency and (ii) the rate or rates of exchange at which such Holder or Relevant Account Holder may in the ordinary course of business purchase the first currency with the second currency upon receipt of a sum paid to it in satisfaction, in whole or in part, of any such order, judgment, claim or proof.

This indemnity constitutes a separate and independent obligation of the Guarantor and shall give rise to a separate and independent cause of action.

#### **6** General

**6.1 Benefit:** This Guarantee shall enure for the benefit of the Holders and the Relevant Account Holders.

**6.2 Deposit of Guarantee:** The Guarantor shall deposit this Guarantee with the Fiscal Agent, to be held by the Fiscal Agent until all the obligations of the Guarantor have been discharged in full. The Guarantor acknowledges the right of each Holder and each Relevant Account Holder to the production of, and to obtain a copy of, this Guarantee.

#### **7** Governing Law and Jurisdiction

**7.1 Governing Law:** This Deed and any non-contractual obligations arising out of or in connection with it shall be governed by and construed in accordance with English law, except for Clause 2.11 that will be governed by, and construed in accordance with, Spanish law.

**7.2 Jurisdiction:** The courts of England are to have jurisdiction to settle any disputes that may arise out of or in connection with this Deed and accordingly any legal action or proceedings arising out of or in connection with this Deed (“**Proceedings**”) may be brought in such courts. The Guarantor irrevocably submits to the jurisdiction of such courts and waives any objection to Proceedings in such courts whether on the ground of venue or on the ground that the Proceedings have been brought in an inconvenient forum. This Clause is for the benefit of each of the Relevant Account Holders and each of the Holders and shall not limit the right of any of them to take Proceedings in any court of a Member State under the Brussels Ia Regulation (in accordance with Chapters II, Sections 1 and 2 thereof) or of a State that is a party to the Lugano II Convention (in accordance with Title II, sections 1 and 2 thereof) nor shall the taking of Proceedings in one or more jurisdictions preclude the taking of Proceedings in any number of competent jurisdictions in accordance with this Clause 7 (whether concurrently or not).

**7.3 Agent for Service of Process:** The Guarantor irrevocably appoints Law Debenture Corporate Services Limited of 8th Floor, 100 Bishopsgate, London, EC2N 4AG, United Kingdom as its agent in England to receive service of process in any Proceedings in England based on this Deed. If for any reason the Guarantor does not have such an agent in England, it shall promptly appoint a substitute process agent and notify the Holders or Relevant Account Holders of such appointment in accordance with the Conditions. Nothing herein shall affect the right to serve process in any other manner permitted by law.

For the purposes of this Clause 7:

"**Brussels Ia Regulation**" means Regulation (EU) No 1215/2012 of the European Parliament and of the Council of 12 December 2012 on jurisdiction and the recognition and enforcement of judgments in civil and commercial matters, as amended; and

"**Lugano II Convention**" means the Convention on jurisdiction and the recognition and enforcement of judgements in civil and commercial matters, signed on 30 October 2007.

**In witness** whereof the Guarantor has caused this deed to be duly delivered as a deed on the date stated at the beginning.

**ENAGÁS, S.A.**

By:

## DESCRIPTION OF THE ISSUER

### General Information

The corporate name of the Issuer is “Enagás Financiaciones, Sociedad Anónima Unipersonal”.

The Issuer is registered with the Mercantile Registry (*Registro Mercantil*) of Madrid, Spain, under Volume 29,386, Sheet 161, Section 8, Page M-528949 and 1st registration entry. The Issuer holds Tax Identification Code (NIF) number A-86450244. The Issuer was incorporated for an indefinite period of time before the Notary Public of Madrid Mr. Pedro de la Herrán Matorras, on 16 April 2012, under number 818 of his official records.

The Issuer is a wholly-owned subsidiary of Enagás, S.A. and was incorporated on 16 April 2012 as a limited liability company (*sociedad anónima*) owned by one single shareholder (*unipersonal*), incorporated in accordance the consolidated text of the Spanish Companies Law, approved by Royal Legislative Decree 1/2010 of 2 July 2010 (*Real Decreto Legislativo 1/2010, de 2 de julio, por el que se aprueba el texto refundido de la Ley de Sociedades de Capital*) (the “**Spanish Companies Law**”).

The Issuer’s current registered office is located at Paseo de los Olmos 19, Madrid 28005, Spain.

### Share capital and shareholder

The Issuer's share capital is €890,000, fully subscribed and paid-up, divided into eight thousand nine hundred (8,900) standard shares, each having a par value of one hundred euros (€100), consecutively numbered from no. 1 through no. 8,900, inclusive, all of which are issued and fully paid-up.

The Issuer’s sole shareholder is Enagás, S.A.

No recent events relating to the Issuer exist which are important for evaluating its solvency.

### Business

The corporate purpose of the Issuer is (a) the issuance of debt securities and the obtainment of funding by any means in accordance with common practice; (b) the management and administration of equity securities, the rendering of any type of services to companies in which it has a stake and the distribution of the financial resources obtained from the execution of its corporate purpose; and (c) the acquisition, subscription, use, administration and disposal of securities. This purpose shall be implemented subject to compliance with those legal requirements in force at the time of an issue.

### Management and Supervisory Bodies

As at the date of this Base Prospectus, the members of the management body of the Issuer and their respective positions are as follows:

<b>Name of Director</b>	<b>Position Management Body</b>
Luis Romero Urrestarazu	Joint Director
Luis Ros Arnal	Joint Director

The business address of the members of the management body of the Issuer is Paseo de los Olmos 19, Madrid 28005, Spain.

As at the date of this Base Prospectus, there are no potential conflicts of interest between the duties of the persons identified above to the Issuer and their private interests and/or other duties. None of the members of the management body of the Issuer performs any activities outside of its duties to the Issuer that are significant with respect to those duties.

## **Financial Information**

### ***Financial position***

The Issuer was incorporated on 16 April 2012 with no financial activity prior to this date. The audited stand-alone financial statements of the Issuer as at and for the years ended 31 December 2024 and 31 December 2023 have been incorporated by reference into this Base Prospectus.

### ***Legal and arbitration proceedings***

There are no governmental, legal or arbitration proceedings, (including any such proceedings which are pending or threatened, of which the Issuer is aware), which may have or have had, in the period of 12 months prior to the date of this Base Prospectus, a significant effect on the financial position or profitability of the Issuer.

### ***Material contracts***

Not applicable.

### ***Third party information statement by experts and declaration of any interest***

Not applicable.

## DESCRIPTION OF ENAGÁS, S.A.

### General Information

Enagás, S.A. (“**Enagás**”) is a Spanish limited liability company (*sociedad anónima*), subject to the Spanish Companies Law, that was incorporated on 13 July 1972 for an indefinite period of time before the Notary Public of Madrid Mr. Valentín Fausto Navarro Azpeitia, under number 1,334 of his official records. It is registered in the Mercantile Registry (*Registro Mercantil*) of Madrid at Volume 305, Sheet 36 and Page M-6113. The current registered office of Enagás is located at Paseo de los Olmos No. 19, 28005 Madrid, Spain.

### Share capital and major shareholders

Enagás has been listed on the stock exchanges of Madrid, Barcelona, Bilbao and Valencia since 2002 and its current share capital is represented by 261,990,074 ordinary shares with a par value of €1.50 each, forming a single class. The share capital is fully paid-up.

On 19 December 2019, a capital increase was carried out through the issue and circulation of 23,255,814 ordinary shares of Enagás, each with a face value of €1.50, and a share premium of €465,116,280.

The following table sets out the largest shareholders of Enagás as at the date of this Base Prospectus:

Shareholder*	Direct shareholding	Indirect/ direct shareholding	Voting rights through financial instruments	Total shareholding
			(%)	
Sociedad Estatal de Participaciones Industriales (SEPI) .....	5.00	-	-	5.00
Ortega Gaona, Amancio .....	-	5.00	-	5.00
Blackrock inc.....	-	4.011	1.968	5.979
Bank of America Corporation.....	-	3.614	-	3.614

\* This information was obtained from the CNMV (Spanish National Securities Market Commission), from the last notification sent to the CNMV by each entity in compliance with the obligations arising from Royal Decree 1362/2007, of 19 October and Circular 2/2022, of 26 May.

The Hydrocarbons Law (as defined below), as amended, provides that no individual or company may (i) directly or indirectly hold more than 5 per cent. of Enagás’ share capital or (ii) exercise more than 3 per cent. of the voting rights in Enagás. The Hydrocarbons Law also stipulates that natural persons or legal entities that operate in the gas industry or those natural persons or legal entities that, directly or indirectly, hold over 5 per cent. of the share capital of legal entities that operate in the gas industry may not exercise more than 1 per cent. of the voting rights in Enagás. It further provides that the shareholders of Enagás may not enter into shareholders’ agreements or any other kind of agreements for the joint exercise of their voting rights. These restrictions shall not apply to direct or indirect shareholdings held by public-sector enterprises.

The Hydrocarbons Law also stipulates that the sum of direct or indirect shareholdings in Enagás by all entities, which develop activities related to the natural gas sector, may not be greater than 40 per cent. of Enagás' aggregate share capital.

No recent events relating to Enagás exist which are important for evaluating its solvency.

### **Background and History**

Enagás was incorporated to operate the natural gas network in Spain. After the enactment in 1998 of the Hydrocarbons Industry Law (*Ley 34/1998, de 7 de octubre del sector de hidrocarburos*), which liberalised the Spanish natural gas market in accordance with applicable European Union directives, and the implementation process that followed, Enagás became the owner of gas transportation infrastructures comprising high-pressure gas pipelines, underground gas storages and regasification plants.

As the owner of the majority of the basic natural gas infrastructure network in Spain, in 2000 Enagás was appointed technical manager of the natural gas system (*Gestor Técnico del Sistema*, the “**Technical System Manager**” or “**TSM**”) pursuant to an amendment of the Hydrocarbons Law made by Royal Decree Law 6/2000, of 23 June 2003. The Technical System Manager is responsible for the technical management of the basic and secondary gas transportation networks and its role is to ensure the continuity and security of supply and proper coordination between the access points.

Royal Decree Law 6/2009 appointed Enagás as the sole transporter for the high-pressure gas network (*Transportista Único de la red troncal de transporte primario de gas*) in Spain. In addition to the activities that it carries out directly, Enagás is also the head of a group of companies that owns interests in joint ventures engaged in the gas transportation and regasification business in Spain, México, Perú, Greece, Albania, United States, Germany and Italy.

Additional Provision no. 31 of the Hydrocarbons Law (introduced by the Final Provision no. 6 of Law 12/2011, of 27 May 2011 on civil liability for nuclear damage or damage produced by radioactive materials) provides that Enagás had to create two subsidiary companies, in which it would hold the entire capital stock, that would be tasked with the functions of Technical System Manager and transportation company respectively, by transferring all of the material and human assets dedicated to the pursuit of each of the above two activities.

Pursuant to the above statutory provision, Enagás transferred to two incorporated subsidiaries Enagás Transporte, S.A.U. (“**Enagás Transporte**”) and Enagás GTS, S.A.U., (“**Enagás GTS**”) all of the economic units specific to their functions as a gas transportation company and Technical System Manager, respectively, including the corresponding human resources teams and all assets and liabilities comprising such units. The corporate head offices and the properties not involved in the regulated activities that were not transferred to Enagás Transporte or Enagás GTS continue to be held by Enagás.

Pursuant to the Hydrocarbons Law, Enagás may not transfer its shares in any subsidiaries pursuing regulated activities to any third parties.

On December 2023, Enagás was appointed as provisional Hydrogen Transmission Network Operator (“**HTNO**”), according to Royal Decree-Law 8/2023 of December 27. As HTNO, Enagás will be able to submit a non-binding proposal for the development of the hydrogen backbone infrastructure with a 10-year horizon to the Directorate General for Energy Policy and Mines (“**DGPEyM**”), act as a representative in the creation of the European Network of Network Operators for Hydrogen (“**ENNOH**”) and provisionally participate in the development of the hydrogen backbone network under the European Projects of Common Interest (“**PCI**”), through a horizontally separate legal entities.

## Business

Enagás is a natural gas transmission, regasification and underground storage company based in Spain and it is the Technical System Manager of the Spanish gas system. Enagás is also certified as an independent transmission system operator (“TSO”) by the EU. Since its inception in 1972, the Group (which comprises Enagás and its subsidiaries) has played a key role in the introduction of natural gas to Spain, building an extensive gas infrastructure network to transport natural gas throughout the country. As of 31 December 2024, the Group owned more than 90 per cent. of the high-pressure gas pipelines in Spain, (100% of pipelines trunk network), operated 89 per cent. of the country's underground storage, was present at six out of the seven regasification plants in Spain (including the El Musel plant, which started to operate in 2023), and had a share of more than 85 per cent. of the national transmission remuneration. In addition to Spain, the Group has operations in Mexico, Peru, Greece, Albania, Italy, Germany and the United States. This geographic diversity, underpinned by the Group’s strategy to expand into international midstream operations through stakes in favourable growth markets, provides stable and predictable cash flows while facilitating the provision of reliable and efficient gas solutions around the globe.

The Group owns and operates the majority of Spain's gas infrastructure. Its assets include six regasification plants, 11,369 km of pipelines, 19 compressor stations, six international connections and three underground storage facilities. Through the operation of this infrastructure network, the Group manages the combined natural gas lifecycle in Spain. Natural gas enters the country in gaseous form through an international pipeline connection, or as liquid natural gas (“LNG”) through one of the country's regasification terminals (six of which are owned and operated by the Group) where it is returned to its gaseous state. Natural gas is then transported through a network of pipelines to reach distributors and end consumers across the country or is stored in an underground storage facility. The technical operation of the Spanish gas system, including the routing of gas and relationship with shippers and commercial suppliers, is managed by the Group in its capacity as the country's Technical System Manager.

The gas market in Spain is highly regulated and comprises two main participants: (i) *operators*, that own and operate the gas infrastructure in the country (such as the Group), and (ii) *users*, that contract access to the gas system to introduce, regasify, transport, distribute and store gas. Users pay tolls and royalties to the network in an amount determined annually by a CNMC resolution, for transport, distribution and LNG plants and by a Ministerial Order for underground storages. The remuneration of operators, on the other hand, is set by law under a six-year regulatory period (2021-2026) and is paid by the CNMC with the proceeds collected from tolls and royalties paid by users of the Spanish gas system. As such, operators do not have clients, contracts or commercial relationships with shippers, commercial distributors or end-consumers.

The remuneration paid to operators has a fixed and a variable component. The fixed component is intended to compensate the investment and the fixed operating and maintenance costs of the assets used to operate the gas system. The variable component compensates the variable operating and maintenance costs of the assets.

The construction of new gas infrastructure in Spain is centrally planned by the Spanish government pursuant to a five-year mandatory plan. The last mandatory plan elapsed in 2016 and has not been renewed as of the date of this Base Prospectus.

Since 2011, the Group has leveraged its experience as operator and manager of the Spanish gas system by participating in international projects intended to (i) integrate the European gas market through its participation in the Trans-Adriatic Pipeline project and (ii) develop natural gas infrastructure in growth markets across Latin America.

The Group organises its business across the different segments described below.

### *Regulated Gas*

This area includes activities regarding infrastructure and the Group's role as Technical System Manager (*Gestor Técnico del Sistema*) pursuant to Royal Decree 6/2000, of June 23, of Urgent Measures for the Intensification of Competition in Goods and Services Markets (*Real Decreto-ley 6/2000, de 23 de junio, de Medidas Urgentes de Intensificación de la Competencia en Mercados de Bienes y Servicios*) (“**Royal Decree 6/2000**”) and Royal Decree 949/2001, of 3 August, regulating access by third parties to gas infrastructure and establishing an integrated economic system of the natural gas sector (*Real Decreto 949/2001, de 3 de Agosto, por el que se regula el acceso de terceros a las instalaciones gasistas y se establece un sistema económico integrado del sector de gas natural*) (“**Royal Decree 949/2001**”), to guarantee the continuation of supply and safety of, and to correctly coordinate the access points, storage, transmission and distribution points for natural gas. Inter alia, the Group carries out the following:

- (i) *Gas transmission*: As owner or most of the Spanish gas transmission network, the Group coordinates a number of activities to ensure the movement of gas through gas pipelines for the primary (gas movements with a maximum design pressure equal to or higher than 60 bars) and secondary (with a maximum design pressure between 60 and 16 bars) transmission of gas to distribution points.
- (ii) *Regasification*: These activities encompass the transportation of LNG inside methane tankers at -160°C from gas-producing countries to regasification plants. Once unloaded, LNG is stored in cryogenic tanks and its temperature is increased through a physical process usually involving the use of seawater vaporisers until it is transformed into gaseous state. Natural gas thereafter is injected into the gas pipelines for its subsequent transmission to the whole Iberian peninsula.
- (iii) *Gas storage*: The Group operates the following underground storage facilities: (i) Serrablo (located in Huesca, between Jaca and Sabiñánigo); (ii) Gaviota (an offshore storage facility located close to Bemeo (Vizcaya)); and (iii) Yela (located in Guadalajara). In addition, the Group carries out all necessary operations to maintain and operate the Castor facility until the last phase of its decommissioning is completed.

In accordance with Royal Decree 6/2000 and Royal Decree 949/2001, the regulated gas activities related to the transmission of natural gas and technical management of the system are entirely carried out by two fully-owned subsidiaries of Enagás, this is, Enagás Transporte and Enagás GTS, respectively.

### *Hydrogen*

This area includes the Group's activities related to hydrogen infrastructure, which are mainly conducted by Enagás Infraestructuras de Hidrógeno S.L.U. The Group expects that the development of such infrastructure proves to be crucial for the development of Spain's future hydrogen backbone network.

### *New Businesses*

Alongside regulated activities, the Group also performs non-regulated activities in respect of new energy sources, such as biomethane, ammonia and carbon dioxide, as well as other services and entrepreneurial ventures. Such activities are carried out by Enagás S.A. or companies with an identical or analogous corporate purpose in which Enagás S.A. holds interests, provided they remain within the legal and regulatory scope and limitations applicable to the hydrocarbons sector and new regulations associated with the future hydrogen system.

### *International*

This area includes all activities of the Group outside of Spain, including regulated and non-regulated activities such as investments in companies and joint ventures, with the exception of those relating to Bahía de Bizkaia

Gas, S.L., Planta de Regasificación de Sagunto, S.A., MIBGAS, S.A. (“**Mibgas**”) and Iniciativas del Gas, S.L., which fall under the regulated segment section.

### *Other Areas*

This area includes activities carried out by those Group companies which are not focused on a specific business area. The table below, designed as if each business line were an independent business with its own resources and including “other areas” as a separate business line, provides a breakdown of the combined income and expenses for each business line, calculated in accordance with an internal system of cost allocation by percentages.

Income Statement	Regulated Gas	International	New businesses	Hydrogen	Other Areas	Adjustments <sup>(1)</sup>	Total Group
2024							
Operating income	904,974	208	11,491	—	459	(3,914)	913,218
· Third parties	901,230	208	6,859	—	69	—	908,366
· Group	3,744	—	4,632	—	390	(3,914)	4,852
Provisions for amortisation of fixed assets	(275,122)	(91)	(631)	—	(11,264)	—	(287,108)
Inc. from investments accounted for using the equity method	12,635	139,572	(5,733)	—	—	—	146,474
Operating profit	341,589	126,609	(8,619)	(5,172)	(25,684)	6	428,729
Financial income	14,671	36,740	804	110	344,632	(334,021)	62,936
Financial expenses	(23,922)	(36,628)	(16)	—	(70,172)	10,899	(119,839)
Income tax	(81,396)	21,050	436	1,244	72,608	—	13,942
Net profit	250,833	(303,023)	(7,633)	(3,818)	100,271	(335,939)	(299,309)

(1) “Adjustments” includes the eliminations of inter-company transactions (rendering of services and credits granted).

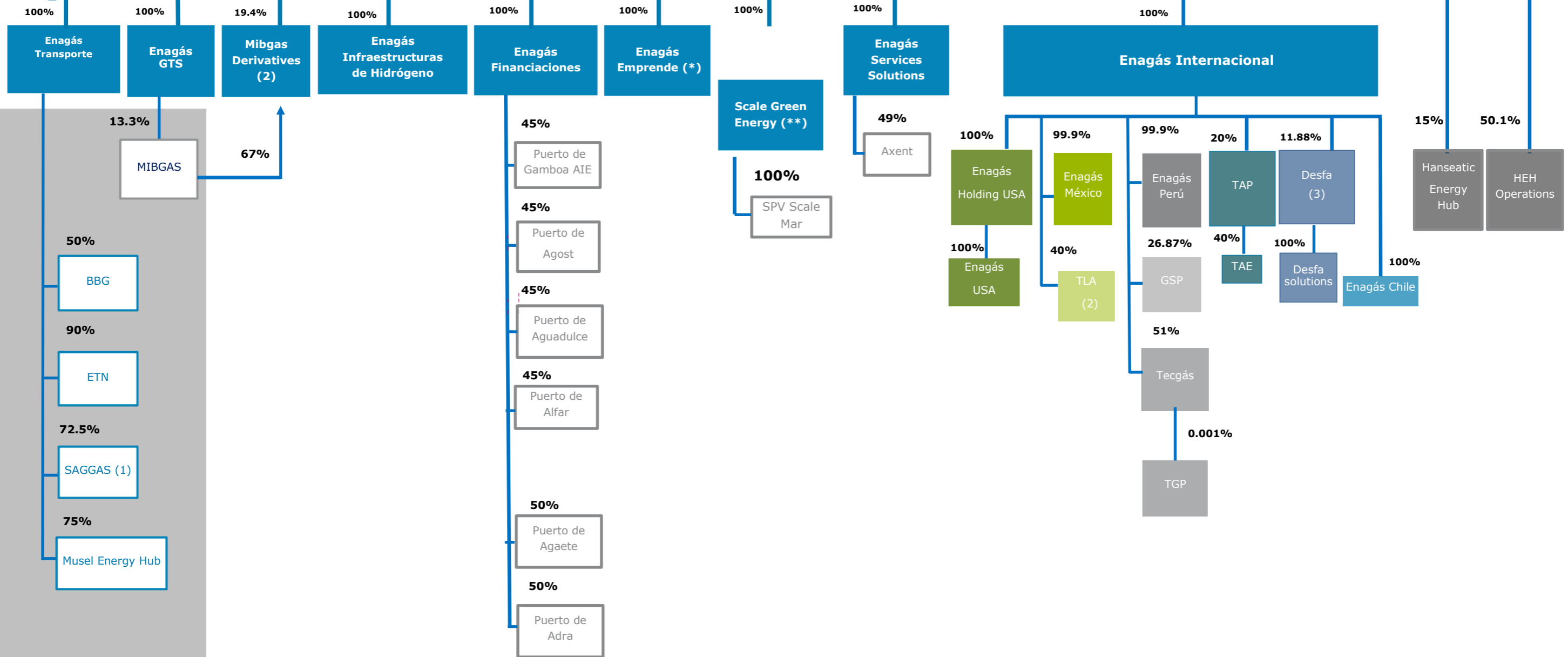
### *Recent developments*

- On 28 February 2023 the Group, through Enagás Transporte, signed an agreement with Reganosa for the sale of a 25% stake in Musel Energy Hub (“**MEH**”) for an estimated amount of €99.9 million, as well as the acquisition by Enagás Transporte of Reganosa’s 130 km gas pipeline network for €53.5 million. This transaction was subject to the fulfilment of certain conditions precedent which were met in full on 28 September 2023, the effective date of the transaction being 29 September 2023.
- In September 2023, Enagás finalised the acquisition of 10 per cent. of the shares of Hanseatic Energy Hub GmbH (“**HEH**”), a consortium in which it participates as an industrial partner. In March 2024, HEH formalised its final investment decision in relation to the onshore terminal, and Enagás increased its ownership in HEH up to 15 per cent., through the exercise of a 5 per cent. stake purchase option.
- On 27 June 2024, Enagás entered into an agreement to sell its 50 per cent. stake in the Soto La Marina compression station to Esentia Anáhuac Holding, S. de R.L. de C.V., a company of the Esentia Energy Systems group, for 15 million dollars (equivalent to approximately 14.02 million euros at the applicable exchange rate on 27 June 2024). On 14 May 2025, the ordinary conditions precedent for this type of transaction were met. This transaction has had a positive impact on the Enagás Group’s profit after tax of €5.1 million.
- On 10 July 2024, Enagás entered into an agreement to sell its 30.2 per cent. stake in TGE to Blackstone for 1.1 billion dollars (equivalent to approximately 1.01 billion euros at the applicable exchange rate on 10 July 2024).

***Organisational Structure***

The below figure reflects the organisational structure chart of the Group as at the date of this Base Prospectus:

# Enagás, S.A.



**(1) SAGGAS:** Indirect participation through: Iniciativas de Gas S.L. (30%) and Infraestructuras de Gas, S.A. (42.5%).

**(2) Mibgas Derivatives:** Indirect participation through Enagás GTS in Mibgas Derivatives (8.93%) and through the direct participation in MIBGAS (67%).

**\* Enagás Emprende:** direct ownership in (i) 1 company Sercomgas) with a majority stake, of 84% or more, and (ii) 11 companies with stake of 40% or less.

**\*\*Scale Geen Energy:** direct ownership in 4 companies, with a stake of 50% or less.

**(1) TLA:** Participation through Altamira MGM BV, Altamira LNG CV, Investment BV 1, BV 2 and BV3.

**(2) Desfa:** Participation through Senfluga, in which Enagás Internacional, S.L.U. holds 18% equity participation and 20% of the voting rights.

Winding-up process has been initiated in **Enagás Perú, Enagás Chile and Enagás México.**

Regulated activity

## ***Overview of the Spanish Gas System***

### *Gas Infrastructure*

The Spanish gas system relies almost entirely on imported natural gas. In 2024, only 0.36 per cent. of the total gas supply was produced in Spain. The Spanish market's gas consumption relies on imports from its international pipeline connections with Africa, but also with France and Portugal, and its LNG terminals.

The gas imported by Spain through the country's seven operational LNG regasification terminals (in Huelva, Barcelona, Cartagena, Bilbao, Sagunto, Galicia and Gijón) in 2024 was 205,662 GWh (a slightly lower figure than in the previous year). The majority of imported gas (60 per cent.) was brought by vessels and the remaining 40 per cent. was brought into Spain by pipeline (mainly the Medgaz pipeline). There are six international pipeline connections: (i) two connections with Portugal (through Tuy and Badajoz), (ii) one with Morocco (across the Maghreb-Europe Gas Pipeline (MEGP), through Tarifa), (iii) one with Algeria (across the Mediterranean Sea, entering through Almería, known as the Medgaz pipeline), and two with France (through Navarra and Guipuzkoa). The interconnection points brought 111,803 GWh to Spain. Algeria was the single largest supplier of natural gas to Spain in 2024 (131,202 GWh (including LNG and natural gas)). Despite not being a producer, Spain exported 22,468 GWh of natural gas through its connections with Portugal, France and Morocco.

As of 31 December 2024, the Spanish network consisted of 13,361 km of primary and secondary pipelines, and 19 compressor stations used to propel natural gas from the various entry points of the gas system to the ultimate end consumers.

Since Spain imports practically all of the gas it consumes, its storage capacity is relevant, representing approximately 40 per cent of European storage in the case of LNG. From 1 April 2024 to 31 March 2025, underground available capacity amounted to 35,926 GWh and mandatory security reserves to 32,333 GWh.

### *Gas Transmission and System Management*

The main activities involved in the supply of natural gas include production, liquefaction, transmission, regasification, storage and supply. Given the virtual monopoly of transmission, regasification and storage activities (which have historically been carried out by a single operator), these activities are categorised as “**regulated**” activities and are subject to certain constraints, supervision and remuneration schemes to guarantee third-party access to the gas system. On the other hand, production, liquefaction and commercial supply operate in an unregulated, free-market system and are categorised as “**non-regulated**” activities.

The Spanish transmission network includes:

- the primary network (*red básica*), which consists mainly of high-pressure pipelines (equal or above 60 bar), LNG regasification terminals, basic storage facilities, compressor stations, international connections to the Spanish gas system and national connections to the basic network; and
- the secondary network (*red secundaria*), consisting of lower pressure pipelines (with pressure between 16 and 60 bar).

While there are several transmission companies, Enagás Transporte, as a subsidiary of the Group, has been appointed as the company responsible for developing and constructing any new facilities that qualify as part of the “trunk network” (*red troncal*). The trunk network includes interconnected high-pressure pipelines, interconnection points, connections with natural gas fields or storage facilities, connections with regasification plants and compressor stations.

The country's gas grid is operated by the Technical System Manager, which is responsible for the operation and technical management of the primary and secondary networks in Spain.

### *Regulatory System*

The new Additional Provision no. 31 of the Hydrocarbons Law (introduced by the Final Provision no. 6 of Law 12/2011, of 27 May 2011 on civil liability for nuclear damage or damage produced by radioactive materials) provided that Enagás had to create two subsidiary companies, of which Enagás would hold the entire capital stock, that would be tasked with the functions of Technical System Manager and transportation company respectively, by transferring all of the material and human assets currently dedicated to the pursuit of each of the above two activities.

Pursuant to the above statutory provision, Enagás has transferred to two incorporated subsidiaries (Enagás Transporte and Enagás GTS all of the economic units specific to their functions as a gas transportation company and Technical System Manager, respectively, including the corresponding human resources teams and all assets and liabilities comprising such units. The corporate head offices and the properties not involved in the regulated activities that were not transferred to Enagás Transporte or Enagás GTS continue to be held by the parent company.

Pursuant to the Hydrocarbons Law, Enagás may not transfer its shares in any subsidiaries pursuing regulated activities to any third parties. Until 2020, the Spanish government was responsible for establishing the different regulatory frameworks. The last regulatory framework for the period 2014-2020 gas system was established in 2014. The primary purpose of this framework was to address the problem posed by tariff deficits. Tariff deficits are shortfalls of revenues in a country's energy system, which arise when the tariffs for the regulated components of the retail energy price (e.g. transmission of gas) are set below the costs recognised by the companies operating the system. A tariff deficit implies that deficit or debt is built up in the energy sector and as these deficits accumulate, they appear as receivables on the financial statements of these energy companies. This regulatory gas framework introduced in 2014 established a mechanism to recover tariff deficit accumulated until 2014 within a 15-year period and prevent the generation of future tariff deficits through a guaranteed remuneration system.

Regulatory periods of six years are fixed to establish the remuneration of regulated activities, providing regulatory stability for such activities.

In 2020, on application of the European Gas Directive 2009/73/CE, Royal Decree Law 1/2019 transferred the powers to settle the gas transmission and regasification remuneration scheme and tariff powers to the CNMC. The Ministry for the Ecological Transition and the Demographic Challenge keeps the powers for establishing the energy policy guidelines, the underground storage remuneration scheme and tariffs, and the gas tariffs not directly related with the use of the gas infrastructures.

This regulatory framework has been applied for the second regulatory period that spans from 2021 to 2026. In this period, in order to follow the tariff harmonization process among the European Union countries, established by the EU Regulation 2017/460, the remuneration is calculated in a gas year basis (from 1 October of year n-1, to 30 September of year n). The remuneration applicable to gas transmission, regasification and storage for each year of the period is calculated for each regulated asset.

The basis of the remuneration scheme set forth for the second regulatory period for transmission and regasification derives from Circular 9/2019 of the CNMC, while for underground storages it derives from Royal Decree 1184/2020.

Remuneration is the sum of the investment costs, the maintenance and operational costs of each asset and the remuneration adjusts for productivity and efficiency. For gas infrastructures under special administrative situations and for investments that have cross-border impacts, a specific remuneration scheme is applied. The

investment costs are comprised of: (i) a depreciation factor that is calculated by reference to the annual value of the asset and its useful life; and (ii) a financial return that is calculated applying a financial return rate to the asset net value. The financial return rate for the second regulatory period is based on the WACC established for these activities in Circular 2/2019 of the CNMC, with a value of 5.44 per cent. In May 2024, the CNMC opened a public consultation procedure for reviewing the calculation methodology of the financial return rate.

RCS is still applied to each activity – transmission, regasification and underground storage. This remuneration is allocated to each operating asset according to its standard investment value. For this second regulatory period, however, the RCS remuneration does not depend anymore on fluctuations of demand levels, regasified volumes in regasification plants and underground storage utilisation. Instead, for every year, the RCS is gradually reduced from 2020 levels through the application of predefined coefficients. The remuneration system is guaranteed by law. Each participant in the gas system performing a regulated activity will get paid an amount prescribed by law. The guarantee is based on the idea that the system has to be economically sustainable and self-sufficient under the premise that the costs of the operators of the gas system should be covered by the money raised by such system. Thus, if there is a deficit on any given year, whereby the money raised by the gas system is below the remuneration of the participants due to, for example, lower than expected demand, the system will guarantee that such shortfall be paid during the following financial year. This is achieved by means of a settlement mechanism. As there can be important mismatches between the costs of each regulated company and the tariffs they will be able to recover in their infrastructures, a settlement process was established in 2002. This process was updated in 2022, through Ministerial Order TED/1022/2021 of 21 September, where five settlement mechanisms were established for: trunk pipeline network, local pipeline networks, LNG plants, underground storages and for other costs (charges) of the gas system.

Any company wishing to use the Spanish gas system is required to pay access tolls and royalties, which are set by law. The amount ultimately paid by shippers and suppliers of gas is based on the service contracted, which ranges from LNG unloading, to regasification, transmission and storage. The money is raised by the system participant at the point of entry and pooled into five segregated accounts on behalf of the regulator (the CNMC). These electronic contracts are framework agreements which provide technical information only, such as amount contracted, type of service, volume, gas quality, entry and exit points, etc. The regulator then determines how much of the pooled money in each settlement process corresponds to the Group and other system participants according to their invoiced costs. The Group nets the amount that is owed to it and transfers the balance to the other relevant participants in accordance with the regulator's instructions. In each of the five mechanisms, there are 15 settlement processes each year, 14 monthly settlements plus one definitive. Short settlement periods are intended to ensure that set-offs occur regularly and thereby limit the system's exposure to counter-party risk. According to this settlement mechanism, the revenue collected from tariffs each year by the regulated companies in the system is distributed to these companies according to their recognised costs. This process guarantees that each company receives the same percentage of their costs.

On 15 December 2021, the European Commission adopted a legislative proposal for a new EU Regulation and Directive to amend the Regulation (EC) No 715/2009 of the European Parliament and of the Council of 13 July 2009 on conditions for access to the natural gas transmission networks and repealing Regulation (EC) No 1775/2005 (the “**Gas Regulation**”) and the Directive 2009/73/EC, of the European Parliament and of the Council of 13 July 2009 concerning common rules for the internal market in natural gas and repealing Directive 2003/55/EC (the “**Gas Directive**”), as part of the proposed hydrogen and decarbonised gas markets package. The purpose of the Commission's proposal was to create the conditions for a shift from fossil natural gas towards renewable and low-carbon gases, in particular biomethane and hydrogen, in view of reaching the EU's goal of climate neutrality in 2050. One of the main aims was to establish a market for hydrogen, create the right environment for investment, and enable the development of dedicated infrastructure, including for trade with third countries. This legislative proposal may become the backbone of a new EU legislative framework for hydrogen networks, comparable to those that already exist for natural gas and electricity. The Commission's

proposal would refine the principles of the existing Gas Regulation and Gas Directive and fully extend their scope to cover hydrogen networks. This included an important set of consumer rights, provisions relating to transmission and distribution system operators (including their unbundling), third-party access and integrated network planning, and independent regulatory authorities.

On 9 February 2023, the European Parliament's Committee on Industry, Research and Energy (ITRE) adopted its position on the European Commission's legislative proposal and, on 15 March 2023, the Plenary of the European Parliament gave green light to the negotiation mandate for trilogues. Besides, on 28 March 2023, the Council adopted its General Approach about the legislative proposal. After negotiations between the European Commission, Parliament and Council, agreements were reached on 28 November 2023, in respect of the Directive, and on 8 December 2023, in respect of the Regulation. The agreements were formally approved by the European Parliament on 11 April 2024 and by the European Council on 21 May 2024.

As part of the hydrogen and decarbonised gas package, the EU Commission published its proposal for a Regulation on methane emissions reduction in the Energy Sector. The regulation will impose new obligations on gas operators and Member States with regard to quantification, monitoring, reporting, verification and mitigation of emissions associated with the extraction, transport and end-use of natural gas. It also progressively phases in requirements on energy importers with regard to the methane emissions associated with natural gas placed on the European Union market. It was adopted by the European Union Parliament on 10 April 2024, and by the Council on 27 May 2024.

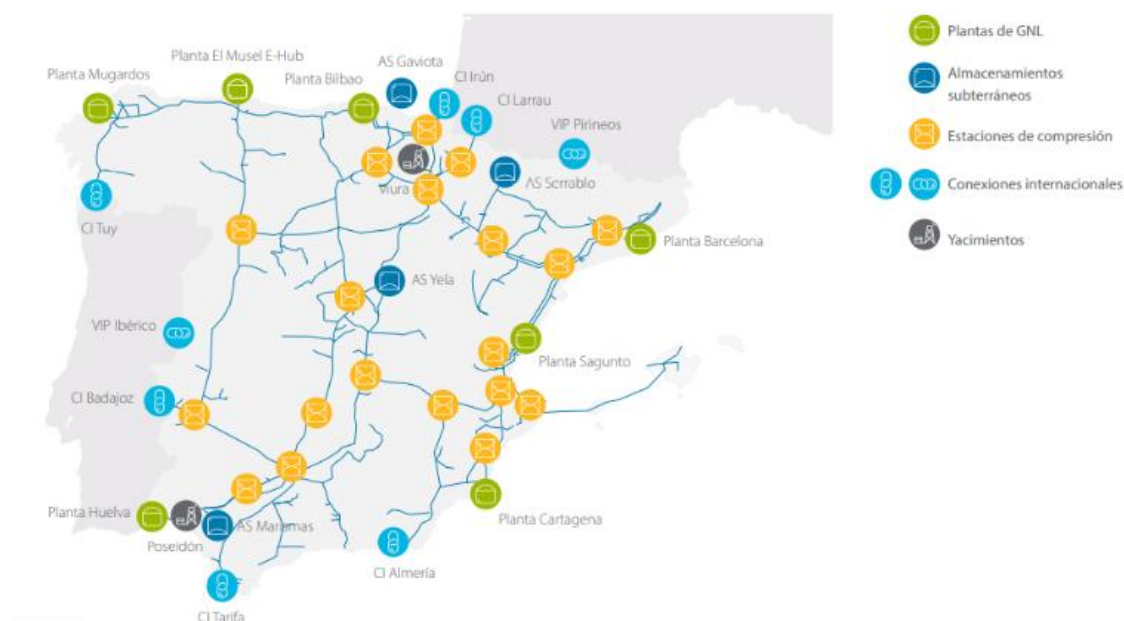
Royal Decree-law 6/2022, of 29 March, and Royal Decree-law 18/2022, of 18 October, modified the Hydrocarbons Law, in order for isolated pipelines that supply renewable gases to consumers as well as direct lines that connect renewable gases generation facilities with the natural gas distribution and transmission networks to qualify as infrastructure of public interest. This means that plots of land for the construction of these pipelines may be subject to expropriation proceedings and right of way if no agreement is reached with landowners. Further, these pipelines will be excluded from the remuneration regime and will not be included in the hydrocarbon plans. Third-party access for isolated pipelines will be negotiated on the basis of transparency, objectivity and non-discrimination principles to allow a reasonable return to the owner. The ownership of direct lines must be held by the owner of the renewable gas generation facility.

### ***Business Description***

#### ***Regulated activities (Infrastructure)***

The regulated activities (infrastructure) segment consists of activities related to the operation of Spain's transmission system, regasification plants and underground storage facilities.

The following map sets forth the location of Enagás' regulated assets.



The following table sets out the evolution of the Group's infrastructure in Spain from 2024 to 2023:

	<b>2024</b>	<b>2023</b>
<b>Transportation grid</b>		
Pipeline length (km) <sup>1</sup> .....	11,369	11,369
<b>Regasification plants</b>		
Storage capacity LNG (m <sup>3</sup> ) ('000) <sup>4</sup> .....	3,446	3,446
Vaporisation capacity (m <sup>3</sup> (n)/h) <sup>2</sup> ('000) <sup>4</sup> .....	7,662	7,662
<b>Underground storage</b>		
Extraction capacity (M m <sup>3</sup> (n)/day) <sup>3</sup> .....	12.2	12.2
Injection capacity (M m <sup>3</sup> (n)/day).....	12.4	12.4

1 The Group manages the entire primary Spanish network through its subsidiary Enagás GTS.

2 (n)/h means, per hour, in normal pressure and temperature conditions.

3 (n)/day means, per day, in normal pressure and temperature conditions.

4 Including all of the gas system's regasification plants.

### *Transmission System*

#### Gas pipelines

By virtue of Royal Decree-Law 6/2009, of 30 April, the Group is the sole TSO in Spain. The Group's primary gas pipeline network consists of the following main lines:

<b>Gas pipelines</b>	<b>Length (Km)</b>
Barcelona – Bilbao – Valencia .....	2,117.25
Huelva – Alcazar – Madrid.....	1,014.62

<b>Gas pipelines</b>	<b>Length (Km)</b>
Noroeste – Cantábrico .....	905.9
Haro – Burgos – Madrid .....	892.58
Al Andalus .....	884.08
Ruta de la Plata .....	765.43
Huelva – Sevilla – Madrid .....	741.24
Valle del Ebro .....	687.91
Eje Levante .....	540.74
Algete-Yela.....	88.69
Almería-Lorca-Chinchilla.....	335.69
Baleares.....	334.75
Córdoba-Badajoz .....	251.18
Eje Transversal Alcázar-Montesa .....	265.73
Yela-Villar de Arnedo .....	250.40
Zarza de Tajo-Yela .....	106.85

The average diameter of the pipes comprising the pipeline network is 610.0mm and 90 per cent. of these pipes are piggable (i.e. can be controlled by electronic devices known as pigs).

The Group’s pipeline network is equipped with 478 regulation and/or metering stations (“**Metering Stations**” or “**MS**”). The Metering Stations measure the natural gas entering and leaving the gas system or exchanged by national and international operators. The regulation and metering stations (“**Regulation and Metering Stations**” or “**RMS**”) are located at the points at which gas is delivered to other transmission and distribution networks. In these stations, gas pressure is reduced to 16 bar, as a means of starting the process of adaptation to final pressure which is used by companies and private individuals. These stations also measure the natural gas exchanged by national and international operators. Facilities of this kind are constantly being built and brought into service, responding to requests for new delivery points from gas distribution and transmission companies and eligible customers connecting their direct line.

The Group coordinates gas pipeline network maintenance, operations and control from 47 transmission centres and 3 underground storage facilities. These transmission centres are distributed throughout the Spanish geography and are functionally grouped in three transmission units: North, South and East.

#### International connections

The Spanish gas system is connected by gas pipelines to France, Portugal and North Africa through six international connections. The Group imports natural gas through its international connections, which include:

- VIP Ibérico (IC Badajoz + IC Tuy);
- VIP Pirineos (IC Larrau + IC Irún);
- CI Almería; and

- CI Tarifa.

Through its international connections at Larrau, Irún (with France), Badajoz (with Portugal), Tuy (with Portugal), Almería (with the Medgaz pipeline) and Tarifa (with the Maghreb pipeline), the Group participates in the import and export of natural gas allowing for diversification, security and protection against demand volatility. Gas is imported through entry points and delivered through exit points within the Spanish gas system. Access contracts generally detail the specifics regarding entry and exit points as well as the contracted flow rate.

International connections are equipped with ultrasound measurement systems (“**Ultrasound Measurement Systems**” or “**MUS**”) with redundant capacity, which offer more precision than traditional metering through turbines. Additionally, meter supervisor systems have been installed to allow real time monitoring of natural gas parameters and warn through alarms of any deviation from established tolerance levels.

The following table sets out imports and exports of natural gas by international connection for financial years ended 31 December 2024 and 2023:

GWh	2024			2023		
	Balance	Inputs	Outputs	Balance	Inputs	Outputs
IC North African	85,401	94,872	9,471	96,188	105,891	9,703
Pyrenees VIP	-22,926	14,453	37,379	7,367	16,076	8,709
Iberia VIP	3,582	10,058	6,476	8,248	12,303	4,056
Domestic	512	512	-	537	537	-
<b>Total</b>	<b>84,533</b>	<b>127,657</b>	<b>43,125</b>	<b>112,340</b>	<b>134,807</b>	<b>22,468</b>

### Compressors

Enagás currently has 19 compressor stations which allow gas to be propelled through the gas pipeline network under a guaranteed pressure. At these facilities, the gas pressure is increased to a maximum of 72/80 bar in order to increase pipeline transmission capacity.

Each compressor station is tailored to the capacity of the gas pipeline in which it is situated and the power rating and design of its turbocompressors. The compressor stations are operated remotely from the Main Control Centre (Dispatching) or through an in-house station control system (SCS).

#### Estaciones de compresión



## Regasification

The Group is one of the companies with the most LNG terminals in the world. It is a pioneer in the development, maintenance and operation of these infrastructures.

Upon extraction, natural gas is liquefied and transported from producing countries in methane tankers at 160°C below zero, to be unloaded at the Group's regasification terminals where it is stored in cryogenic tanks. The Spanish gas system has 27 tanks with a storage capacity of 3,443,500 m<sup>3</sup> in operation.

At these facilities, the temperature of the liquefied gas is increased until the LNG is transformed into its gaseous state via a physical process generally involving the use of vaporisers and seawater. The natural gas is then injected into the gas pipelines for transportation to the whole Iberian Peninsula.

The following table shows deliveries of LNG by source into the Spanish gas system LNG terminals as of 31 December 2024:

### Unloading by origins and regasification terminals

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Number of unloadings

	Angola	Algeria	Belgium	Congo	Spain	United States of America	France	Nigeria	Norway	Peru	Qatar	Russia	Trinidad and Tobago	Total	Average size unloaded (GWh)
Barcelona	1	16	-	-	-	2	-	2	-	-	12	1	-	34	818
Huelva	-	-	-	3	1	12	-	13	-	1	-	7	1	38	947
Cartagena	-	10	1	1	-	9	1	4	-	1	-	7	1	35	748
Bilbao	-	1	-	-	-	8	-	-	3	-	-	37	-	49	1,024
Mugardos	1	-	1	-	-	6	-	-	-	-	-	15	-	23	1,165
Sagunto	-	10	-	-	-	10	-	7	-	-	1	2	2	32	741
<b>Total</b>	<b>2</b>	<b>37</b>	<b>2</b>	<b>4</b>	<b>1</b>	<b>47</b>	<b>1</b>	<b>26</b>	<b>3</b>	<b>2</b>	<b>13</b>	<b>69</b>	<b>4</b>	<b>211</b>	<b>975</b>
Average size unloaded (GWh)	973	524	447	352	110	535	132	607	447	36	581	670	435	975	-

The Group owns six regasification plants in Spain, located in Barcelona, Cartagena, Huelva, the port of El Musel (Gijón), Bilbao and Sagunto.

- The Barcelona LNG Terminal, established in 1969, is the oldest regasification plant currently operating in Europe. It has the largest storage and regasification capacity in the Spanish gas system and great liquidity. It is located on the flammable's quay in the Port of Barcelona on the Mediterranean coast, enabling it to receive gas from countries such as Qatar, Algeria, United States and Nigeria.
- The Cartagena LNG Terminal, established in 1989, has a load ratio of 7,222 m<sup>3</sup>/h, the highest of all the Spanish regasification terminals. It is situated on the Mediterranean coast, allowing it to service tankers from Qatar, Algeria, United States and Nigeria, amongst others, and has played an increasingly important role in the Spanish gas system following the completion of the Levante axis linking Barcelona to Cartagena. In addition, it has a large storage and regasification capacity and one of the highest levels of operational flexibility in the system.
- The Huelva LNG Terminal, established in 1988, is the second largest regasification facility in Spain in terms of LNG storage capacity. The Huelva plant is located at the mouth of the Tinto and Odiel rivers in Palos de la Frontera on the Atlantic coast. This enables it to service ships from Trinidad and Tobago, United States, Peru and Congo, amongst others. It is strategically located to execute logistic operations in the Mediterranean and Atlantic basins, and the Canary Islands.
- The El Musel plant, established in 2012, is located in Gijón. Its location on the Cantabrian coast enables it to service ships from LNG producing countries and to operate with the rest of Europe, among others.

The plant began its operations in July 2023, under a unique and temporary economic regime according to the terms of Resolution of 2 February 2023 of the CNMC, being the provision of LNG logistics services the main activity of the plant. The commissioning of the El Musel plant provides additional storage capacity to European Union Member States, which strengthens the security of European supply. The plant also offers a non-regulated access for logistic services.

- The Bilbao LNG Terminal, established in 2003, is located in one of the main entry points for natural gas in the Cantabrian strip, which is ideal to exploit the north-western European market. The Group has a 50 per cent. stake in the plant, in partnership with the Basque Government.
- The Sagunto LNG Terminal, established in 2006, is strategically located on the Mediterranean coast. The Group acquired a 30 per cent. interest in the plant in 2015 and further increased its interest in 2016 up to 72.5 per cent. as of 31 December 2022.

The following table sets forth key operational information regarding the Spanish gas system regasification plants as at 31 December 2024:

Regasification Plants	Maximum vaporisation capacity (Nm <sup>3</sup> /h)	LNG storage		Truck loading capacity		Berths	
		No. of tanks	m <sup>3</sup> LNG	GWh/day	No. of berths	m <sup>3</sup> LNG	
Barcelona	1,950,000	6	760,000	17	2	266,000	
Huelva	1,350,000	5	619,500	17	1	175,000	
Cartagena	1,350,000	5	587,000	17	2	266,000	
Bilbao	800,000	3	450,000	5	1	270,000	
Sagunto	1,000,000	4	600,000	11	1	266,000	
Mugarodos	412,800	2	300,000	11	1	266,000	
El Musel	800,000	2	130,000	9	1	266,000	
<b>Total</b>	<b>7,662,800</b>	<b>27</b>	<b>3,446,500</b>	<b>87</b>	<b>9</b>	<b>Up to 270,000</b>	

The Group offers a third-party regasification service at its plants, which involves vaporising the LNG transported in methane tankers to enable it to be pumped into the transport network in its gaseous form. Before offloading the first shipment from a methane tanker, Enagás requests a report assessing a ship's compatibility with the plant. LNG can only be offloaded if a ship has satisfactorily passed the vetting procedures set forth by internationally-renowned companies specialising in evaluating LNG transport vessels.

#### *Underground Storage*

Natural gas is generally stored at a depth of 1,000 metres in a saline aquifer or exhausted gas or oil field. The injected gas displaces the water and fills the pores in the storage rock, which is sealed by a layer of impermeable rock above. During the summer months, compressed gas is injected through the wells. The gas is then extracted during the winter months when water refills pores in the aquifer, at which point the gas is treated and injected into the grid.

The Group owns and operates three underground storage facilities. These facilities include:

- *Serrablo Underground Storage* - located between the towns of Jaca and Sabiñánigo (province of Huesca), this facility started operations in 1984 and was acquired by the Group in 1991. It has a

maximum injection rate of 3.9 million m<sup>3</sup>(n)/day and maximum withdrawal rate of 6.7 million m<sup>3</sup>(n)/day. Its useful capacity is 680 M m<sup>3</sup>(n) and its cushion gas is 420 M m<sup>3</sup>(n).

- *Gaviota Underground Storage* – located in the Cantabrian Sea, this is an off-shore facility located to the north-east of Bermeo (Bizkaia). The field where it is located occupies a surface area of 64 km<sup>2</sup> and has a depth of 2,150 metres. It is operated from a platform anchored to the seabed by 20 piles and connected by a gas pipeline to an onshore processing plant with maximum injection rate of 4.5 million m<sup>3</sup>(n)/day and maximum output of 5.7 million m<sup>3</sup>(n)/day. Its useful capacity is 979 million m<sup>3</sup>(n) and its cushion gas is 1,701 M m<sup>3</sup>(n).
- *Yela Underground Storage* – Located in the municipality of Brihuega, in Guadalajara, it is formed by a saline fossil aquifer 2,300 metres below the surface. Its strategic location in the centre of the Iberian Peninsula makes it a key infrastructure to guarantee supply. The storage facility is currently under development and its capacity will be increased gradually as the necessary cushion gas is injected to ensure the correct increase in capacity. This facility has a maximum injection rate of 10 M m<sup>3</sup>(n)/day and maximum withdrawal rate of 15 M m<sup>3</sup>(n)/day. Its useful capacity is 1,050 M m<sup>3</sup>(n) and its cushion gas is 950 M m<sup>3</sup>(n).

As of 31 December 2024, the Group has entered into contractual arrangements with commercial companies for approximately 100 per cent. of its underground storage capacity. Of this percentage, 100 per cent. are short term contracts (annual, quarterly and monthly). Pursuant to the current law, a minimum percentage of the contractual arrangements that the Group enters into with respect to its underground storage capacity must relate to short term contracts in order to encourage free competition.

The following table sets out the underground storage inventories in Spain as of 31 December 2023 and 2024:

### Injection/Extraction in Underground Storage Facilities

<i>GWh</i>	2023	2024	2023 vs. 2022
Injection	7,070	9,200	30%
Extraction	8,669	10,609	22%

#### Full management of underground storage facilities

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		Jan	Feb	Mar	Apr	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
Working capacity	<i>GWh</i>	34,179	34,179	34,179	34,179	34,179	34,179	34,179	34,179	34,179	34,179	34,179	34,179
Volume of cushion gas	<i>GWh</i>	28,793	28,793	28,793	28,793	28,793	28,793	28,793	28,793	28,793	28,793	28,793	28,793
Initial stocks	<i>GWh</i>	60,230	56,895	56,141	56,833	58,718	60,763	63,229	64,410	65,140	65,182	65,183	62,681
Injection (net)	<i>GWh/month</i>	0	0	849	1,885	2,046	2,466	1,181	731	42	1	0	0
Average daily injection	<i>GWh/day</i>	0	0	27	63	66	82	38	24	1	0	0	0
Extraction (gross)	<i>GWh/month</i>	3,334	755	157	0	0	0	0	0	0	0	2,502	3,860
Average daily extraction	<i>GWh/day</i>	108	26	5	0	0	0	0	0	0	0	83	125
End stocks	<i>GWh</i>	56,895	56,141	56,833	58,718	60,763	63,229	64,410	65,140	65,182	65,183	62,681	58,820

### Regulated Activities (Technical System Management)

The Group, as Technical System Manager of the Spanish gas system since 2000, is responsible for the technical management of the primary and secondary gas transmission network in Spain and for the proper coordination between access points, storage facilities, and transmission and distribution networks in the country. In 2011, a new provision was approved in the Hydrocarbons Law that established the requirement that the Group segregate the functions of TSM and gas transmission into two newly created subsidiaries. In order to comply with this regulation, in July 2012, the Group created Enagás GTS and Enagás Transporte respectively.

The TSM oversees the gas cycle from access into the Spanish network up to its exit point. The process of contracting capacity for a regulated service is carried out through the TSM's *Single Contracting Platform* in accordance with RD 984/2015, of 30 October, which regulates the organised gas market and third-party access to Spain's gas system facilities. Through the Single Contracting Platform, shippers enter into a framework agreement with the TSM in which they provide all relevant information about entry and exit points, gas volume and technical specifications such as pressure and gas quality.

International contracting is carried out through different auctions of capacity of the different products offered. These capacity products are the only ones that are not traded on the Single Contracting Platform. The auction is carried out on the PRISMA platform in a coordinated manner by the operators of the interconnection points and is supervised by the CNMC in coordination with the regulators of the adjacent countries. The capacity is offered in a single virtual connection point with France (VIP Pirineos) and with Portugal (VIP Ibérico). Companies authorised to market natural gas on both sides of the interconnection point may participate, as well as direct consumers in the market with access rights.

The TSM has advanced technological systems that allow it to analyse the quality, pressure, temperature and volume of the natural gas transported by the Spanish gas system. These technical controls built in the system govern and control compliance with the relevant technical and quality specifications, shutting down gas determined to be non-compliant. Natural gas pumped into the Spanish gas system must comply with quality standards established by the Technical System Management Regulations and the Detailed Protocol PD-01. To this end, the Group uses turbine and ultrasonic, MUS, flow meters. Compliance of LNG loaded or offloaded from methane tankers with such quality standards is determined according to procedures accepted and recognised by the parties. Systems to measure levels, temperature and pressure on the tankers are used, while the quality of the LNG is determined using gas chromatography, where the gas has previously been vaporised.

The TSM coordinates, plans and executes the routing of all the gas that enters the Spanish gas system through the trunk network of pipelines (including the activation of compressor stations, control valves and other control elements) to reach the relevant end-customers, regasification plants, underground storage facilities and local distribution networks, which in Spain are operated, among others, by Nedgia, Redexis Gas, Gas Extremadura, Madrileña Redgas, Nortegas and Domus Gas.

The gas system requires users of the system (gas shippers) to balance supply into and demand from the network so that the sum of gas inputs and gas outputs are equal to zero at the end of each balancing period (e.g. on a daily basis). For every balancing period, natural gas market participants are required to balance their quantities of natural gas incoming into the gas transmission system with the quantity taken out of the gas transmission system. If this balance is not expected to be achieved on any given day, then the TSM will enter the market and undertake trades to seek to resolve any imbalance on the system. The under or over delivered gas is therefore deemed to have been bought or sold by the TSM for use in the system. The revenues or costs incurred by actioning these trades are met by the system users and apportioned based on the users' throughput. Any imbalance amounts exceeding allowed tolerance limits are subject to the payment of an imbalance payment.

The TSM is responsible for producing reports for the CNMC and the applicable European Union regulator about the Spanish gas system, including its infrastructure, gas balances, use and performance. Based on this information, the Ministry for the Ecological Transition and the Demographic Challenge evaluates the state of the existing infrastructure and the need for new additions in accordance with projected gas demand. Spain's transmission system's expansion was directed by the "mandatory planning" approved by the Spanish Government for the period 2008-2016 with the assistance of the TSM. The plan mandated the construction of key infrastructure during this period, including pipelines, underground storage facilities and LNG terminals, but has not been updated for the period subsequent to 2016.

As the TSM, the Group organises and heads the Gas System Monitoring Committee (the body responsible for the operational monitoring of Spain's gas system and coordination among the different agents involved). The Committee meets every two months and its meetings are attended by representatives of all agents in the system. Agents of the Electric System Operator can also attend depending on the matters to be discussed. In this Committee, national and international regulation updates and changes are discussed and reviewed.

### ***Non-regulated Activities***

The Group has an international presence in countries across Europe and Latin America and continuously monitors potential investments in international projects, particularly those that contribute to strengthen the security of energy supply in emerging countries with stable regulatory frameworks. See below a description regarding the main companies in which the Group has a stake in Europe and Latin America.

### ***Peru***

#### *Transportadora de Gas del Perú, S.A. (TgP)*

The Group has a 28.951 per cent. stake in TgP, in conjunction with Sonatrach, CPPIB and Tecgas, which transports most of Peru's natural gas and condensates. TgP has a 729 km gas pipeline with a capacity of 1,540 MMCF/d and a 557 km polyduct with 130,000 bbl/d capacity which connect the Camisea gas fields in the jungle of Cusco with the industrial hubs of Lima and Pisco and the Melchorita liquefaction plant. The compression plant KP127 began operation in April 2016, thus increasing the volume of its immediate local market from 655 MMCF/d to 920 MMCF/d. Customers of TgP include some of the largest natural gas power generation plants, natural gas distribution and industrial companies in Peru, including Peru LNG, the largest LNG producer in Latin America. During 2022 TGP acquired 100 per cent. of the operating company Compañía Operadora de Gas del Amazonas ("COGA"), which was in charge of the operation and maintenance of TgP's transmission system as well as the maintenance of Peru LNG's gas pipeline.

### ***Mexico***

#### *Soto La Marina Compression Station*

The natural gas compression station located in Soto La Marina, Mexico (*Estación de Compresión Soto La Marina*) ("**Soto La Marina Compression Station**") has a maximum capacity of 1,846 million standard cubic feet ("**mmscf**") per day, provides natural gas compression capacity of up to 19 billion cubic metres ("**bcm**"), and interconnects with the San Fernando-Cempoala gas pipeline to boost transmission capacity in the country.

On 14 May 2025, Enagás, once the conditions precedent set out in the relevant sale and purchase agreement entered into with Esentia Anáhuac Holding, S. de R.L. de C.V. ("**Esentia**") in June 2024 were fulfilled, announced that it had transferred its stake in Soto La Marina Compression Station to Esentia for a total consideration of 17 million U.S. dollars (equivalent to approximately 15.16 million euros at the applicable exchange rate on 14 May 2025), which is expected to generate net capital gains of approximately 5.1 million euros. This transaction is aligned with Enagás' 2025-2030 Strategic Update (*Actualización estratégica 2025-2030*), this is, to contribute to guarantee gas supply and decarbonisation in Europe.

#### *TLA Altamira*

In September 2011, the Group acquired, through Enagás Altamira S.L., 40 per cent. of the regasification plant of Terminal LNG Altamira ("**TLA**") located in the port of Altamira on the Atlantic coast of Mexico. Currently, the Group holds its stake in TLA through Enagás Internacional instead of through Enagás Altamira, S.L.

TLA has an emission capacity of 900,000 m<sup>3</sup> (n)/h and a storage capacity of 300,000 m<sup>3</sup> of LNG in two 150,000 m<sup>3</sup> storage tanks and docking facilities for methane tankers which can hold up to 300,000 m<sup>3</sup> of LNG. The Dutch company Vopak acquired the remaining 60 per cent. of the terminal. TLA allows for the import of LNG

to Mexico and its subsequent regasification and distribution to the domestic market. TLA is considered key to Mexico's security of supply as highlighted in the country's Natural Gas Storage Policy published in March 2018. TLA's revenues come from a *ship or pay* contract signed in 2021 between CFE (*Comisión Federal de Electricidad*) and TLA for 100 per cent. of the capacity, with a duration of 10 years until 2031, with the possibility of an extension of 3 additional years.

### ***Italy, Greece, Albania and Azerbaijan***

#### *Trans Adriatic Pipeline*

Following the Group's acquisition of a 16 per cent. stake in the Trans Adriatic Pipeline ("TAP") back in 2014, in 2023 Enagás and Fluxys Belgium SA agreed with Axpo Iberia, S.L. ("Axpo") to purchase Axpo's 5 per cent. stake in TAP and increase their stake in TAP to 20 per cent.

TAP is part of the Southern Gas Corridor (the "SGC"), designed to supply Europe with natural gas from the Caspian Sea, diversifying the EU's gas supply sources and helping guarantee the EU's energy security. The SGC is a large construction project that crosses seven countries and involves more than a dozen major energy companies. It is comprised of several separate energy projects. These projects include (i) the Shah Deniz II field development, drilling wells and producing gas offshore in the Caspian Sea, (ii) the expansion of the natural gas processing plant at the Sanggachal Terminal on the Caspian Sea coast in Azerbaijan, (iii) three pipeline projects with a total length of approximately 3,500 km including the South Caucasus Pipeline, the Trans Anatolian Pipeline and the Trans Adriatic Pipeline, (iv) the expansion of the Italian gas transmission network, and (v) Interconnector Greece-Bulgaria (IGB), which already started commercial operations in October 2022, and (vi) possibilities for further connection to gas networks in South, Eastern, Central and Western Europe. TAP's pipeline starts on the border of Turkey and Greece, crosses Greece, Albania and the Adriatic Sea and ends in Italy. The project involves the construction of an 878 km pipeline (including the associated compressor stations): 550 km through Greece, 215 km through Albania, 8 km through Italy and 105 km offshore under the Adriatic Sea. The pipeline had an initial capacity of 10 bcm/year, expandable up to 20 bcm/year.

TAP's construction started in 2016 and was commissioned during 2020. Commercial operations of the pipeline began on 15 November 2020. First gas volumes reached the target markets (Greece, Bulgaria and Italy) on 31 December 2020. Since the beginning of its commercial operations, TAP has already delivered more than 40 bcm of Azeri gas to Europe.

In order to comply with national and international safety and operational standards, TAP acts as a TSO and Independent Transmission Operator (ITO), providing capacity to shippers interested in transporting gas in a safe, reliable and efficient manner.

TAP has solid strategic partnerships with the EU, its three host countries (Greece, Albania and Italy), and the adjacent gas transmission companies operating in these countries.

The EU recognises TAP's role in addressing the urgent energy policy objective of ensuring security and diversity of energy supply for the region. During the project phase, TAP was designated by the European Commission as a Project of Common Interest ("PCI") four times and in 2013 it was named a Project of Energy Community Interest (PECI). Under regulatory requirements, every odd year, TAP must launch a market test (the "Market Test") to evaluate the gas demand of the market, making available for gas buyers the non-exempted capacity up to 20 bcm/year. The Market Test is launched in coordination with the adjacent TSOs (Hellenic Gas Transmission System Operator, S.A. ("DESFA"), Snam Rete Gas ("SRG") and the Interconnector Greece-Bulgaria ("IGB")). In January 2023, a first step of capacity increase was triggered, which entails additional transportation capacity of 1.2 bcm from 2026. This implies a project to expand the infrastructure which includes adding one compressor unit (15MW) at the Kipoi compressor station (Greece) with an estimated investment of €133 million.

In July 2022, the European Commission and Azerbaijan signed a Memorandum of Understanding on a Strategic Partnership in the Field of Energy (the “**MoU**”). The MoU enhances the foundations of a long-term partnership, which seeks to guarantee stable and reliable gas supplies to the EU via the SGC to increase the diversification of supply. In particular, the MoU includes a commitment to ship Caspian natural gas to the EU as a means to support the expansion of the SGC to up to 20 bcm per year by 2027.

TAP, in coordination with SRG and DESFA, have launched the 2023 Market Test in July 2023, which could imply an additional capacity increase up to 20 bcm/year. On 10 April 2024, it was published the Demand Assessment Report (“**DAR**”), which shows in an aggregated way the non-binding capacity request received from the market. The DAR concluded that, based on the non-binding demand indications received, the TSOs will proceed to the next phase of the incremental capacity process and will commence the coordinated design phase, with an intention to start the binding phase in September 2025.

## ***Greece***

### ***DESFA***

DESFA was founded in 2007 and is the owner of the Greek National Natural Gas System (“**NNGS**”), consisting of the high pressure National Natural Gas Transmission System and the LNG Terminal in the islet of Revythoussa, having full and exclusive rights on the operation, management, utilization and development of the NNGS and its interconnections, according to European and national legislation.

In April 2018, DESFA’s ownership changed after SENFLUGA Energy Infrastructure Holdings, S.A., consisting of Europe’s top three natural gas transmission companies, Snam, S.p.A. (“**Snam**”), Fluxys and Enagás, through their consortium, were awarded a contract for the acquisition of a 66 per cent. stake in DESFA, the operator of the NNGS. On 13 January 2020, DAMCO ENERGY, S.A., a Copelouzos Group company, acquired a 10 per cent. stake in the referred consortium and, following that acquisition, the shareholding structure of the consortium is composed as follows: Snam, S.p.A. holds a 54 per cent. stake, Fluxys holds an 18 per cent. stake, Enagás holds another 18 per cent. stake and DAMCO ENERGY, S.A. holds a 10 per cent. stake.

DESFA manages, under a regulated regime, a high-pressure transport network of approximately 1,500 km, as well as a regasification terminal at Revythoussa. The main transmission pipeline of NNGS is approximately 512 km with design pressure of 70 bar and extends from the Greek-Bulgarian border at Kulata to Attica; further transmission branches of approximately 954 km extend to and supply different regions. The NNGS has five entry points with the following daily capacity: (i) Sidirokastro with 10.4 mcmd, (ii) Kipi with 4.1 mcmd, (iii) Nea Mesimvria with 4.7 mcmd and (iv) Ag.Triada (LNG) with 19.2 mcmd and (v) Amfitriti (LNG) with 15.1 mcmd. The LNG terminal in Revythoussa has a maximum regasification capacity of approximately 7.0 bcm/year, while Alexandroupolis LNG, in which DESFA holds a 20 per cent. stake, has a maximum regasification capacity of approximately 5.5 bcm/year.

DESFA is a certified TSO and operates the natural gas transmission system under the Ownership Unbundling (OU) model. DESFA seeks to lead the energy transition by investing in a sustainable and innovative energy network, with the objective of achieving carbon neutrality by 2040. In particular, DESFA is working towards a faster integration of renewable gases, with a special focus on hydrogen and biomethane, and the development of innovative technologies and solutions (including, for example, advances in relation to carbon capture and storage).

## ***United States***

### ***TGE***

In July 2024, the Group announced that it had reached an agreement to sell its 30.2 per cent stake in the American company Tallgrass Energy Partners, LP (“**TGE**”) to Blackstone Infrastructure Partners Europe

(CYM), L.P. (“**Blackstone**”) in exchange for 1.1 billion dollars (1.01 billion euros at the applicable exchange rate on 10 July 2024).

TGE is a midstream company dedicated to the transportation of natural gas and crude oil, in addition to other activities such as gathering and processing of natural gas and water services that support the core transportation business. It carries ~6 per cent. of the U.S’, natural gas and ~4 per cent. of the U.S’, crude oil production.

TGE operates 7,500 miles of five Federal Energy Regulatory Commission-regulated transportation and storage systems – Rockies Express Pipeline (REX), Ruby, TGE Interstate Gas Transmission, Trailblazer, Cheyenne Connector and East Cheyenne Gas Storage – capable of transporting more than 10.3 bcf/d and storing ~25 bcf of natural gas. REX is the nation’s northernmost bi-directional header system, and combined with the Ruby Pipeline, TGE connects major supply basins with high-demand centres across the country and along both coasts.

The crude oil segment consists of three Federal Energy Regulatory Commission-regulated pipelines – Pony Express (PXP), Powder River Express and Iron Horse – and nine terminals, with the capacity to transport about 700,000 kbb/d and store more than 8.3 MMbbl. The approximately 900-mile Pony Express Pipeline extends from Wyoming and southeast Colorado to North America’s oil hub in Cushing, Oklahoma, connecting with three refineries along the way.

Additionally, TGE owns and operates water service infrastructure across six basins (Fresh water transportation, recycling, and/or saltwater gathering and disposal systems), more than 1,500 miles of natural gas gathering pipeline and ~190 MMcf/d of processing facilities.

The sale of TGE fits within the asset rotation process announced by Enagás’ 2022-2030 Strategic Plan (*Plan Estratégico 2022-2030*), which pursues to bolster decarbonisation and supply security in Spain and Europe. At closing, the transaction generated an accounting loss for the 2024 income statement of 364 million euros and positively affected Enagás’ cash flow statement and balance sheet. As a result, Enagás enjoys a more favourable position to execute the renewable hydrogen infrastructure investment plan included the EU’s list of Projects of Common Interest, as well as to comply with Enagás’ mandate to act as provisional manager of the hydrogen backbone network pursuant to Royal Decree-Law 8/2023.

## **Germany**

### *Hanseatic Energy Hub GmbH*

In September 2023, Enagás S.A. finalised the acquisition of 10 per cent of the shares of Hanseatic Energy Hub GmbH (“**HEH**”), a consortium in which it participates as an industrial partner. HEH has one project in Stade, which in 2024 became the location for one of the Floating Storage and Regasification Units (“**FSRUs**”) chartered by the German government, operated by Deutsche Energy Terminal GmbH (“**DET**”). In this regard, HEH will carry out the development, project planning, construction and operation of the landside infrastructure for the FSRU, and will also be responsible for the development, project planning, construction, financing and operation of an LNG import land-based terminal for liquified gases that will also be prepared to operate with green ammonia.

The aim of the project is to develop a flexible modular system for the transition to green energy in the Stade industrial park, where Dow Deutschland Anlagengesellschaft mbH (“**Dow**”), one of the partners of HEH, is already the largest European producer of electrolysis hydrogen. This location also offers the possibility of creating synergies with the chemical, logistics and energy sectors.

In March 2024, HEH adopted the final investment decision for the onshore terminal, and Enagás decided to increase its ownership in HEH up to 15 per cent., by way of execution a 5 per cent. stake purchase option.

Following the acquisition, Enagás has strengthened the consortium formed by the JOKI Vermögensverwaltung GmbH (founding shareholder), PG Energy Hub S.à r.l. (on behalf of its clients) and Dow (industrial partner and

host) by offering its experience as one of Europe's leading TSOs in the development and operation of energy infrastructures, including CO2-neutral LNG terminals.

In particular, the project is expected to be split in two main phases:

- (i) An initial phase, starting at the end of 2023 and spanning until the commissioning of the onshore terminal, expected to take place in 2028. During this period, HEH will be in charge of one of the five FSRUs chartered by the German Government which is set to operate through a lease agreement with DET.

According to the information provided by HEH's technical team, the works conducted on the onshore superstructure, which is formed by the discharge arms and a gas pipeline, have progressed as foreseen and the onshore terminal is expected to reach commissioning with the aim of commencing operations in 2025.

However, on 8 January 2025, DET terminated both the FSRU leasing agreement and the contractual arrangement, which regulated costs reimbursements before the leasing agreement entered into force, on the basis of alleged unresolved disputes over contractual obligations and other claims. On 24 January 2025, HEH lenders approved the termination of the FSRU leasing agreement. As part of this approval, HEH's shareholders committed to inject additional equity into HEH to compensate the potential loss of lease payments. For Enagás, such commitment entails an 8-million-euro equity contribution.

As an initial response, HEH rejected DET's unilateral termination of the FSRU leasing agreement and, in turn, issued a counter-termination, demanding payment of all outstanding FSRU lease amounts from DET. Such counter-termination was formally rejected by DET through a notification issued in January 2025. As of the date of this Base Prospectus, the dispute between HEH and DET remains unresolved. HEH is pursuing legal action while simultaneously engaging in active exchanges with the German Federal Ministry for Economic Affairs and Climate Action with the aim of reaching a solution which allows the FSRU terminal in Stade to become operational despite DET's termination and contribute to improve Germany's energy security.

According to HEH's management estimates, the capitalized construction-in-progress assets for the FSRU superstructure amount to 39 million euros and will retain their value under the assumptions that either the facilities will be commissioned and utilized, or indemnification payments from DET will be received.

- (ii) A second phase starting in 2028, during which LNG and renewable energy sources such as bio-LNG and synthetic natural gas ("SNG") may be imported from the onshore terminal.

As per initial plans, regasification capacity should reach 13.3 bcm per year. HEH has already contracted 100 per cent. of long-term LNG capacity, amounting to 12 bcm per year, to highly reputed shippers in Germany and the Czech Republic, namely EnBW Energie Baden-Württemberg AG ("**EnBW**"), SEFE Securing Energy for Europe GmbH ("**SEFE**") and CEZ, a. s. Short-term capacity allocation and truck loading capacity are expected to be commercialized at a later phase.

## *Spain*

### *Enagás Renovable*

Enagás Renovable, S.A. ("**Enagás Renovable**") was created in 2019 as a wholly-owned subsidiary of Enagás. Since 2022 its shareholding structure is composed of Enagás S.A. (60 per cent.), Hy24 -a joint venture formed by Ardian and FiveT Hydrogen- (30 per cent.), Pontegadea (5 per cent.) and Navantia -SEPI- (5 per cent.).

Enagás Renewable has a portfolio of more than 50 specific projects in Spain in the field of renewable gases and decarbonisation, representing one of the largest European renewable gas projects platform.

Enagás Renewable already has several pioneering projects underway, including the first industrial green hydrogen plant in Spain, located in Lloseta (Mallorca), and UNUE, a biomethane production plant in Burgos, the latter being the first large-scale biomethane project to be carried out in Spain by a private initiative.

### ***Research and Development Projects***

During the financial year ending 31 December 2024, the Group's main activities in the field of technological innovation have been focused on improving various aspects of its present activities as well as analysing and deepening its knowledge of other possible technologies which may in the future be supported by the Group as well as increase the value of its infrastructures and/or the know-how of the Group. First, the Group has focused on efficiency in a broad sense covering areas such as gas measurement and analysis of its components, operational safety and the materials and equipment necessary for their activity. Second, the Group is focusing on technological innovations related to the production and transportation of biogas and hydrogen and on the hypothetical future development of the infrastructure needed to deploy CTS (Capture, Transport and Storage CO<sub>2</sub>) technologies and ammonia.

### ***Entrepreneurship***

The Group launched Enagás Emprende, S.L.U. (“**Enagás Emprende**”) in 2016, a company dedicated to promote and develop the Corporate Entrepreneurship and Open Innovation Programme, through which Enagás supports business ideas and projects with the aim of accelerating the energy transition and diversifying the Group's business portfolio by generating new business models and incorporating new capabilities in line with Enagás' strategy.

The programme searches inside and outside Enagás to identify business-related projects with a potential for growth and development into viable companies. It organises the corporate venture activities of Enagás and is structured in the following initiatives:

- **Corporate Entrepreneurship:** Enagás' professionals have an internal and external channel, Ingenia Energy Challenge for the submission of their business ideas.
- **Open Innovation:** The Group scouts innovative projects and start-ups by inviting external entrepreneurs to present their projects to Enagás. Moreover, the Group also invests in venture capital funds focused on grown startups and/or commercial projects.
- **Bespoke support:** The Group offers technological validation, acts as a commercial enabler, facilitates access to public funding and provides mentoring and access to two working spaces (Enagás Fab & Energy Venture Center), with a view to scale-up projects and companies on which it invests.

The support provided by Enagás Emprende has led to nine corporate entrepreneurship projects becoming spin-offs, ten external investments and initiatives and two venture capital funds that invest in scaleups and growth projects. The most relevant projects and external investments are the following:

- *Sercomgas:* provides services for gas shippers offering support to daily operations. Such services cover the entire process, and range from obtaining a licence number to ship gas in Spain, back-office services or reporting to official entities, to training in relation to the gas system.
- *H2Site:* offers an integrated system of reactors or separators based on palladium membranes for the efficient purification and separation of hydrogen.
- *Satlantis:* company specialized in high-resolution imaging systems capable of monitoring emissions and environmental changes from space through satellites.

- *Klima Energy Fund*: venture capital fund created by Enagás and Alantra Partners, S.A. to promote the energy transition and decarbonisation in Europe.
- *Hy24*: Enagás Emprende has invested in a consortium with Snam and GRTgaz as anchor partners in the world's largest clean hydrogen fund.

### ***Efficiency***

The Group is focused on research and development into both energy efficiency and technical efficiency.

### ***Technological innovation***

Technological innovation at Enagás is focused on two areas:

- Evolution of the gas infrastructure in line with the decarbonization of the energy sector, considering the inclusion of hydrogen and other renewable gases in a pure or mixed state in the Group's infrastructures. In this field, collaboration projects with other TSOs and companies such as 'HyLoop+', 'The Next Pangea' and 'Hystorenew', among others, stand out. In 2024, out of the 17.6 million euros allocated to technological innovation, 4.1 million euros correspond to hydrogen-related activities and the development of other renewable gases.
- The improvement of various aspects of Enagás' current activity, such as natural gas and hydrogen metering, operational safety, the equipment and materials necessary for its activity, energy efficiency, technical efficiency or digitalisation. In 2024, the methane emissions detection and mitigation project was completed within the framework of the European Gas Energy Research Group ("GERG"), leading to the establishment of general recommendations for the reconciliation process at transmission, storage and regasification facilities. In 2024, Enagás also advanced methane emissions monitoring by deploying top-down technologies, such as CH<sub>4</sub> Airborne Remote Monitoring (CHARM) and fixed SENSIA cameras, to reconcile detected emissions with internal inventories and enhance mitigation strategies. Additionally, a digital application to record venting and fugitive emissions on the transmission network was continuously improved, which enabled more detailed tracking of emissions at regasification terminals, underground storage and along transmission lines.

In 2024, the amount invested in technological innovation amounted to €17.6 million (this figure comprises the costs associated with the approved projects, procurement of R&D, personnel expenses and the purchase of equipment and instruments), an increase in investment of 80 per cent. over 2023 (€9.8 million in 2023).

### ***Real Estate and Land***

The Group's headquarter and principal offices are located at Paseo de los Olmos, 19, 28005 Madrid, Spain.

### ***Information and Technology***

Enagás has a Cybersecurity and Data Governance Policy approved by the Board of Directors and targeted at efficiently managing the security of information processed by the Group's IT systems, as well as the assets involved in these processes.

The Enagás information security management model is applicable to cybersecurity, based on international and national regulations and the continued assessment of cyber risk. This provides, through all means within its reach and in proportion to the threats detected, the resources required so that the organisation has an environment that is aligned with business targets and the cybersecurity targets established. The Board of Directors, through its Audit and Compliance Committee, has the responsibility to approve risk management measures and continuously monitor cybersecurity levels. Therefore, the Board of Directors periodically reports to this Committee on the established cyber risk indicators and other relevant matters.

Enagás has also established a cybersecurity and artificial intelligence committee, which is chaired by a member of the Executive Committee. This committee reports quarterly to the Audit and Compliance Committee and the Executive Committee on the actions taken to mitigate risk.

In 2022, Enagás approved its 2022-2024 Strategic Cybersecurity Plan, which establishes the policies to be followed to help ensure a secure, reliable cyberspace, using a 360° approach throughout the Group. The Plan included various initiatives, notably a specific training program on cybersecurity, enhancements to the security infrastructure of the Third Party Network Access Logistics System (SL-ATR), and updates to the access control policy, among others. Enagás has successfully completed its 2022-2024 strategic cybersecurity plan, achieving a high level of project completion with no significant incidents.

The company has developed a new Enagás Group Strategic Cybersecurity Plan for the 2025-2027 period (“**Strategic Cybersecurity Plan 2025-2027**”), focusing primarily on the full implementation of Directive (EU) 2022/2555 of the European Parliament and of the Council of 14 December 2022 on measures for a high common level of cybersecurity across the Union, as well as any corresponding legislative developments. Moreover, the Strategic Cybersecurity Plan 2025-2027 emphasizes cyber risk management, and the enhancement of cybersecurity resilience and culture and looks to allocate resources with the goal of maintaining the investment ratio throughout this period. Pursuant to such plan, Enagás has designated a Chief Information Security Officer vis-à-vis the relevant administrative body.

The Strategic Cybersecurity Plan 2025-2027 is reviewed annually and was updated in accordance with any applicable requirements set forth by Royal Decree 43/2021, of 26 January, developing Royal Decree-Law 12/2018, of 7 September, on the security of websites and information systems.

In addition, Enagás has a cybersecurity management model with segregation of duties between government and operation.

As regards certifications from the International Organisation for Standardisation, Enagás is currently ISO 27001:2013 certified for its logistics and commercial systems, gas pipeline control systems and industrial control systems for each type of infrastructure that it operates. Additionally, in 2024, Enagás updated its management system to the latest version, ISO 27001:2022, with plans to renew the certification in 2025.

Enagás has implemented procedures to prevent incidents in its technological infrastructure; likewise, it has implemented continuity plans to guarantee the continuity of normal systems operation in the event of changes and incidents and to guarantee rapid recovery. These plans have been tested on an ongoing basis throughout the year.

In 2024, Enagás also took a series of other actions to ensure the soundness of its information security management systems and IT infrastructures. Among others, these included the simulation of cyber-attacks and vulnerability analysis by third parties, audits of the control environment of the information systems that support important processes during the audit of the Group’s accounts.

Enagás has a Security Operations Centre which serves to detect, analyse, report and resolve actual and potential cybersecurity incidents without interruption, 24/7. As in previous years, Enagás’ IT systems were not subjected to any successful attacks in 2024.

### ***Ethics & Integrity***

The Group’s Code of Ethics is the framework that establishes the principles of action which are necessary to promote ethics and integrity as well as a culture of compliance at Enagás.

Enagás offers its employees, suppliers, contractors, collaborators and agents, including business partners, the possibility to resolve any doubts or to report any irregularities or breaches through the Whistleblowing Line

(canal.etico@enagas.es) or through any other means Enagás may set up in the future. Whistleblowers receive updated information in relation to the status of reported actions at all times. Communications to the Whistleblowing Line can be made anonymously and are handled confidentially. Enagás is committed to resolving all reports received.

Training constitutes a key pillar of compliance at Enagás. Employees, as well as any other professionals, are mandatorily required to complete the Welcome Plan when they join the Group, which includes online modules on the Code of Ethics, the Corporate Defence Programme, and the Corruption Prevention Programme. The training on the Code of Ethics aligns with the company's core values and covers particularly relevant issues such as the fight against fraud, corruption and bribery, fiscal responsibility and respect for human rights, among others. In 2024, online training on the Code of Ethics was completed by 99.2 per cent. of professionals (98.2 per cent. in 2023). This training seeks to prevent irregularities, including those that are more serious and that could lead to the commission of crimes. Additionally, Enagás has also provided specific training on Antitrust Models.

### ***Strategic Update 2025-2030***

In February 2025, Enagás presented an update to the 2022-2030 Strategic Plan (*Actualización estratégica 2025-2030*) (the “**Strategic Update 2025–2030**”), a renewed roadmap that strengthens the company's long-term vision in response to the evolving energy landscape and the acceleration of the energy transition in Spain and Europe. This update was prompted by the rapid fulfilment of key milestones in the previous 2022–2030 Strategic Plan, which progressed ahead of schedule in areas such as asset rotation, security of supply, and regulatory momentum for renewable gases.

The new Strategic Update 2025-2030 introduces a more specific and ambitious approach and is centred around three core pillars: (i) ensuring security of supply; (ii) maintaining operational and financial efficiency; and (iii) leading the development of renewable hydrogen and associated molecules.

Enagás continues to position itself as a key player in guaranteeing energy security. In 2024, the Spanish gas system achieved 100% availability, reinforcing Enagás's role as a reliable operator. The company will continue to strive to ensure the resilience of the system while supporting energy diversification in Europe, particularly through cross-border interconnections and the optimisation of Spain's role as an energy hub.

As regards operational and financial efficiency, Enagás has continued to make progress in the execution of its Efficiency Plan (*Plan de Eficiencia*), maintaining exhaustive control of operating and financial expenses. In July 2024, Enagás completed the divestment of its 30.2 per cent. stake in Tallgrass Energy for 1.1 billion U.S. dollars in order to strengthen its capabilities in respect of the hydrogen investment cycle, its balance sheet and assist in the fulfilment of to the Enagás' dividend policy, as well as to support its long-term sustainability.

In relation to the development of renewable hydrogen and associated molecules, Enagás has allocated a significant percentage of its total investment to renewable hydrogen infrastructure, the development of green molecules and carbon dioxide capture/transport technologies. In particular, the 2025-2030 Strategic Plan increases net investment by 45% compared to the previous strategy, reaching 4.035 billion euros for the 2025–2030 period, granting a primary role to renewable hydrogen CapEx.

The development of the first axes of the Spain's hydrogen backbone network and the H2med corridor have been officially included in the European Commission's list of Projects of Common Interest (PCI), and in January 2025, they were granted 100% of the funding requested through the Connecting Europe Facility (CEF).

The regulatory environment also plays a key role in enabling these objectives. In 2024, Enagás was ratified as the provisional Hydrogen Transmission Network Operator (HTNO) by the Spanish Parliament. Moreover, the Spanish Ministry for the Ecological Transition and the Demographic Challenge transposed the Hydrogen and

Decarbonised Gas Package into national legislation, providing clarity and stability for long-term investment in hydrogen infrastructure.

Through its subsidiary Enagás Renovable, the Group further promotes projects to produce green hydrogen and biomethane. These initiatives support the decarbonisation of hard-to-abate sectors such as the industrial and heavy transport sectors, while contributing to circular economy models through waste recovery and biomethane generation.

The Strategic Plan 2025–2030 consolidates the achievements of the previous strategic cycle and defines a robust and future-oriented investment strategy, seeking to position Enagás as a leader of Europe’s energy transition and create long-term sustainable value for all stakeholders.

### ***Role of Hydrogen on Enagás’ growth***

Spain is rapidly positioning itself as a European leader in renewable hydrogen, leveraging its robust gas infrastructure, abundant renewable resources, and an increasingly supportive regulatory framework. Enagás is at the forefront of this transformation, placing hydrogen at the core of its strategic roadmap to achieve sustainable growth and energy transition leadership.

### **Strategic Context and Energy Policy Alignment**

In 2024, the release of final National Integrated Energy and Climate Plans (PNIECs) by EU Member States highlighted green hydrogen as a cornerstone for decarbonisation. Seventeen countries set cumulative electrolysis targets of 52 GW by 2030, 60 per cent. thereof (31,5 GW) located in H2Med corridor nations: Spain, Portugal, France, and Germany. Spain’s updated PNIEC raised its national electrolyzer’s capacity target to 12 GW by 2030 and maintained the objective of replacing 74 per cent. of grey hydrogen consumption in industry by renewable fuels of non-biological origin (RFNBO). It also introduced a target to increase Spain’s usage of renewable fuels of non-biological origin in the transport sector up to 3.56 per cent.

Moreover, the Spanish PNIEC also includes Measure 4.12, aimed at promoting the Iberian H2Med hydrogen corridor. Backed by Spain, Portugal, France, and Germany, this initiative positions Spain as a global hub for renewable hydrogen. It includes the development of a national hydrogen backbone network connecting domestic production centres to major consumption points and two key international links: CelZa (Celorico-Zamora) and BarMar (Barcelona-Marseille).

### **Regulatory and Institutional Framework**

Pursuant to Royal Decree-Law 8/2023, Enagás Transporte was designated as the provisional Hydrogen Transmission Network Operator (HTNO), empowering the Group to lead the development of the hydrogen backbone and represent Spain in the European Network of Network Operators for Hydrogen (ENNOH). On April 29, 2024, Enagás submitted a 10-year infrastructure proposal for the backbone to the Spanish Directorate General of Energy Policy and Mines.

Simultaneously, the publication of Delegated Regulation (EU) 2024/1041 listed hydrogen as part of the trans-European energy network. Projects led by Enagás included the Iberian H2Med corridor, internal Spanish hydrogen infrastructure, and two underground hydrogen storage facilities. These were also included in the first PCI/PMI list published in April 2024 in the Official Journal of the EU.

In 2024, a draft bill (*proyecto de ley*) to re-establish the National Energy Committee (“CNE”) was submitted to the Spanish Parliament. The reactivated CNE is expected to play a key role in the regulation of hydrogen infrastructure by developing tariff methodologies, overseeing remuneration schemes, and enabling market development for renewable gases, including hydrogen.

In August 2024, the Spanish Secretary of State for Energy authorised Enagás Infraestructuras de Hidrógeno, S.L.U. to provisionally develop Projects of Common Interest in the hydrogen network. Such authorisation includes granting permission to construct, operate and maintain pipelines and underground storage.

In 2025, the CNMC has begun revising key circulars to define the remuneration schemes for the 2027–2032 period, which may include a tailored methodology to calculate hydrogen-related tolls.

### **European and Global Support for Hydrogen Projects**

In January 2025, Enagás secured 100% of the requested Connecting Europe Facility (CEF-E) funding for engineering and feasibility studies related to both H2Med and the first axis of the Spanish hydrogen backbone network, including studies related to underground storage. Additionally, three Spanish projects (Catalina, HYSENCIA, and El Alamillo H2) were financially supported by the European Hydrogen Bank's first auction.

At the supra-European level, COP29 in Baku resulted in pivotal agreements. Enagás participated in a UNIDO and UNECE hydrogen declaration aimed at integrating green hydrogen into national energy strategies and accelerating demand in hard-to-abate sectors. In the maritime sector, 50 major companies committed to modify their energy consumption to introduce between 5 per cent. to 10 per cent. zero-emission fuels, including green hydrogen, by 2030.

### **Operational Progress and Market Engagement**

In Spain, Enagás has achieved several critical milestones:

- January 2024: Officially named provisional HTNO.
- April 2024: Launch of the Hydrogen Technology Observatory.
- July 2024: Authorisation by the Spanish Council of Ministers to develop hydrogen PCIs.
- September 2024: Start of national transposition of the Hydrogen and Decarbonised Gas Market package.
- November 2024: Launch of the non-binding Call for Interest for H2Med.
- December 2024: Mibgas introduced Spain's first renewable hydrogen price index.

These developments have helped solidify Spain's role as an EU hydrogen leader and validate Enagás' role as a market catalyst.

### **New Business Models and Innovation Initiatives**

To reinforce its leadership, Enagás launched the subsidiary Scale Green Energy, S.L.U. (“**Scale Green Energy**”) in 2024. The company is tasked with developing infrastructure for renewable ammonia, CO<sub>2</sub> transport and storage, BioLNG, and hydrogen for mobility. Scale Green Energy’s activity complements Enagás' ongoing work as Technical Manager of the Gas System, including managing guarantees of origin for renewable gases.

Together, Enagás’ triple role as HTNO, Technical Manager of the System managing guarantees of origin for renewable gases, and investor in renewable gas infrastructure through Enagás Renewable and Scale Green Energy reinforces its critical position in Europe’s energy transition. Through these efforts, Enagás both enables the development of a robust hydrogen market and ensures Spain remains central in the evolving European energy landscape.

### ***Environmental Management***

Environmental management is a key area for the Group. Enagás applies the double materiality approach to identify and assess its most relevant environmental issues, considering both (i) how the company’s activities affect the environment; and (ii) how environmental factors may impact the company’s financial position and performance, analysing both risks and opportunities arising therefrom. Such reviews primarily address the

effect on GHG emissions and climate change, along with impact on waste generation, biodiversity, water consumption and air quality. Enagás builds on these analyses to design its environmental strategy and the measures to minimise environmental impact, manage risk and leverage opportunities to contribute to the energy transition.

Enagás undertakes its environmental commitments (as outlined in its Environmental Policy (*Política de Medio Ambiente*)) through its Environmental Management System (*Sistema de Gestión Ambiental*), with 100% of the Group's activities certified under ISO 14001, its energy efficiency management system, which covers the activities of Enagás and Enagás Transporte, both certified under ISO 50001, and its waste management model, with Enagás Transporte certified under AENOR 'Zero Waste' standard. Furthermore, the Serrablo and Yela storage facilities and the Huelva and Barcelona regasification plants are Eco-Management and Audit Scheme (EMAS) certified.

Enagás has made the commitment to reach net zero emissions by 2040 in relation to all of its own activities (which are encompassed within Scope 1 and 2, in accordance with the Greenhouse Gas Protocol) and, on top of that, achieve net zero emissions in the transport of clients' gas through Enagás' transmission network by 2050 (corresponding to Scope 3 pursuant to the Greenhouse Gas Protocol). To this end, it has outlined a decarbonisation pathway with emission reduction targets by 2030, 2040 and 2050, which take into account demand forecasting for natural gas and other renewable gases, as well as new technologies. These targets have been defined in accordance with the Science-Based Targets initiative (SBTi) methodology. In 2024, Enagás remained on track to meet its Scope 1 and 2 emissions reduction targets to reach net zero emissions by 2040, having achieved a 25 per cent. reduction in such emissions compared to 2018. Moreover, Enagás also reduced its Scope 3 emissions by 9 per cent. compared to the base year, 2021, advancing in the decarbonization of its value chain and in line with the targets set. The Scope 1 and 2 emission reduction targets include the Global Methane Alliance methane emissions reduction commitment, which would reduce methane emissions from its business by 45 per cent. by 2025 and 60 per cent. by 2030 in comparison to 2015 levels. In addition, Enagás has set targets to reduce of its indirect Scope 3 emissions by 2050 and, as part of its broader decarbonization efforts and commitment to limiting global warming to 1.5°C, aims to achieve net zero emissions by that year by reducing Scope 3 emissions by more than 90 per cent. and offsetting residual emissions through nature-based projects.

Enagás has also set a target of no net loss of nature and biodiversity by 2040, and a target of achieving a net positive impact by 2050, both in relation to the Group's greenfield construction projects and the existing infrastructure it operates. Additionally, Enagás has set a target of zero net deforestation by 2040.

Enagás expects to achieve such decarbonisation pathway through several strategies, in particular: (i) its Energy Efficiency Plan (*Plan de Eficiencia Energética y Reducción de Emisiones*) and those ancillary emission reduction objectives linked thereto; (ii) the development of renewable gases, namely hydrogen and other molecules related to the energy transition, both by improving production and adapting and building infrastructure; (iii) the promotion of new uses for natural gas in mobility, mainly in land and maritime transport; and (iv) the collaboration with Enagás' affiliates, supply chain, industries and sectoral associations in the field of decarbonisation.

### ***European Sustainable Activities Taxonomy***

In the framework of the EU Sustainable Finance Action Plan, the EU Taxonomy for Sustainable Activities was developed. It aims to establish criteria for determining whether an activity is considered environmentally sustainable for the purpose of determining the degree of environmental sustainability of an investment and to facilitate the use of a common concept of socially sustainable investment by Member States and the European Union.

Since 2021, Enagás has been assessing the eligibility of its activities regarding the mitigation and adaptation to climate change targets. Since 2023, in line with the reporting requirements, Enagás also assesses the eligibility of its activities regarding the other four environmental targets.

As a result of this assessment, Enagás has identified eligible activities that have the potential to contribute to three of the environmental targets covered by the EU Taxonomy:

#### Climate change mitigation and adaptation

They correspond to activities associated with the area of renewable gases: mainly the adaptation of infrastructure to be able to transport these renewable gases, the construction of hydrogen transmission and distribution pipelines and hydrogen storage.

- **Activity 4.14 CCM. Transmission and distribution networks for renewable and low-carbon gases:** Enagás, an independent European TSO, is an international benchmark in the development and maintenance of gas infrastructures and the operation and management of gas networks. Additionally, in December 2023, Enagás was designated as Provisional Hydrogen Transmission Network Operator (HTNO) in Spain and in 2024 it has been authorized to provisionally exercise the functions of developing European Projects of Common Interest (PCI) for hydrogen networks.

For all these reasons, and in line with one of the growth drivers of the 2025-2030 Strategic Update, Enagás is working on the renewal of gas transmission and distribution infrastructures to promote the integration of hydrogen and other low-carbon gases and on the construction of new transmission and distribution networks for hydrogen and other low-carbon gases.

- **Activity 4.12 CCM. Storage of hydrogen:** Enagás has three underground natural gas storage facilities. In line with one of the growth drivers of the 2025-2030 Strategic Update, Enagás is currently working on the conversion of these infrastructures into hydrogen storage facilities and the construction of new facilities.
- **Activity 6.15 CCM. Infrastructure enabling low-carbon road transport and public transport:** Enagás' subsidiary Scale Gas has a 700 bar HRS (Hydrogen Refuelling Station) with the capacity to supply hydrogen-powered electric vehicles in Madrid (Spain). This activity is eligible, as the hydrogen refuelling station is considered to be an infrastructure for the circulation of vehicles with zero CO<sub>2</sub> exhaust emissions.
- **Activity 4.1 CCM. Electricity generation using solar photovoltaic technology:** Enagás considers projects aimed at generating electricity through photovoltaic panels for self-consumption at some of its facilities to be eligible, given that they increase energy efficiency and reduce greenhouse gas emissions.
- **Activity 3.10 CCM. Manufacture of hydrogen:** Enagás considers the renewable hydrogen manufacture projects for self-consumption that it develops at some of its facilities to be eligible, as it improves energy efficiency and reduces greenhouse gas emissions.
- **Activity 7.3 CCM. Installation, maintenance and repair of energy efficient equipment.** Enagás considers projects for the installation and replacement of energy-efficient light sources to be eligible.
- **Activity 7.4 CCM. Installation, maintenance and repair of charging stations for electric vehicles in buildings (and parking spaces attached to buildings):** Enagás considers projects to install charging stations for electric vehicles in its facilities' parking spaces to be eligible.
- **Activity 8.1 CCM. Data processing, hosting and related activities:** Enagás considers projects for the renovation of storage arrays at Enagás' data centres to be eligible.

- **Activity 8.2 CCM. Data-driven solutions for GHG emissions reductions.** Enagás considers the company’s carbon footprint digitalization and modelling project to be eligible as it is based on the collection, transmission and storage of data, as well as its modelling and use, which will enable the company to reduce its greenhouse gas emissions.

#### Transition to a circular economy

- **Activity 3.3 EC. Demolition and wrecking of buildings and other structures:** Enagás holds that the project to seal off and permanently abandon the Castor underground gas storage wells is eligible, as it forms part of the above-mentioned underground storage dismantling project. All of the above is in accordance with the ‘demolition of wells and boreholes’ activity included in the description of the activity. Although this infrastructure does not form part of the Group, the Spanish Ministry for the Ecological Transition and the Demographic Challenge appointed Enagás Transporte S.A.U. to carry out this activity. According to Enagás’ view, the demolition of buildings at risk of collapse at our facilities is also eligible.

The increase in eligible and aligned CapEx under the taxonomy (7.0 per cent. in 2024 compared to 3.7 per cent. in 2023) reflects the progress made by Enagás in relation to the 2025-2030 Strategic Update and its potential to contribute to climate change mitigation objectives by transforming its activities to align with the taxonomy. The investment scheme included in the 2025-2030 Strategic Update envisages that 83 per cent. of investments made by Enagás by 2030 (which amounts to 3.35 billion euros) is expected to be eligible, as they belong to activities defined by the EU Taxonomy Regulation as contributing to the environmental objective of climate change mitigation. These eligible investments include those associated with hydrogen infrastructure, biomethane connections, renovation of infrastructure to carry hydrogen and carbon dioxide transmission, among others.

#### **Litigation**

##### *Arbitration and judicial proceedings affecting the Group’s investments in Perú*

##### *GSP Arbitration*

In January 2017, the Government of Peru (“**GoP**”) terminated the concession contract (“**Concession**” or “**Concession Contract**”) of the Gasoducto Sur Peruano (“**GSP Project**”), which had been awarded in 2014 to a consortium in which the Group participated with a circa 25 per cent. share (“**GSP**”). After termination, the GoP was expected to follow Clause 20 of the Concession Contract by appointing a consulting entity of international standing to calculate the Net Book Value (*Valor Contable Neto*) (“**NBV**”) of the concession assets and launching three public auctions within twelve months, at a starting price corresponding to 100 per cent. of the NBV. This would have ensured that GSP received at least 72.25 per cent. of its NBV after the third auction, allowing GSP’s creditors and shareholders, including the Group, to recover all or part of their investment.

However, twelve months after the termination of the Concession, the GoP had not initiated the procedure to re-award the GSP Project to a new concessionaire, as provided for in Article 20 of the Concession Contract. As a result, GSP could not recover its investment in the GSP project and, consequently, the Group was unable to recover the loans it granted to GSP nor its share capital participation therein.

As a consequence of this breach by the GoP of the Concession Contract, on 19 December 2017, the Group notified the GoP the initiation of a six month direct contact phase to reach an agreement that would avoid an international arbitration before the International Centre for Settlement of Investment Disputes (“**ICSID**”) pursuant to the Peru-Spain Agreement for Reciprocal Promotion and Protection of Investments (“**Peru-Spain BIT**”).

Following the six-month cooling period without reaching an amicable agreement, on 2 July 2018, the Group filed an application for arbitration against the GoP before ICSID (the “**GSP Arbitration**”).

On 20 December 2024, Enagás received the award concluding the arbitration regarding its investment in GSP (the “**Award**”). The Award determined that Enagás’ investment in GSP had been expropriated by the GoP, which breached its obligations under the Concession Agreement and Peruvian law, thus affecting Enagás’ rights as an international investor in Peru.

The Award determined that Enagás was eligible for compensation for its shareholding in GSP, totalling USD 176,462,000. Such amount is subject to an interest rate of 1.44 per cent. from 24 January 2018 until the date of the Award and will be capitalised semi-annually from the date of the Award until the actual date on which such compensation is paid. Additionally, Enagás is entitled to 75 per cent. of the arbitration costs.

On 17 January 2025, Enagás submitted a request for rectification to the Tribunal pursuant to Article 49(2) of the ICSID Convention. Such provision allows either party to request the Tribunal to correct an arithmetic or material error found in the Award. Enagás identified an arithmetic or clerical error in the Award’s calculation of the compensation because it did not consider Enagás’ actual percentage participation in the GSP Project; therefore, the compensation amount needed to be corrected.

On 23 May 2025, Enagás was informed of the Tribunal’s decision to grant the request for rectification. The compensation to be paid by the GoP to Enagás for its participation in the share capital of GSP was determined to be USD 270,799,700, plus an interest of 1.44 per cent. from 24 January 2018 until the date of the decision on the compensation. Interest is capitalizable every six months from such date until the date on which the compensation is effectively paid. Additionally, such compensation shall also include 75 per cent. of Enagás’ arbitration costs, excluding those related to the rectification proceedings.

Once the rectification was resolved, on 30 May 2025, the GoP filed an appeal for annulment and a request for suspension of the effects of the Award with ICSID. The GoP’s primary argument in its appeal for annulment is that the Tribunal excluded certain documents from the arbitration file, which, if included, would have affected the outcome of the Award. Enagás’ legal advisors assert that these documents were excluded because they were incomplete and biased, despite several orders by the Tribunal requesting to provide them in full. The Award’s reasoning for this exclusion is considered well-founded.

A three-member *ad hoc* committee appointed by ICSID will hear the appeal for annulment. A resolution is expected within the next two years.

Finally, in addition to its stake in GSP’s share capital, Enagás’ investment in the GSP Project includes two loans to GSP as a result of certain amounts paid under two guarantees granted by the Group in favor of GSP. The first guarantee was granted to guarantee repayment of a bridge loan by GSP to a number of banks. The second guarantee was granted to guarantee proper execution of the concession contract by GSP. As a result of the execution of these guarantees in favour of GSP, the Group has two credit rights relating to a bridge loan and a performance guarantee vis-à-vis GSP which amount to USD 226,800,000.

Such loans are acknowledged in GSP’s insolvency proceedings. Additionally, there are ongoing arbitration proceedings before ICSID against the GoP to recoup the NBV of the concession assets. Such arbitration process is still in its initial phase. Should GSP prevail and secure adequate compensation to repay its creditors, Enagás may be able to recover the outstanding loan amounts.

#### *TGP-COGA Arbitration*

On 12 March 2018, the law ensuring the immediate payment of the civil compensation to the Peruvian State in cases of corruption and related offences (the “**Law No. 30737**”) was passed and published “*guaranteeing immediate payment to the Peruvian State to repair civil damage caused by corruption and related crimes*”. On

9 May 2018, the Supreme Decree 096-2018-EF was published, enacting the regulations of the aforementioned Law No. 30737.

Article 9 of Law No. 30737 provides that companies which are shareholders in another company or are part of a consortium in which another shareholder or member has confessed or admitted having committed any offence related to the award of a public contract, automatically fall within the scope of Law No. 30737. On such basis, the GoP is allowed to impose certain restrictions and obligations to aid in the payment of potential civil compensation to the GoP. These restrictions include: (i) suspending the right to transfer abroad any dividends received from their investments in Peru, (ii) the obligation to set up a guarantee trust to assist in the payment of the civil reparation, (iii) the obligation to implement a compliance programme, and/or (iv) the obligation to disclose information to the authorities about the companies awarded by the public contract under investigation.

On 28 June 2018, the GoP included Enagás Internacional, S.L.U. ("**Enagás Internacional**") on the "*List of Contracts and Subjects of Category 2 indicating the legal person or legal entity included under Category 2 of Law No. 30737*" in relation to the Concession awarded to GSP. The GoP's justification for including the Group within the scope of application of Law No. 30737 was that another of GSP's shareholders had supposedly admitted to having committed some illegality related to the awarding of the Concession Contract.

As a consequence of the inclusion of Enagás Internacional in Category 2 of Law No. 30737, its right to transfer abroad any dividends it receives from its investments in TGP and COGA has been suspended.

Based on the conclusions of Enagás Internacional's external and internal legal advisors, this measure should not restrict the dividends received from TGP and COGA which are unrelated to GSP investment. Additionally, the Peru-Spain BIT protects the free transfer of capital between the two countries. Furthermore, most of Enagás Internacional's investment in TGP is protected by so-called legal stability agreements, under which the GoP guarantees *vis-à-vis* Enagás Internacional the free transfer of dividends from its investment in TGP without any authorisation from the GoP and that such right cannot be affected by subsequent legislative changes, prevailing over Law No. 30737. Consequently, on 24 February 2021, Enagás Internacional notified to the GoP the disagreement relating to the investment in TGP and COGA pursuant to the Peru-Spain BIT.

Following the six-month cooling period established by the direct contact phase without reaching an amicable agreement, on 23 December 2021, Enagás Internacional filed an application for arbitration against the GoP before ICSID to recognise its right to be able to transfer abroad the dividends it receives from its investments in TGP and COGA (the "**TGP-COGA Arbitration**").

After the constitution of the Tribunal, on 9 February 2023, Procedural Resolution no. 1 was issued, which establishes the procedural rules governing the arbitration procedure and the timeline until the award is rendered. On 17 April 2024, Enagás Internacional submitted its "*Reply on the Merits and Counter-Memorial on Jurisdiction*", in response to the "*Counter-Memorial on the Merits*" filed by the Republic of Peru on 6 October 2023. The GoP will submit its Rejoinder on the Merits and Reply on Jurisdiction on 14 September 2024.

The arbitration hearing was conducted between 28 October 2024 and 30 October 2024 and the post-hearing briefs of both parties were submitted on 18 December 2024. Since then, the parties have been awaiting the issuance of the award by the Tribunal. However, as a result of the Award, which involves common facts between the GSP Arbitration and the TGP-COGA Arbitration, the parties are discussing its introduction into the TGP-COGA Arbitration. Additionally, the GoP is requesting to incorporate new documents, so the award is expected to be issued in early 2026.

It is important to note that the Award also addressed this situation, which was cited by Enagás Internacional as one of the measures taken by the GoP in retaliation against Enagás Internacional. The Tribunal concluded in the Award that the inclusion of Enagás Internacional in Category 2, along with the relevant restrictions on its

assets associated thereto, such as the prohibition on transferring dividends, constituted a violation of Enagás Internacional's right to fair and equitable treatment under international law.

As a result, Enagás Internacional has taken the necessary steps to enforce this ruling and put an end to the violation of its rights. Therefore, Enagás Internacional currently holds in Peru an amount of approximately USD 65,000,000, which is equivalent to amount foreseen in a letter of guarantee granted to the GoP in case it has to face any civil liability.

#### *Potential civil liability associated with its participation in the GSP project*

Within the ongoing investigations conducted by the Peruvian Public Attorneys regarding the award of the Concession to GSP, Enagás Internacional and two of its employees are being investigated and no charges have been brought against them to initiate a trial. Furthermore, local counsel of the Group considers that in view of the evidence so far, the likelihood of a conviction is low.

Regarding any potential civil liability for the acts of its employees, it should be disclosed that Enagás Internacional may have benefited from any illegalities that may have been committed by them with respect to the awarding of the GSP. In order to be able to request any such civil liability in favour of the GoP, on 30 December 2020, the Peruvian Public Prosecutor's Office (*Procuraduría Pública*) requested its incorporation as a civil plaintiff. The purpose of its incorporation as a civil plaintiff is to be able to demand the payment in favour of the GoP of any civil reparation associated with the commission of the offences under investigation. At the same time, its incorporation as a civil plaintiff allows the Peruvian Public Prosecutor's Office to go to the Court to request interim measures to ensure the payment of any civil reparations against all those who may be potentially liable for the offences under investigation.

Although the initial request of the Peruvian Public Prosecutor's Office to be a civil plaintiff was rejected on formal grounds, it was finally accepted on 30 March 2023, and incorporated into the investigations as a civil plaintiff. In its request, the Peruvian Public Prosecutor's Office stated that according to its calculations the hypothetical civil liability that could arise amounts to USD 1.107 billion. According to the local Peruvian counsel of the Group, the amount requested has not been duly supported nor does it comply with the possible civil liability that could be claimed on the basis of the offences referred to in the formal accusation. The exact amount, if any, will be determined in detail by a final judicial decision, and the external legal advisors of the Group consider that this amount, if any, would be much lower than the amount originally requested.

Once admitted as a civil plaintiff, the Peruvian Public Prosecutor's Office has to request the judge to incorporate as civilly liable all of those it considers should pay any civil reparation determined by the final decision that ends the trial derived from the ongoing investigations. On 2 August 2023, the Sixth National Pre-trial Criminal Court (*Sexto Juzgado de Investigación Preparatoria Nacional*) issued a ruling incorporating Enagás as a "civil third party" (*tercero civil*) in connection with the conduct attributed in the criminal proceedings to its two employees.

#### *Regasification Plant – Granadilla (Tenerife)*

With regards to the situation of the project of the construction of the regasification plant in the port of Granadilla, on 21 February 2022, the Madrid High Court of Justice (*Tribunal Superior de Justicia*) issued a ruling rejecting the administrative appeal relating to the request for new administrative authorisation of the project of the LNG regasification plant.

Once the aforementioned judgment became final, on 6 July 2022, a claim for damages (*reclamación de responsabilidad patrimonial*) was filed before the Council of Ministers, in order to initiate an alternative mechanism to recover the costs incurred in the project. This claim for damages (*reclamación de responsabilidad patrimonial*) was dismissed on 9 January 2023 by administrative silence, thus proceeding Enagás Transporte to

file a contentious-administrative appeal, on 10 January 2023, against such dismissal before the Supreme Court (Ordinary Proceedings 16/2023, the proceedings of which are pending the delivery of the judgment, which is expected to be delivered during 2024 and against which no appeal is possible).

As stated in the audited consolidated financial statements and management report of Enagás as at and for the year ended 31 December 2024, the long-term account receivable relating to a claim for damages (*acción de responsabilidad patrimonial*) filed before the Council of Ministers (*Consejo de Ministros*) in order to recover costs incurred in relation to the development of the LNG regassification plant of the port of Granadilla for an initial amount equal to 18,655 euros has been classified as short term, with an estimated recovery period of less than twelve months. The amount of this receivable is 20,142,000 euros as of 31 December 2024.

The joint directors of Enagás Transporte, based on legal opinions of external and internal advisors, consider that it is not necessary to record additional impairment to what has already been stated.

#### *Situation of Castor Storage Facilities*

On 4 October 2014, the Official State Gazette (*Boletín Oficial del Estado*, B.O.E.) published Royal Decree Law 13/2014, pursuant to which the exploration concession for the Castor underground storage facilities (the “**Castor Storage Facilities**”) was terminated and a hibernation of the installations associated with said concessions was initiated. Enagás Transporte, a subsidiary of Enagás, was appointed for the administration of such facilities for the purpose of carrying out the necessary measures of maintenance and operability during the hibernation period. Subsequently, by Agreement of the Council of Ministers of 31 October 2019, the hibernation of the underground storage facilities has been terminated, and the sealing and definitive abandonment of the wells has been ordered entrusting Enagás Transporte with all the dismantling works, including all the operations necessary for the maintenance and operation referred to in article 3.2 of Royal Decree-Law 13/2014. As stated in the audited consolidated financial statements and management report of Enagás as at and for the year ended 31 December 2023 of the Group, as a consequence of the annulment of article 6 of the Royal Decree-Law 13/2014, by the ruling of the Constitutional Court number 152/2017, of 21 December, article which allocated the payment to Enagás Transporte, charged to the gas system, of the costs associated with the tasks entrusted to it; and in view of the need to implement an alternative mechanism to receive the corresponding remuneration, which has not yet been received, on 21 December 2018, Enagás Transporte filed before the Ministry for the Ecological Transition and the Demographic Challenge a claim for damages (*acción de responsabilidad patrimonial*), and when it was not resolved, Enagás Transporte filed before the National Court, by the corresponding contentious-administrative appeal, on 3 October 2019. The Administrative Section (*Sala de lo Contencioso Administrativo*) of the Spanish National High Court (*Audiencia Nacional*) referred the case to the Administrative Section of the Spanish Supreme Court (*Tribunal Supremo*), after considering, in its order (*auto*) of 19 September 2022, that the Spanish Supreme Court had jurisdiction to hear the contentious-administrative appeal, the Administrative Section of the Spanish Supreme Court issued an order on 15 November 2023 declaring its jurisdiction to hear and determine the case and to proceed with the contentious-administrative appeal before it. Subsequently, it validated the proceedings carried out before the Administrative Section of the Spanish National High Court and its decision (currently under appeal number 1229/2023) is pending. The decision of the Spanish Supreme Court, against which no appeal will be possible, is expected to be delivered in 2024.

In accordance with the legal conclusions of the internal and external advisors, it is considered that this claim for damages (*acción de responsabilidad patrimonial*) consists of the continuation in legal proceedings of the claim already initiated by Enagás Transporte, S.A.U. to recover the amounts deducted from the remuneration for the fiscal year 2017, as well as the unpaid amounts for the year 2018 and the subsequent years and the amounts that have been reimbursed due to the review by the CNMC of the annual payments for the years 2014, 2015 and 2016 included in the final settlements for fiscal years 2015 and 2016, as well as any interest thereon.

As stated in the audited consolidated financial statements and management report of Enagás as at and for the year ended 31 December 2024, the long-term account receivable relating to the administration and operation tasks necessary for the maintenance and operation of the Castor Storage Facilities has been reclassified to short-term during 2024, as it is estimated that a judgment will be passed and enforced in less than 12 months.

As of 31 December 2024, the amount registered as income in the Group which is still due and payable, amounts to 124,923,000 euros (105,720,000 euros at 31 December 2023).

In accordance with the analysis by the legal advisors of the Group and external legal advisors, the ruling of the Constitutional Court of 21 December 2017 does not have a negative effect over Enagás Transporte's right to obtain remuneration for the activities and costs associated with the obligations imposed by the regulations, since Royal Decree-Law 13/2014 has not been affected in this respect by the declaration of unconstitutionality, and therefore they consider that the risk of loss of assets is low since Enagás Transporte has recognised the right to receive payment by virtue of the aforementioned Royal Decree-Law.

### ***Insurance***

In line with industry practice the Group maintains insurances which provide cover against a number of risks, including property damage, fire, flood and third-party liability arising in connection with the Group's operations.

The Group covers its operations and assets with insurance policies which it believes are consistent with those contracted by other companies in similar commercial operations with similar types of assets. These insurances include:

1. property insurance covering the replacement cost of all owned real and personal property, including coverage for losses due to equipment breakdown, earthquake, fire, explosions and flood;
2. commercial general liability insurance covering liabilities to third parties for bodily injury, property damage and pollution arising out of the Group's operations;
3. cyber insurance covering financial losses and liabilities incurred by a cyber-attack;
4. environmental liability insurance covering liabilities to third parties for bodily injury, property damage and pollution arising out of Enagás' operations;
5. corporate liability insurance including coverage for directors and officers and employment practices liabilities; and
6. automobile liability insurance covering liability to third parties for bodily injury and property damage arising out of the operation of all owned, hired and non-owned vehicles by the Group's employees on the Group's business.

All coverages are subject to industry accepted policy terms, conditions, limits, exclusions and deductibles comparable to those obtained by other energy companies with similar operations.

### ***Employees***

As of 31 December 2024, the Group had 1,362 employees.

<b>Categories:</b>	<b>2024</b>	
	<b>Women</b>	<b>Men</b>
Management	46	83
Technical personnel	229	487

Administrative personnel	81	11
Workers	53	372
<b>Total</b>	<b>409</b>	<b>953</b>

### ***Collective bargaining coverage and social dialogue***

In 2024, Enagás signed the Enagás Group’s IV Collective Bargaining Agreement (*IV Convenio colectivo del Grupo Enagás*) with the aim of guaranteeing a stable framework of working conditions for four years in order to meet the Enagás’ new challenges, in line with the current strategic plan. The collective bargaining agreement was ratified unanimously by Enagás and the workers’ representatives, allowing Enagás to advance in reaching its objectives in a context of great challenges and profound transformation, where the talent, technical capacity and commitment of the people who make up Enagás is fundamental.

For those employees not included in the Enagás Group’s IV Collective Bargaining Agreement, the regulations governing working conditions in general are those outlined in Royal Decree-Law 2/2015, of 23 October, on the approval of the consolidated text of the Workers’ Statute Law. However, those conditions granted by virtue of the Enagás Group’s IV Collective Bargaining Agreement which improve on those established in the Workers’ Statute are applicable to 100 per cent. of the workforce.

Furthermore, all employees in Spain, with the exception of the CEO, are represented by workers’ representatives (99.9 per cent. of the workforce in 2024).

### **Management Body**

Enagás, S.A. is managed by a board of directors which, in accordance with its by-laws (*estatutos sociales*), is comprised of no less than six and no more than sixteen members appointed by its General Shareholders Meeting. Members of the Board of Directors are appointed for a period of four years and may be re-elected.

The Board of Directors meets at least once every two months and, in addition, whenever convened by the chairperson or requested by a majority of members of the Board of Directors.

As at the date of this Base Prospectus, the members of the Board of Directors of Enagás, S.A., their position and their principal activities outside Enagás, S.A., where these are significant, are the following:

<b>Name of corporate/Name of director</b>	<b>Position on the Board</b>	<b>Date of first appointment</b>	<b>Significant activities with respect to Enagás</b>
	Chairperson – Other External		
Antonio Llardén Carratalá.....	Director	22 April 2006	
Arturo Gonzalo Aizpiri .....	CEO – Executive	21 February 2022	
	Director – Independent		
María Teresa Costa Campi .....	Independent	31 March 2022	
	Director – Independent(*)		Director at Ecoener
Ana Palacio Vallelersundi .....	Independent(*)	25 March 2014	
	Director – Independent		
Clara Belén González Fernández-Muro.....	Independent	31 March 2022	

<b>Name of corporate/Name of director</b>	<b>Position on the Board</b>	<b>Date of first appointment</b>	<b>Significant activities with respect to Enagás</b>
Manuel Gabriel González Ramos .....	Director – Independent	31 March 2022	
Santiago Ferrer Costa.....	Director – Proprietary(**)	15 October 2018	
David Sandalow .....	Director – Independent	31 March 2022	
Eva Patricia Úrbez Sanz.....	Director – Independent	29 March 2019	
Sociedad Estatal de Participaciones Industriales - SEPI - (represented by Bartolomé Lora Toro).....	Director – Proprietary(***)	25 April 2008	
Jose Montilla Aguilera .....	Director – Independent	30 June 2020	
Jose Blanco Lopez .....	Director – Independent	30 June 2020	
Cristobal Jose Gallego Castillo .....	Director – Independent	30 June 2020	
María Elena Massot Puey.....	Director – Independent	27 March 2025	
María Teresa Arcos Sánchez .....	Director – Independent	27 May 2021	

(\*) Coordinating director (Pursuant to applicable laws, it is not mandatory to appoint a coordinating director where the Chairperson of the Board of Directors is a non- executive director. However, Enagás, S.A. has decided to implement the role of an independent leader director (*consejero independiente coordinador*), as corporate governance best practice).

(\*\*) Appointed at the proposal of Sociedad Estatal de Participaciones Industriales - SEPI.

(\*\*\*) Represented by Bartolomé Lora Toro.

There are no potential conflicts of interest between the members of the Board of Directors of Enagás, S.A. and their respective private interests or duties. For more information in relation to the activities performed by the members of the Board of Directors of Enagás, S.A., please see the audited consolidated financial statements of Enagás, S.A. for the year ended 31 December 2024 incorporated by reference to this Base Prospectus.

The business address of the members of the Board of Directors is Paseo de los Olmos 19, Madrid 28005, Spain.

The Board of Directors of Enagás, S.A. has appointed an Audit and Compliance Committee, a Sustainability and Appointments Committee and a Remunerations Committee.

#### ***Audit and Compliance Committee***

The Audit and Compliance Committee's basic functions are to assess Enagás, S.A.'s accounting verification system, to ensure the independence of the external auditor, to review the internal control system, to ensure the transparency of information and the compliance of the internal rules of conduct and the legislation in force on

matters which fall within the remit of the Audit and Compliance Committee. Among the Audit and Compliance Committee's responsibilities are the following:

- (A) In relation to its financial statements and other accounting and non-financial information, supervising and assessing the process of its preparation and presentation, examining the information related to Enagás, S.A.'s activities and results, ensuring the transparency and accuracy of information, notifying the Board of Directors of recommendations or information which might be considered necessary in relation to the application of accounting criteria and the systems of internal control, ensuring that the Board of Directors prepares accounts compliant with the accounting legislation, and if the auditors have included qualifications or limitations, the president of the Audit and Compliance Committee will explain at the General Shareholders' Meeting and provide a summary of the Audit and Compliance Committee's opinion, and evaluate any question raised by the Board of Directors with regards to changes in accounting policies.
- (B) In relation to the compliance with the law, to report on the acquisition of shares in entities with special purposes and/or domiciled in countries or territories considered to be tax havens, to report on transactions carried out with related parties, and to receive and analyse information concerning the fiscal criteria applied by Enagás, S.A. during the financial year and the compliance with corporate fiscal policy.
- (C) In relation to the Internal Audit, to ensure the independence of the Internal Audit Unit, that they are provided with sufficient resources and appropriate expertise, to approve the Internal Audit Plan and to supervise their services.
- (D) Regarding matters concerning the relations with the external auditor, to be responsible for the proposal of the naming, re-election, or substitution of the auditors of the account, to report on the fees from these entities by the external auditors and supervise that Enagás, S.A. notify the CNMV of the change of auditor as a regulatory announcement. In order to safeguard independence and integrity, the Audit and Compliance Committee is responsible for establishing appropriate relations with the external auditor order to obtain information on those matters that may represent a threat to its independence, authorising services other than those that are prohibited, ensuring that regulations are adhered to and that fees do not compromise its quality or independence, examining the circumstances in the case of the resignation of the auditor, revising the accounting auditors' reports, ensuring that the auditor assumes full responsibility of such reports, and ensuring that the external auditor meets annually with the complete Board of Directors.
- (E) Relating to the control and management of risk of Enagás, S.A., supervising and assessing the efficacy of systems of control and the management of financial and non-financial risks of the Guarantor and the Group (including operative, technological, legal, social, environmental, political, reputational or regarding corruption), in such a way that these risks are mitigated appropriately, evaluating the risks and examining the analysis of risks affecting the activity of Enagás, S.A. and reporting to the board of directors on the established risks and of their assessment.
- (F) In the area of Corporate Governance, Internal Codes and Regulatory Compliance, reporting on transactions of corporate and structural changes that Enagás, S.A. projects, monitoring the compliance with the Internal Code of Conduct promoting that the corporate culture is aligned with its values and objectives, supervising a system which allows employees and other stakeholders to confidentially and anonymously, if so requested, communicate any irregularities, and the involvement in providing the annual report of corporate governance.
- (G) Concerning the compliance function, ensuring the independence of the compliance unit, the fulfilment of its role and compliance with legal standards, in addition to providing the material and human resources necessary.

The Audit and Compliance Committee will be comprised of at least three and a maximum of seven non-executive directors; the majority of the members have to be independent directors. The Audit and Compliance Committee meets at least four times a year.

The Audit and Compliance Committee members are set out in the following tables:

<b>Audit and Compliance Committee Members</b>	<b>Functions</b>
María Teresa Arcos Sánchez	Chairperson
Sociedad Estatal de Participaciones Industriales (SEPI)	Member
Elena Massot Puey	Member
Patricia Úrbez Sanz	Member

#### ***Sustainability and Appointments Committee***

The committee will have a minimum of three and maximum of seven non-executive directors, the majority of them independent, appointed by the Board of Directors. The committee meets at least four times a year. Among their responsibilities are the following:

- (A) Assessing the competence, knowledge and experience required in the Board of Directors; making recommendations to the Board of Directors for the appointment, re-election or removal of independent directors; reporting on proposals for the appointment, re-election or removal of the other directors; reporting on proposals for the appointment or removal of senior executives;
- (B) Revising the Board of Directors' structure; formulating and reviewing the criteria that must be followed for the composition of the Board of Directors and for the selection of those who are to be proposed for the position of director; submitting to the Board of Directors the proposals relating to the organisational structure of Enagás, S.A.; examining and organising the succession of the chairperson of the Board of Directors and the Chief Executive Officer;
- (C) Setting a parity policy for the representation of the gender that is less well represented on the Board of Directors; proposing a policy to the Board of Directors for the compensation of directors and general managers or other individuals carrying out senior management duties; and
- (D) Reporting to the Board of Directors on Corporate Social Responsibility and Good Governance Principles; ensuring that any potential conflicts of interest do not threaten the independence of any external advising provided to the Sustainability and Appointments Committee; informing the Board of Directors about the measures to be adopted in the event of non-compliance with these Regulations or with the Internal Securities Market Regulation in matters relating to the securities markets, by the directors and other persons subject to the same.

The Sustainability and Appointments Committee members are set out in the following table:

<b>Sustainability and Appointments Committee Members</b>	<b>Functions</b>
Ana Palacio Vallelersundi	Chairperson
Santiago Ferrer Costa	Member
Cristóbal José Gallego Castillo	Member
José Blanco López	Member
Maria Teresa Costa Campi	Member
David Sandalow	Member

## Remuneration Committee

The committee should have a minimum of three and maximum of seven non-executive directors, the majority of them independent, appointed by the Board of Directors. The committee meets at least four times a year. Its responsibilities, among others, are the following:

- (A) reporting on or proposing the basic terms of their contracts; verifying information regarding compensation of directors and senior executives as provided in various corporate documents.
- (B) proposing a general remuneration policy for the management of Enagás, S.A.

The Remuneration Committee members are set out in the following table:

<b>Remuneration Committee Members</b>	<b>Functions</b>
José Montilla Aguilera	Chairperson
Clara Belén García Fernández-Muro	Member
Manuel Gabriel Gonzalez Ramos	Member

## Share capital owned by the members of the board of directors of Enagás, S.A.

The percentage of the share capital of Enagás, S.A. owned by the members of the Board of Directors of Enagás, S.A. as at the date of this Base Prospectus is disclosed in the following table:

<b>Member</b>	<b>Direct shareholding</b>	<b>Indirect shareholding</b>	<b>Total shareholding</b>
Antonio Llardén Carratalá	0.0445%	0.000%	0.0445%
Sociedad Estatal de Participaciones Industriales - SEPI	5.000%	0.000%	5.000%
Arturo Gonzalo Aizpiri	0.051%	0.000%	0.051%

## Certain Financial Information in respect of Enagás, S.A.

The financial information disclosed by Enagás, S.A. contains figures and measurements prepared in line with applicable accounting legislation, in addition to a series of measurements prepared in accordance with established reporting standards and developed internally, known as Alternative Performance Measures (“APMs”).

These APMs are considered to be adjusted figures compared to those disclosed under International Financial Reporting Standards as adopted in the EU (IFRS-EU), which constitute the applicable accounting framework for the Group's consolidated financial statements and should therefore be considered as supplementary yet not replacements thereof.

APMs are important for financial information users because they are the measures that Enagás, S.A.'s management employs to assess financial performance, cash flows and financial position for Group operational or strategic decision-making. These APMs are consistent with the main indicators used by the investment and analyst community in capital markets.

## Regulation

### Regulatory framework in Spain

#### Overview

The main law governing the hydrocarbons sector in Spain is Law 34/1998, of 7 October, on the hydrocarbons sector (*Ley 34/1998, de 7 de octubre, del Sector de Hidrocarburos*) (“**LSH**”), as amended.

The LSH and the subsequent laws amending it are based on the deregulation measures set forth in the correlative European Directives concerning common rules for the internal market in natural gas (*i.e. Directive 1998/30/EC of 22 June, Directive 2003/55/EC of 26 June and Directive 2009/73/EC of 13 July*).

Based on the abovementioned European Directives, the current Spanish legal framework aims to balance liberalisation and competition in the natural gas sector with the guarantee of a reliable and uninterrupted supply of gas, which is considered to be of general economic interest. The LSH therefore includes measures to achieve a fully liberalised internal market in natural gas, which aims to be more competitive, offer lower prices, and provide a higher quality of service to consumers. The LSH also governs access to the networks, to ensure transparency, objectivity and non-discrimination.

The LSH and its implementing regulations establish a legal framework for the regasification, transmission, distribution, storage and delivery of natural gas for those actors involved in the natural gas sector, in accordance with the provisions that have been set forth in the European Directives referred to above.

As described in the Business section, the Group carries out the following regulated activities in Spain: regasification, natural gas transmission and underground storage, as well as the technical management of the Spanish gas system. This section describes the legal framework applicable to the activities carried out by the Group in Spain, mainly focused on the income generated from such activities, as well as on other issues which are considered relevant.

The regulatory framework applicable until 31 December 2020 to regasification, natural gas transmission and underground storage activities was based on the LSH, as amended by Royal Decree-Law 8/2014, of 4 July, approving urgent measures for growth, competitiveness and efficiency (*Real Decreto-ley 8/2014, de 4 de julio, de aprobación de medidas urgentes para el crecimiento, la competitividad y la eficiencia*), which subsequently became Law 18/2014, of 15 October (“**Law 18/2014**”).

LSH and Law 18/2014 were amended by Royal Decree-Law 1/2019, of 11 January, on urgent measures to adapt the powers of the CNMC to the requirements derived from the EU Law in relation to Directives 2009/72/EC and 2009/73/EC of the European Parliament and of the Council, of 13 July 2009, concerning common rules for the internal market in electricity and natural gas (*Real Decreto-ley 1/2019, de 11 de enero, de medidas urgentes para adecuar las competencias de la Comisión Nacional de los Mercados y la Competencia a las exigencias derivadas del derecho comunitario en relación a las Directivas 2009/72/CE y 2009/73/CE del Parlamento Europeo y del Consejo, de 13 de julio de 2009, sobre normas comunes para el mercado interior de la electricidad y del gas natural*) (“**RDL 1/2019**”).

Circular 9/2019, of 12 December approved by the CNMC establishes the methodology to determine the remuneration of natural gas transportation facilities and LNG plants as from 1 January 2021 (“**Circular 9/2019**”).

The basis of the remuneration scheme set forth for the first regulatory period (2014-2020) in Law 18/2014 which, after being amended by RDL 1/2019, has not been altered in the second regulatory period, is as follows:

- The principle of economic and financial sustainability of the gas system is established as a guiding principle for actions of public authorities and other subjects participating in the gas system. By virtue of

this principle, any regulatory measure related to the hydrocarbons sector which involves an increased cost for the gas system or a reduction of income must incorporate an equivalent reduction of other cost items or an equivalent increase of income which ensures the system's balance. Therefore, the possibility of accumulating deficits is, in principle, eliminated.

This guiding principle is reinforced by the establishment of restrictions triggered by the appearance of temporary annual imbalances, providing a rebalancing mechanism. This consists of the obligation to perform automatic reviews of the corresponding tolls and royalties if certain thresholds are exceeded. These thresholds allow for deviations caused by temporary circumstances or by the volatility of gas demand, which can be reversed in the following period without having to modify tolls and royalties. At the same time, such thresholds guarantee that levels of deviation that could jeopardise the financial stability of the system will not be reached.

The temporary imbalances that may be produced in the system (without exceeding the corresponding thresholds) must be financed by all the participants in the settlement system, considering the (income) collection rights that each of them may have.

The principle of economic and financial sustainability must be understood in such a way that the income from the facilities' use is sufficient to cover all costs generated by the system. Regulated remuneration methodologies in the natural gas sector consider that costs assumed by an "efficient and well-managed company" fall under the principle of the performance of the activities at the lowest cost to the system.

- Regulatory periods of six years are established for the purposes of remuneration for regulated activities, which provide such activities with regulatory stability. The first regulatory period ended on 31 December 2020. The second regulatory period began on 1 January 2021, and successive periods will begin every six years.

In 2019, the basis for determining the framework of the gas system applicable during the 2021-2026 regulatory period was established.

The process began with the publication of RDL 1/2019 on urgent measures to adapt the CNMC's powers, where the basic legislation of the electricity and gas sectors is modified in order to perform a distribution of powers between the Government and the CNMC to adapt them to the requirements of EU law.

In this distribution of powers, the CNMC receives the transfer of all powers related to:

- Toll and remuneration methodologies in transmission, distribution and LNG plants, as well as the establishment of their values.
- Remuneration parameters and asset bases.
- GTS remuneration methodology.
- Determining the price for use of network connection facilities.
- Approving the NGTS in relation to the balance system, programming, international connections and losses.

Furthermore, the Ministry for the Ecological Transition and the Demographic Challenge will be responsible for:

- Establishing energy policy guidelines (Order TEC/406/2019).
- Methodology for calculating royalties and remuneration of basic services for access to Underground Storage Facilities and approval of their values.

- Determining TUR (last resort tariff) rates.
- Structure and methodology of the charges for costs of facilities not associated with the use of these facilities (CNMC rate, deficit annuities, regulated remuneration of Mibgas, etc.).
- Approval of the NGTS related to supply assurance, emergency, gas quality and input/output control.

In order to guarantee the proper functioning of both institutions, a Cooperation Committee is created between the Ministry and the CNMC, a transitional regime is established to ensure an orderly transfer of functions and to avoid affecting the legal security of the parties operating in the sectors, and the bases for the next gas and electricity remuneration period are developed.

Within the scope of its regulatory powers, the CNMC must take into account the strategic priorities established by the Government, which are embodied in energy policy guidelines adopted by order of the head of the Ministry for the Ecological Transition and the Demographic Challenge (Order TEC/406/2019).

In these energy policy guidelines, the government:

- Is committed to regasification plants, promoting their competitiveness with respect to other international plants, favouring international connections and committing to a deep and liquid LNG market.
- Is positioned in favour of biomethane and other renewable gases, with special mention of the injection of hydrogen generated from renewable electricity.
- Encourages the extension of the operation of those installations that have exceeded their useful life in terms of remuneration.
- Discourages investment in new infrastructure except for assets that are necessary to ensure the supply of the whole system or that are strategic for meeting energy policy objectives.

To comply with RDL 1/2019, the CNMC established a schedule for the publication of Circulars to be developed throughout 2019.

As regards remuneration, the CNMC has published the following Circulars and Resolutions to update, for the second regulatory period, the current remuneration model, as well as the system of access tolls for each of the services provided by the facilities, given the infrastructures involved in the provision of each service:

- Circular 2/2019, of 12 November, establishing the methodology for calculating the financial remuneration rate of electricity transmission and distribution and regasification activities, transmission and distribution of natural gas.
- Circular 9/2019, of 12 December, establishing the methodology for the remuneration of regulated natural gas transmission and regasification activities.
- Circular 1/2020, of 9 January, establishing the methodology for the remuneration of the Technical System Manager of the gas system, as amended and updated by Circular 2/2023 of 9 January.
- Circular 6/2020 of 22 July establishing the methodology for the calculation of tolls for the regasification, transmission and distribution of natural gas.
- Circular 8/2020, of 2 December, establishing the standards unit costs for the investment and operation and maintenance of all transmission facilities and LNG plants.
- Order TED/1022/2021, of 27 September, establishing the settlement procedure for gas regulated activities.

- Circular 6/2021, of 30 June, establishing the incentives for the Technical System Manager.
- Circular 7/2021, of 28 July, establishing the methodology for loss incentive remuneration.
- Resolution of 13 September 2024 establishing the remuneration for the Technical System Manager of the gas system and the financing for gas year 2025.
- Resolution of 23 May 2024 establishing the remuneration for regasification, transmission and distribution of natural gas companies, for gas year 2025, from October 2024 to September 2025.
- Resolution of 23 May 2024 establishing the tolls for the regasification, transmission and distribution networks for gas year 2025, from October 2024 to September 2025.
- Circular 3/2025, of 16 May 2025, amending Circular 6/2021 that establishes the incentives for the Technical System Manager.
- Resolution, of 27 May 2025, establishing the tolls for the regasification, transmission and distribution networks for gas year 2026.
- Order TED/1072/2023 of 26 September establishing the tolls and the remuneration for the underground storages for gas year 2024, from October 2023 to September 2024.
- Order TED/1013/2024, of 20 September, establishing the tolls and the remuneration for the basic underground storages for gas year 2025.

In the operational field, the CNMC has published the following Circulars with the aim of encouraging and facilitating competition, promoting greater use of gas infrastructure, harmonising, simplifying and establishing a transparent and competitive mechanism for the allocation and use of capacity, making the operations of agents more flexible and resolving situations of congestion at regasification plants, as well as contemplating measures to regularise the physical imbalance of LNG at regasification plants and in underground storage:

- Circular 2/2025, of 9 April establishing the access and capacity allocation mechanisms to be applied in the natural gas system
- Circular 2/2020, of 9 January establishing the natural gas balance rules.

#### ***Income from regasification, natural gas transmission and underground storage activities***

As mentioned, the basis of the remuneration scheme set forth for the current regulatory period (2021-2026), for gas transmission and LNG plants, derive from Circular 9/2019 of the CNMC which, pursuing its new powers, has established a remuneration model that applies the principles established for the current remuneration model, together with those adaptations/modifications that allow, in practice, companies to comply more faithfully with the remuneration principles established in said regulation; all of it through a transition between both models that is progressive, ordered and transparent.

Thus, as from 1 January 2021 the methodology to determine the remuneration of natural gas transportation facilities and LNG plants meet criteria of economic efficiency, transparency, objectivity and non-discrimination, the following general principles being applicable:

- (a) Establish an adequate remuneration to that of a low risk activity.
- (b) Ensure the recovery of the investments made by the holders in the period of their useful life.
- (c) Allow a reasonable return on the financial resources invested.

- (d) Determine a system of remuneration for operating costs that encourages effective management and improved productivity, which should be passed on in part to users and consumers.
- (e) Contribute to the economic and financial sustainability of the natural gas system.
- (f) Consider the costs necessary to carry out the activity for an efficient and well-managed company according to the principle of carrying out the activity at the lowest cost for the gas system with homogeneous criteria throughout the Spanish territory, without prejudice to the specificities foreseen for the insular and extra-peninsular territories.

In particular, the Circular is based on establishing the profitability of the financial resources invested (current financial remuneration rate) using the WACC methodology, applicable to the entire regulatory period, as established in Circular 2/2019 of the CNMC, which establishes the methodology for calculating the financial remuneration rate for the activities of transportation and distribution of electrical energy, and regasification, transportation and natural gas distribution. For natural gas transportation and LNG plants, a retribution financial rate of 5.44 per cent. has been established for the second regulatory period (1 January 2021 to 31 December 2026). Along with this, the determination of the remuneration for operation and maintenance costs will take place through unit reference values for the entire period, except for the remuneration of those variable costs that, being assignable and traceable, have a limited management by the carrier, and they are carried out at audited value. Circular 8/2020, of 2 December approved by the CNMC, has established these unit reference values for this second period.

One of the most significant novelties, although it has practically no material impact, is that, in order to allow the temporary coordination of remuneration with the methodology of tolls and royalties, in accordance with the European Commission Regulation the remuneration is now calculated per gas year.

The gas year for which the remuneration of the installations is determined runs from 1 October of year “n-1” to 30 September of year “n”, both inclusive, with the exception of 2021 which started on 1 January 2021.

With regard to the Remuneration for Extension of Useful Life (REVU) provided in Annex XI of Law 18/2014, of 15 October, said incentive has been improved.

Likewise, the Circular includes an annual Remuneration for Productivity Improvements in operating and maintenance costs compared to the previous period, which results in an equitable distribution between consumers and companies.

Incentives are introduced to promote the use of natural gas in land and sea transport in order to promote its use against other more polluting hydrocarbons.

As regards the remuneration for continuity of supply (RCS) for the transport and regasification of natural gas, a progressive reduction of said remuneration concept takes place in the regulatory period 2021-2026. In this period, RCS is based solely on the 2020 RCS values and in the reduction coefficients, not in demand variations.

The Circular also includes a treatment of the concept of related activity for remuneration purposes, understood as that activity other than activities with a regulated economic regime whose provision involves the use or consumption of resources from activities with a regulated economic regime. It is understood that, whenever the transmission company receives external incomes for providing such services using the regulated facility, part of the regulated incomes corresponding to such is reduced.

Another novelty consists in the inclusion of a principle of financial prudence which applies to the owners of transport assets and LNG plants. For the purpose of incorporating a principle of financial prudence required of the holders of transmission assets and LNG plants, a penalty is established for companies whose ratios are outside the recommended value ranges set forth in the CNMC Communication 1/2019.

The remuneration accrued in one year for gas by each company that owns natural gas transmission facilities and LNG plants will be the result of adding up the following remuneration components for each of its facilities:

- Return on investment (RINV) which aims to recover the investments made and to obtain a reasonable return.
- Remuneration for operation and maintenance of the facility (RO&M).
- Productivity and efficiency remuneration adjustments (ARPE).
- Remuneration for facilities in special administrative situations (RSAE).
- Remuneration for investment in facilities with cross-border impacts resulting from the application of Article 12 of Regulation (EU) No 347/2013 (RIIT), amended by Regulation (EU) 2022/869 of 30 May 2022 on guidelines for trans-European energy infrastructure.

Each of these components is presented below:

(a) ***Return on investment (RINV) which aims to recover the investments made and to obtain a reasonable return. Remuneration for investment costs is comprised of the following:***

- Value of assets recognised: Assets are recognised a certain value depending on the date of their entry in operation. A novelty in this regard is the determination of the investment value at unit values, which is used to calculate the Recognised Investment Value, with the unit values in force on the date of obtaining the prior administrative authorisation of the facility, instead of using the values in force when obtaining the commissioning certificate according to current practice.

Additionally, in order to introduce the incentive to build only investments justified by forecast demand, obtaining the investment remuneration for the new non-trunk facilities (zone attention gas pipelines and new LNG plants) will take place from the gas actually processed/vehiculated.

- Remuneration for amortisation of system assets (A). The value of the resulting amount recognised for the investment is amortised applying a rate corresponding to its useful life, obtaining the related income.

In the new framework, the useful lives of the assets in the current framework are maintained, except for the secondary pumps of the regasification plants (which go from 20 to 10 years). In addition, for new facilities, the remuneration for amortisation starts to accrue from the date of commissioning of the facility.

Depreciation is calculated for the facilities of the trunk network. It is also calculated for the regasification plants commissioned prior to 1 January 2021 and for primary transmission pipelines of local influence with administrative authorisation prior to 1 January 2021.

- Financial remuneration of the amount invested (FR). It is calculated by applying a financial remuneration rate to the net carrying amounts of the assets without restatement and accrues until the net value is zero.

From the second regulatory period onwards, the remuneration rate on the transmission and regasification assets is no longer indexed to the State's Obligations but is established on the basis of the average WACC capital cost of the transmission and regasification activity. For the second period, the rate was established in Circular 2/2019 and was set at 5.44 per cent.

The financial remuneration is calculated for facilities with individualised remuneration and begins to accrue from the same date as the latter.

- Financial remuneration for heel gas and minimum fill (RFNMLL). The calculation method of the current framework is maintained. The remuneration is calculated by applying the financial remuneration rate to the purchase value of the gas and has no amortisation. It starts to accrue from the later of the date of purchase of the gas and the date of commissioning of the facility until the closure of the facility or the delivery of the gas to the GTS for use as operating gas.
- Remuneration based on the gas transmitted or processed (RGV). This remuneration is applied to the primary transmission facilities in the local area of influence awarded by competition and to new regasification plants and primary gas pipelines in the area of influence directly authorised after 31 December 2020. The annual remuneration is that which results from multiplying a unit remuneration coefficient by the gas transmitted or processed annually and is accrued from the date of commissioning. In no case may the RGV remuneration, in each gas year, be greater than the amounts invoiced for tolls and royalties.

For facilities awarded by competition, the unit remuneration (ROC) is that offered by Enagás, S.A. awarded the contract.

For facilities awarded directly (RUM), the unit remuneration is the average remuneration calculated as the sum of the amortisation and financial remuneration during the useful life of the project divided by the sum of the annual gas volumes foreseen by the owner of the facility when the economic justification of the project was presented for award. For these facilities, given that the remuneration risk is greater than for the trunk facilities, the financial remuneration rate is increased by a differential provisionally set at 0.39 per cent., resulting in a rate of 5.83 per cent.

The RGV remuneration is accrued until the present value of the sum of the recognised annual remuneration, discounted at the previous remuneration rate, is at the present value of the recognised investment.

(b) ***Remuneration for operation and maintenance of the facility (RO&M).***

For transmission and regasification assets to which the standard unit costs apply, the remuneration for operation and maintenance is calculated by applying the reference unit costs of operation and maintenance in force, regardless of the date of commissioning of the fixed asset (COMVU).

For non-standard (singular) assets, costs are calculated on the basis of actual audited costs (COMsing).

Apart from the above costs, other costs not included in the unit reference values (OCOM) are also recognised and will be recognised on the basis of their audited cost. These costs include, among others:

- Direct and indirect capitalised operating expenses (“**CopEx**”). When the capitalised expenses exceed €250,000, they will be recognised with amortisation and financial remuneration based on their audited investment value, considering a useful life of 2 years. In these cases, the accrual will occur from 1 January of the year following their commissioning. Capitalised expenses below this limit will be recognised as an expense for the year up to the limit established by the CNMC.
- The acquisition cost of the operating gas for transmission and of the odorant.
- The cost of electricity supply for LNG plants and for electric motors in compression stations. In the case of the regasification plants this audited cost replaces the variable remuneration existing in the current framework.
- The cost increases from 1 January 2021 for municipal fees for public domain occupancy and for port fees for port domain occupancy.

(c) ***Productivity and efficiency remuneration adjustments (ARPE).***

Under this item, facilities that are at the end of their useful life (REUV) are remunerated, as are the transitional remuneration for continuity of supply (RCS), the remuneration for efficiency in operating and maintenance costs (RMP) and the remuneration for incentives to reduce losses (IM) and promote gas in maritime and land transport. The items included are the following:

- Remuneration for extension of useful life for fully depreciated assets (REUV). Once the regulatory useful life of each fixed asset finalises, if the asset is still in use, the remuneration accrued for said facility corresponding to remuneration for investment, amortisation, and financial remuneration will be nil. In contrast, remuneration for operation and maintenance of the asset “i” each year “n” will be increased. In this manner, the value recognised will be the amount corresponding to it multiplied by a coefficient for increasing its useful life,  $\mu_{in}$ . This coefficient is gradually increasing, the starting value being higher than in the former remuneration framework, from 0.15 to 0.3 for transport and LNG assets.
- Supply continuity remuneration (RCS). A transitional remuneration is established for the RCS during the 2021-2026 regulatory period. The RCS is no longer indexed to the variation in demand or regasification but is calculated on the basis of the RCS recognised in the year 2020, adjusted by the following coefficients for the different gas years of the second regulatory period.  $\frac{3}{4}$  of 95 per cent. for 2021, 80 per cent. for 2022, 65 per cent. for 2023, 50 per cent. for 2024, 35 per cent. for 2025 and 20 per cent. for 2026.
- Remuneration for productivity improvements in operating and maintenance costs in regulatory periods (RMP). This item intends to allow the carrier to retain part of the operating and maintenance cost efficiencies achieved over the previous regulatory period and is calculated per company, which is currently set at 50 per cent.

Under this item, Enagás, S.A. is attributed 50 per cent. of the reduction in costs in the current regulatory period with respect to the unit costs of the previous regulatory period.

- Loss incentive remuneration (IM). Until 30 September 2021 the same methodology was applied. From 1 October 2021, the methodology established by the CNMC in Circular 7/2021 is applied.
- Incentive remuneration for the development of natural gas in maritime and land transport (IDS). This incentive aims to promote the use of natural gas as a fuel in maritime and land transport and is calculated by multiplying the gas invoiced for service stations connected to the transmission network and the LNG invoiced in regasification plants for use as maritime fuel by unit coefficients, which in both cases is €0.50/MWh.

(d) ***Remuneration for facilities in special administrative situations (RSAE).***

This remuneration is applicable to the El Musel plant whose authorisation processing was suspended and corresponds to a transitional remuneration sum of the financial remuneration calculated on the standard investment value and the actual audited operation and maintenance costs.

In June 2022, the authorisation process was resumed when the Administrative authorisation was obtained, and a new regime for the El Musel plant was approved in 2023.

It also applies to regasification plants with a unique and temporary financial regime such as the provision of LNG logistics services, in accordance with Article 60.7 of Law 18/2014, which were approved by the CNMC by a Resolution of 2 February 2023. The El Musel plant started to provide LNG logistic services on 31 July 2023.

- (e) ***Remuneration for investment in facilities with crossborder impacts resulting from the application of Article 12 of Regulation (EU) No 347/2013 (RIIT), amended by Regulation (EU) 2022/869 of 30 May 2022 on guidelines for trans-European energy infrastructure (“Regulation 347/2013”).***

Article 12 of Regulation 347/2013 has been repealed, so traditional gas transmission and gas storage or liquefied/compressed natural gas projects are no longer eligible as PCI. A new category was created named smart gas grids.

Instead, Article 16 of Regulation (EU) 2022/869 of the European Parliament and of the Council of 30 May 2022 on guidelines for trans-European energy infrastructure, amending Regulations (EC) No 715/2009, (EU) 2019/942 and (EU) 2019/943 and Directives 2009/73/EC and (EU) 2019/944, and repealing Regulation (EU) No 347/2013 enables investments with a cross-border impact and Annex IV of such Regulation introduces projects of hydrogen as eligible as PCI:

- the projects of transmission of hydrogen across the borders of the EU member states that increase the transmission capacity by, at least, 10 per cent. and the project sufficiently demonstrates that it is an essential part of a planned cross-border hydrogen network and provides sufficient proof of existing plans and cooperation with neighbouring countries and network operators or, for projects decreasing energy isolation of non-interconnected systems in one or more EU member states, the project aims to supply, directly or indirectly, at least two Member States; and
- for hydrogen storage or hydrogen reception facilities referred to in point (3) of Annex II, the project aims to supply, directly or indirectly, at least two Member States.

- (f) ***Introduction of the principle of financial prudence***

For the purpose of incorporating a principle of financial prudence required of the holders of transmission assets and LNG plants, a penalty is established for companies whose ratios are outside the recommended value ranges set forth in the CNMC Communication 1/2019.

Accordingly, a company's annual remuneration in calendar year "n" could be reduced by up to 1 per cent. if the overall ratio defined in that communication, calculated on the basis of the financial statements for year "n-2", is less than 0.9. In accordance with the CNMC's resolution of 28 November 2024, this penalty has been applied to some companies on the basis of their 2023 financial statements. All companies of the Enagás Group complied with the financial prudence ratios and all of them obtained a value of 1 in the ratio global index of 2025.

- (g) ***Related products and activities***

An income adjustment is foreseen for the event of use of regulated assets or facilities for the provision of services other than the ones considered as regulated, i.e., for the so called "related products and activities". It is considered that part of the incomes generated by such related activities should revert to the regulated activity.

Consequently, Circular 9/2019 establishes that the CNMC will determine the amount that is to be considered lower remuneration for each related product or service.

This methodology will take into account, in any case, the direct and indirect costs of the assets used as well as the cost that, without the use of those assets, would have been incurred in order to carry out these other activities.

Likewise, among other factors, income from these activities, the contribution to said income made by regulated assets or other circumstances that may concur with respect to the assignment of the use of assets between companies of the same may group or third companies may be considered.

CNMC will determine, on an annual basis, the deduction in the retribution corresponding to each transmission company due to the carrying out of these related activities in the previous year.

Until such annual Resolution is approved, the discount in the retribution will take into account 50 per cent. of the annual income obtained by the provision of these related activities.

### ***Remuneration for underground storage activity***

The Royal Decree 1184/2020, of 29 December, establishes the methodology for the remuneration of underground storages. The framework is very similar to that established in Circular 9/2019 for transport and regasification activities, with the particularity that the investments and operation and maintenance costs in storage facilities are to date unique. Underground storages are considered singular assets and both investments and operation and maintenance costs are based on real and audited costs. Also, due to this particularity, the remuneration for extension of useful life for fully depreciated assets, maintains the coefficients for increasing its useful life,  $\mu_{in}$ , of the former remuneration framework, 0.15.

According to this Royal Decree, the remuneration rate (TR) to be applied to the remuneration of basic underground storage from 1 January 2021 is the same rate established for transmission and regasification activities in Circular 2/2019, 5.44 per cent.

Regarding the Supply continuity remuneration (RCS), the same transitional remuneration established for transmission and regasification activities applies for underground storage during the 2021-2026 regulatory period. The RCS is no longer indexed to the variation in demand or regasification but is calculated on the basis of the RCS recognised in the year 2020, adjusted by the following coefficients for the different gas years of the second regulatory period.  $\frac{3}{4}$  of 95 per cent. for 2021, 80 per cent. for 2022, 65 per cent. for 2023, 50 per cent. for 2024, 35 per cent. for 2025 and 20 per cent. for 2026.

Regarding related products and activities, 90 per cent. of the revenue generated from the sale of condensates and 50 per cent of the income generated by the rest of the products and related services will be deducted from the remuneration of the regulated basic underground storage activity.

### ***Income corresponding to Technical Management of the System (TMS)***

Technical Management of the System includes coordinating the development, operation, and maintenance of the transmission network, supervising the safety of natural gas supply (storage levels and emergency plans), carrying out plans for the future development of the gas infrastructure, and controlling third-party access to the network, with the purpose of ensuring the continuity, quality and safety of the gas supply and the correct functioning and coordination of the system.

The rules for the Technical Management of the System were passed by (a) the resolution of 10 November 2022 of the CNMC, establishing the technical management regulations of the gas system on programmes, nominations, distribution, balances, the management and use of international connections and autoconsumptions, and (b) the Order TED/181/2025, of 13 February (*Orden TED/181/2025, de 13 de febrero, por la que se aprueban las normas de gestión técnica del sistema gasista de competencia ministerial*). The main purposes of these rules are (i) to promote accuracy in the technical functioning of the natural gas system; and (ii) to guarantee the continuity, quality and stability of the supply of natural gas by coordinating the activity of all the transmission companies.

Circular 1/2020, dated 9 January, establishes the remuneration methodology for the Technical System Manager of the gas system from 2021 onwards. This Circular has been modified by Circular 2/2023, of 28 February, mainly to adapt TSM retribution to gas years, as the other regulated activities. It establishes a model which only considers those costs prudently incurred by an efficient and well-managed company. It introduces a system of incentives, with a positive or negative sign, aimed at promoting efficiency in the actions of the manager of the

gas system. To this end, efficiency indicators are established in the Circular 6/2021 –as amended by Circular 3/2025, of 16 May– in the following areas: a) operation and technical management of the gas system and correct coordination between the different infrastructures; b) continuity and security of natural gas supply; c) management of third-party access to gas installations and optimisation of their use; and, d) balance sheet management in the different facilities of the gas system.

Additionally, it establishes the duration of the regulatory periods. It sets regulatory periods of 3 years. Based on this Circular, the CNMC establishes every year the annual remuneration of the technical manager of the system. For the year 2025 a value of €28,265,000 has been established by Resolution of CNMC of 13 September 2024.

Regarding the financing of the remuneration of the Technical System Manager, its settlement and collection, the Circular does not introduce significant changes. Except for a technical adjustment related to the recovery of differences between what the manager collects through the fee and its remuneration.

This methodology was updated in Circular 2/2023, of 28 February, by establishing the remuneration in a gas year basis, since 2023, like the other regulated activities, from 1 October of year “n-1” to 30 September of year “n”, both inclusive, with the exception of 2023 which started on 1 January 2023.

Remuneration for incentives that can be up to +/- 5 per cent. of the basic remuneration, depending on the incentive mechanism established by the CNMC for each regulatory period. However, for the regulatory period 2021-2023 the limits are set at +/-2 per cent.

The remuneration for new obligations is established on the basis of a regulatory account, the balance of which is established for each regulatory period. According to the resolution of the CNMC of 5 July 2024, the cumulative balance left over from the regulatory account at the end of 2023 amounted to €1,324,000, which is incorporated into the regulatory account for the regulatory period 2024-2026. Therefore, the balance of the regulatory account for the regulatory period 2024-2026 amounts to €6,324,000.

The fee paid as remuneration for the Technical System Manager to be collected from companies that own regasification, transmission, storage, and natural gas distribution facilities, as a percentage of invoicing for tolls and royalties associated with third-party access to the network will be established by the CNMC by means of a Resolution approved before 1 January each year.

#### ***Income corresponding to heel gas and minimum gas levels for filling gas pipelines***

Article 16 of Order IET/3587/2011, of 30 December, establishing the tolls and royalties for third-party access to gas facilities and remuneration for regulated gas sector activities (*Orden IET/3587/2011, de 30 de diciembre, por la que se establecen los peajes y cánones asociados al acceso de terceros a las instalaciones gasistas y la retribución de las actividades reguladas*) establishes that the gas intended for minimum levels in gas pipelines for transmission and regasification plants (heel gas) will be remunerated as a necessary investment for transmission activity, acknowledging financial remuneration.

Remuneration for this item was maintained after the new remuneration framework took effect, which applies the same rate for financial remuneration and for transmission, regasification, and underground storage facilities. The acquisition cost will be the result of applying the price of the gas to the acquired quantity.

#### ***Income corresponding to the purchase of gas for self-consumption***

Until 2015, gas was acquired by transmission companies and valued at the auction price, and payments made were considered reimbursable expenses.

In accordance with the stipulations of Article 7 of Order IET/2736/2015, of 17 December establishing the tolls and royalties for third-party access to gas facilities and remuneration for regulated gas sector activities for 2016 (*Orden IET/2736/2015, de 17 de diciembre, por la que se establecen los peajes y cánones asociados al acceso*

*de terceros a las instalaciones gasistas y la retribución de las actividades reguladas para el 2016*), from 2016 onwards, the operating gas for transmission facilities and basic underground storage, for which the costs are borne by the gas system, is acquired by the Technical System Manager in the organised gas market. The acquisition cost for this gas is set at the auction price and is considered a reimbursable expense. However, since 1 January 2021 the gas bought by the STS for the transmission facilities in the market is then sold to the transmission companies. The cost of this gas is then reimbursed to these transmission companies.

In addition, following the entry into force of the new remuneration framework of 2014, from 2018 the purchase of gas for self-consumption at regasification plants is no longer considered a recognised cost.

#### ***Settlement of tolls associated with third-party access to gas plants***

The invoicing and collection of remuneration for regulated activities subject to settlement (third-party access to the network and Technical Management of the System) is carried out in accordance with the settlement procedure, as per Order TED/1022/2021, of 27 September, regulating the settlement procedure related to the remuneration for regulated activities of the natural gas sector and the quotas with specific destinations, and establishing the information system that companies must present (*Orden TED/1022/2021, de 27 de septiembre, por la que se regulan los procedimientos de liquidación de las retribuciones de actividades reguladas, cargos y cuotas con destinos específicos del sector gasista*) (“**Order TED/1022/2021**”). This Order entered into force in substitution of the Order ECO/2692/2002.

Article 4 of Order TED/1022/2021 establishes the interest that will be applied to the amounts to be settled with each transmission entity or distributor. This interest is calculated by applying the average values of the one-year treasury bond to these amounts, being the September bond, the final value for every year.

#### ***Settlement of accumulated deficit***

Law 18/2014 establishes the principle of economic and financial sustainability of the gas system. In accordance with this principle, the system income will be exclusively dedicated to sustaining remuneration that corresponds with regulated activities relating to gas supply. Further, this income must be sufficient to satisfy the totality of costs incurred by the gas system. In addition, in order to ensure economic sufficiency and avoid the appearance of new deficits ex ante, all regulatory measures relating to the gas system which involve an increase in costs for the system or a reduction of income must incorporate an equivalent reduction in other cost items or an equivalent increase in income which ensures the system's balance.

Likewise, the new remuneration framework establishes a specific methodology for the resolution of temporary imbalances between system income and costs, which (together with the measures set out above) aims to avoid gas system deficits and establish a period for recovery of these imbalances and recognise financial costs accrued by regulated companies to finance these imbalances.

The methodology established in Article 66 of Law 18/2014 distinguishes between the accumulated deficit at 31 December 2014 and the deficit which may be generated in subsequent years, so that:

- The amount corresponding to the deficit accumulated in the gas system at 31 December 2014 will be determined in the definitive settlement of 2014, and the participants in the settlement system will have the right to recover annual amounts corresponding to this accumulated deficit in the settlements for the subsequent 15 years, plus interest at market rates.
- Definitive settlement in 2014 was approved by the regulatory oversight chamber of the CNMC in its session held on 24 November 2016, recognising €1,025,053,000 for the accumulated deficit of the gas system at 31 December 2014. This deficit will be recovered in 15 consecutive annual instalments starting on 25 November 2016 (the day following the approval of the definitive settlement) until 24 November 2031.

- Law 18/2014 aims to ensure that temporary imbalances between income and expenses that may manifest from 2015 onwards, will be recovered once the definitive settlements have been obtained in the following five years while recognising an interest rate corresponding to market conditions.
- Definitive settlement of 2023 was approved by the regulatory oversight chamber of the CNMC at its meeting on 30 July 2024, recognising €74,440.88 as the surplus for other costs (charges) of the gas system mechanism for the year 2023. This amount will be allocated to partially repay the 2014 deficit.

As of 30 September 2024, the remaining 2014 deficit is €36,002,697.55.

Since 2022, only the surpluses in the other costs (charges of the gas system) settlement processes will be used to repay the 2014 deficit (article 5.3 of Ministerial Order TED/1022/2021 - *Orden TED/1022/2021, de 27 de septiembre, por la que se regulan los procedimientos de liquidación de las retribuciones de actividades reguladas, cargos y cuotas con destinos específicos del sector gasista*).

### ***Recognition of costs associated with the dismantling of natural gas facilities***

Royal Decree 1184/2020, of 29 December, which establishes the methodology to determine the remuneration of underground storages, for calculating the tolls of the underground storages and the charges not directly related with the use of natural gas infrastructures, sets forth that with respect to regulated activities, when storage facilities are shut down, remuneration will cease from the closing date without prejudice to the net dismantling costs that could be recognised according to each Royal Decree granting the exploitation concession of each underground storage.

### ***Other relevant regulatory issues related to the activities carried out by the Group***

#### ***Last resort tariff***

The amendment of the LSH operated by Law 12/2007, of 2 July, in order to adapt it to the provisions of Directive 2003/55/EC of the European Parliament and of the Council of 26 June 2003, concerning common rules for the internal market in natural gas (*Ley 12/2007, de 2 de julio, por la que se modifica la Ley 34/1998, de 7 de octubre, del Sector de Hidrocarburos, con el fin de adaptarla a lo dispuesto en la Directiva 2003/55/CE del Parlamento Europeo y del Consejo, de 26 de junio de 2003, sobre normas comunes para el mercado interior del gas natural*) (“**Law 12/2007**”) eliminated the regulated supply for some customers and created the so-called last resort tariff (“**Last Resort Tariff**”).

The Last Resort Tariff is determined by the Spanish Government (Order ITC/1660/2009, of 22 June 2009, which establishes the methodology to calculate the last resort tariff for natural gas) and sets a single price for all the Spanish territory. Currently, low-pressure customers with annual consumption of less than 50,000 kWh that do not choose another supply option will be supplied by a last-resort supplier at the Last Resort Tariff.

Order ITC/1660/2009, has been amended several times, the latest through the Order TED/1013/2024, of 20 September, establishing the charges for the gas system and the remuneration and fees for basic underground storage for the gas year 2025.

#### ***Separation of activities***

Law 12/2007 redefined the activities of the different subjects that interact in the gas system by determining a functional and legal separation of the regulated activities and the production and supply activities, and by eliminating the potential competition between distributors and retailers in the supply sector through the disappearance of the tariff system and the creation of the Last Resort Tariff referred to above.

In order to reinforce the separation of activities obligation established in Law 12/2007 and to structure a specific regime governing separation of activities for transmission system operators, Royal Decree Law 13/2012, of 30

March, transposing measures concerning domestic electricity and gas markets and electronic communications, and adopting measures to remedy deviations due to gaps between the costs and revenues of the electricity and gas industries (*Real Decreto-ley 13/2012, de 30 de marzo, por el que se transponen directivas en materia de mercados interiores de electricidad y gas y en materia de comunicaciones electrónicas, y por el que se adoptan medidas para la corrección de las desviaciones por desajustes entre los costes e ingresos de los sectores eléctrico y gasista*) (“**RDL 13/2012**”) introduced the following measures into the LSH:

Transmission system operators must effectively separate transmission activities from supply and production activities:

- (a) The owners of facilities belonging to the gas pipeline trunk system must operate and manage their own systems or assign the management thereof to an independent system operator as provided for in the LSH.
- (b) Transmission system operators must comply with the following conditions: (i) no individual or legal entity that directly or indirectly controls the transmission system operator may directly or indirectly control a company that pursues natural gas production or supply activities, or vice versa; and (ii) no individual or legal entity that is a member or is entitled to appoint the members of the board of directors or of the bodies that legally represent the transmission system operator may exercise control or rights over a company that carries out the production or supply of natural gas. Transmission system operator personnel may not be transferred to companies that perform production or supply functions.
- (c) Enagás, S.A. may not pursue, through the subsidiaries referred to in 31st Additional Provision of the LSH, activities other than the Technical Management of the System (Enagás GTS), the transmission of natural gas and the management of the transmission network (Enagás Transporte). Equally, these regulated subsidiaries may not acquire a shareholding in companies with a different corporate purpose.

#### ***Access to the transmission system***

Circular 8/2019, of 12 December, as amended by the Circular 9/2021, of 15 December, which establishes the methodology and conditions of access and allocation of capacity in the natural gas system, has established new rules regarding said access and allocation of capacity for all infrastructures included in the gas system. The new regulation homogenises the capacity allocation methodology for all infrastructures (establishing market mechanisms in underground storage and interconnections with Europe and chronological allocation in the rest of infrastructures). With respect to regasification plants, these new rules define a new way of organisation, operation and management of the regasification plants, in which storage and regasification are treated together, as if they were a single plant, creating an LNG virtual storage point. The management of the virtual storage point is attributed to the Technical System Manager, for which provisions are made allowing it to evaluate the needs of the system and apply the measures it deems appropriate to do this task efficiently

Regarding access to infrastructures not included in the retribution system, RDL 13/2012 made a series of changes to Article 70 of the LSH, which regulates access to transmission facilities, with a dual purpose: i) to regulate access to the non-basic storage facilities included in the planning on an indicative basis; and ii) to establish cases for the grant of an exemption from the obligation to grant third-party access to new infrastructure or expansions of existing infrastructure.

The following rules apply to access to non-basic storage facilities:

- (a) Access shall be negotiated on the basis of transparent, objective and non-discriminatory criteria. Facilities shall be excluded from the natural gas remuneration system.
- (b) Owners of non-basic storage facilities shall submit to the CNMC’s method for allocating capacity at their facilities and calculating the charges so that the CNMC can verify that the above-mentioned criteria of transparency, objectiveness and non-discrimination are met.

- (c) The CNMC and the Ministry for Ecological Transition and the Demographic Challenge must also be notified of the main commercial conditions, services offered, contracts signed, list of prices for use of the facilities and any changes thereto, within a maximum period of three months.
- (d) In relation to third-party access to new infrastructure or expansions to existing infrastructure, an exemption may exceptionally be granted from the obligation to grant third-party access in relation to certain new infrastructure or to modifications to existing infrastructure that entail a significant increase in capacity or enable the development of new sources of gas supply where so required in light of their particular characteristics, provided that the infrastructure meets the following conditions:
  - (1) The investment must enhance competition in gas supply and the security of supply.
  - (2) The level of risk attached to the investment must be such that the investment would not take place unless an exemption was granted.
  - (3) The infrastructure shall be owned by an entity which is separate at least in terms of its legal form from the system operators in whose systems the infrastructure will be built.
  - (4) Charges must be levied on users of that infrastructure.
  - (5) The exemption must not be detrimental to competition or to the effective functioning of the EU internal market in natural gas, or to the efficient functioning of the regulated system to which the infrastructure is connected.

### ***Halting procedures***

#### *Halting procedures relating to new regasification plants on the Spanish mainland*

RDL 13/2012 sets out a transitional system for the authorisation procedures for new regasification plants on the Spanish mainland, with the key terms and conditions described below:

- (a) All procedures for the award and grant of permissions for new regasification plants on the Spanish mainland have been halted, including administrative authorisation, authorisation for construction, and the certificate for entry into service of facilities of this kind.
- (b) However, Royal Decree 335/2018, of 25 May, amending different Royal Decrees regulating the gas natural sector (*Real Decreto 335/2018, 25 de mayo, por el que se modifican diversos reales decretos que regulan el sector del gas natural*) (“**RD 335/2018**”), has lifted the halting of procedures in regasification plants on the Spanish mainland that are already constructed and pending to be granted with the certificate for entry into service (whose procedure was halted by virtue of RDL 13/2012).

Before entering such regasification plants into service, their owners have to apply for a report to be issued by the Ministry for the Ecological Transition and the Demographic Challenge, stating that the facilities comply with the technical and economic conditions needed for the provision of the capacity service. Once the plant's owners are provided with a favourable report, may apply for the certificate for entry into service of the corresponding facilities.

- (c) Transitional remuneration is available for (i) owners of regasification plants who, as of the date of entry into force of RDL 13/2012, had applied for the certificate for entry into service, and for whom the procedure for granting the certificate was consequently halted due to the publication of RDL 13/2012, and (ii) owners who, after receiving approval for their construction, decided to go ahead with the construction of the infrastructure and apply for the certificate for entry into service to be issued.

According to RD 335/2018, once the owners of such regasification plants are provided with the certificate for entry into force, they will cease to receive the transitional remuneration described above

and, instead, the ordinary remuneration scheme foreseen in Law 18/2014 will be applicable to them. If the owners of such regasification plants are not provided with a favourable report from the Ministry for the Ecological Transition and the Demographic Challenge, or are provided with a certificate for entry into service of only a part of their facilities, they will continue receiving the transitional remuneration in relation to the facilities (or part of them) which are not been put into service.

Enagás, S.A.'s El Musel plant was affected by the halting measure set forth by RDL 13/2012, as well as by the lift of the halting by virtue of RD 335/2018. Notwithstanding this, in June 2022, the authorisation process was resumed when the administrative authorisation was obtained. In addition, a new regime for the El Musel plant was approved by the CNMC on 2 February 2023 and Ministerial Order TED/578/2023, of 7 June, approved the technical and economic conditions of the logistic services to be provided by the plant and on 28 July 2023 the El Musel plant started to operate.

Notwithstanding the above, Enagás, S.A. has the right to receive a financial compensation for the period in which the El Musel plant has not been put into operation, to ensure the recovery of the financial costs associated with the delays, as well as a fee for the operation and maintenance costs necessary in order to maintain the plant so that it is ready to be brought into service. For 2025, this compensation has been provisionally established in Annex I.1 of CNMCs Resolution dated 23 May 2024 by means of which retribution for companies carrying out regulated activities is established.

#### ***Halting administrative permits for new transmission gas pipelines, and regulation and measurement stations***

All of the relevant procedures for gas transmission pipelines and regulation and measurement stations are to be halted, in so far as they: (i) have yet to obtain or apply for an administrative permit; (ii) are included in the planning document for the electricity and gas industries for 2008-2016; and (iii) are not considered to be international commitments or economically profitable for the system due to increase in associated demand.

However, procedures for individual exceptional applications for these facilities may be resumed by decision of the Council of Ministers. For an application to be exceptional, it is necessary to prove that the failure to build the facility within three years will cause an imminent risk to the security of supply, or an adverse economic impact on the gas system, or that the construction of the facilities is of strategic importance to the country as a whole.

The halting of procedures for administrative permits for new gas transmission pipelines and regulation and measurement stations will not apply to:

- (a) gas pipelines used to supply their designated area of influence, provided that the developers of those pipelines evidence their economic profitability on the terms and conditions established in RDL 13/2012; and
- (b) the following infrastructure projects under international commitments that have already been adopted:
  - (i) Zarza de Tajo-Yela gas pipeline (infrastructure associated with the Larrau international connection) and
  - (ii) Euskadour compression station (infrastructure associated with the Irún/Biriatou international connection). Both infrastructure projects are already operational.

This measure affects the pipelines and regulation and measurement stations of the basic network included in the mandatory strategic plan, prior to administrative authorisation being given.

#### ***Establishment of the organised gas market***

Before the enactment of Law 8/2015, the only market in place in Spain was the one made up of the bilateral agreements entered into by the different traders. However, by means of Law 8/2015, an organised secondary market was created with the aims, among others, to introduce transparency in prices and to increase the level

of competition in the sector, facilitating the entry of new traders. This organised natural gas market will cover the whole activity performed within the Iberian Peninsula including both the Spanish and Portuguese sides.

Law 8/2015, developed by Royal Decree 984/2015, of 30 October, ruling the Organised Gas Market and third-party access to facilities of the natural gas system (*Real Decreto 984/2015, de 30 de octubre, por el que se regula el mercado organizado de gas y el acceso de terceros a las instalaciones del sistema de gas natural*), assigned the principal functions of the Organised Gas Market Operator to Enagás' MIBGAS, S.A., establishing its functions and role within the gas sector.

Article 65 ter. of LSH, included as per Law 8/2015, entitled “Organised Gas Market Operator”, establishes that a company will act as an organised gas market operator and that its shareholders will be made up of any natural or legal persons, with the direct holdings in said company by the Technical System Managers of the Spanish and Portuguese gas systems equal to 20 per cent. On 14 June 2016, in compliance with the stipulations of the said Article 65 ter. of LSH, the acquisition of 13.34 per cent. of MIBGAS, S.A. by Enagás GTS became effective.

### ***Regulatory framework developments***

The main regulatory developments applicable to the gas sector are the following:

#### ***Supranational regulations***

**Directive (EU) 2018/410 of the European Parliament and of the Council of 14 March 2018**, amending Directive 2003/87/EC to enhance cost-effective emission reductions and low-carbon investments, and Decision (EU) 2015/1814.

**Commission Regulation (EU) 2018/208 of 12 February 2018**, amending Regulation (EU) No 389/2013 establishing a Union Registry.

**Regulation (EU) 2017/1938 of the European Parliament and of the Council of 25 October 2017**, concerning measures to safeguard the security of gas supply and repealing Regulation (EU) No 994/2010.

**Commission Regulation (EU) 2017/459 of 16 March 2017**, establishing a network code on capacity allocation mechanisms in gas transmission systems and repealing Regulation (EU) No 984/2013.

**Commission Regulation (EU) 2017/460 of 16 March 2017**, establishing a network code on harmonised transmission tariff structures for gas.

**Regulation (EU) 2022/869 of the European Parliament and of the Council of 30 May 2022** on guidelines for trans-European energy infrastructure, amending Regulations (EC) No 715/2009, (EU) 2019/942 and (EU) 2019/943 and Directives 2009/73/EC and (EU) 2019/944, and repealing Regulation (EU) No 347/2013.

**Council Regulation (EU) 2022/2576 of 19 December 2022**, enhancing solidarity through better coordination of gas purchases, reliable price benchmarks and exchanges of gas across borders.

**Regulation (EU) 2022/1032 of the European Parliament and of the Council of 29 June 2022**, amending Regulations (EU) 2017/1938 and (EC) No 715/2009 with regard to gas storage.

**Communication from the Commission to the European Parliament, the Council, the European Economic and Social Committee and the Committee of the Regions of 16 March 2023** on the European Hydrogen Bank.

**Council Regulation (EU) 2024/223, of 22 December 2023** amending Regulation (EU) 2022/2577 laying down a framework to accelerate the deployment of renewable energy.

**Regulation (EU) 2023/857 of the European Parliament and of the Council of 19 April 2023** amending Regulation (EU) 2018/842 on binding annual greenhouse gas emission reductions by Member States from 2021 to 2030 contributing to climate action to meet commitments under the Paris Agreement, and Regulation (EU) 2018/1999.

**Regulation (EU) 2023/956 of the European Parliament and of the Council of 10 May 2023** establishing a carbon border adjustment mechanism.

**Regulation (EU) 2023/1805 of the European Parliament and of the Council of 13 September 2023** on the use of renewable and low-carbon fuels in maritime transport, and amending Directive 2009/16/EC.

**Regulation (EU) 2023/1804 of the European Parliament and of the Council of 13 September 2023** on the deployment of alternative fuels infrastructure, and repealing Directive 2014/94/EU.

**Directive (EU) 2023/1791 of the European Parliament and of the Council of 13 September 2023** on energy efficiency and amending Regulation (EU) 2023/955.

**Commission Delegated Regulation (EU) 2023/2537 of 15 September 2023** amending Delegated Regulation (EU) 2019/856 supplementing Directive 2003/87/EC of the European Parliament and of the Council with regard to the operation of the Innovation Fund.

**Directive (EU) 2023/2413 of the European Parliament and of the Council of 18 October 2023** amending Directive (EU) 2018/2001, Regulation (EU) 2018/1999 and Directive 98/70/EC as regards the promotion of energy from renewable sources, and repealing Council Directive (EU) 2015/652.

**Commission Implementing Regulation (EU) 2023/2633 of 20 November 2023** setting the filling trajectory with intermediary targets for 2024 for each Member State with underground gas storage facilities on its territory and directly interconnected to its market area.

**Commission Delegated Regulation (EU) 2024/1041 of 28 November 2023** amending Regulation (EU) 2022/869 as regards the Union list of projects of common interest and projects of mutual interest.

**Communication from the Commission of 6 February 2024**, “Securing our future. Europe’s 2040 climate target and path to climate neutrality by 2050 building a sustainable, just and prosperous society”.

**Communication from the Commission of 6 February 2024**, “Towards an ambitious Industrial Carbon Management for the EU”.

**Council Recommendation of 25 March 2024** on continuing coordinated demand-reduction measures for gas.

**Council Recommendation of 25 March 2024** on continuing coordinated demand-reduction measures for gas.

**Regulation (EU) 2024/1106 of the European Parliament and of the Council of 11 April 2024** amending Regulations (EU) No 1227/2011 and (EU) 2019/942 as regards improving the Union’s protection against market manipulation on the wholesale energy market.

**Directive (EU) 2024/1275 of the European Parliament and of the Council of 24 April 2024** on the energy performance of buildings.

**Directive (EU) 2024/1711 of the European Parliament and of the Council of 13 June 2024** amending Directives (EU) 2018/2001 and (EU) 2019/944 as regards improving the Union’s electricity market design.

**Regulation (EU) 2024/1735 of the European Parliament and of the Council of 13 June 2024** on establishing a framework of measures for strengthening Europe’s net-zero technology manufacturing ecosystem and amending Regulation (EU) 2018/1724.

**Council Regulation (EU) 2024/1745 of 24 June 2024** amending Regulation (EU) No 833/2014 concerning restrictive measures in view of Russia's actions destabilising the situation in Ukraine.

**Regulation (EU) 2024/1747 of the European Parliament and of the Council of 13 June 2024** amending Regulations (EU) 2019/942 and (EU) 2019/943 as regards improving the Union's electricity market design.

**Regulation (EU) 2024/1787 of the European Parliament and of the Council of 13 June 2024** on the reduction of methane emissions in the energy sector and amending Regulation (EU) 2019/942.

**Directive (EU) 2024/1788 of the European Parliament and of the Council of 13 June 2024** on common rules for the internal markets for renewable gas, natural gas and hydrogen, amending Directive (EU) 2023/1791 and repealing Directive 2009/73/EC (recast).

**Regulation (EU) 2024/1789 of the European Parliament and of the Council of 13 June 2024** on the internal markets for renewable gas, natural gas and hydrogen, amending Regulations (EU) No 1227/2011, (EU) 2017/1938, (EU) 2019/942 and (EU) 2022/869 and Decision (EU) 2017/684 and repealing Regulation (EC) No 715/2009 (recast).

**Commission Implementing Regulation (EU) 2024/2995 of 29 November 2024** setting the filling trajectory with intermediary targets for 2025 for each Member State with underground gas storage facilities on its territory and directly interconnected to its market area.

**Regulation (EU) 2024/3005 of the European Parliament and of the Council of 27 November 2024** on the transparency and integrity of Environmental, Social and Governance (ESG) rating activities, and amending Regulations (EU) 2019/2088 and (EU) 2023/2859.

**Communication COM(2025)85 from the Commission to the European Parliament, the Council, the European Economic and Social Committee and the Committee of the Regions of 26 February 2025** - The Clean Industrial Deal: A joint roadmap for competitiveness and decarbonisation.

**Communication COM/2025/79 from the Commission to the European Parliament, the Council, the European Economic and Social Committee and the Committee of the Regions of 26 February 2025** - Action Plan for Affordable Energy Unlocking the true value of our Energy Union to secure affordable, efficient and clean energy for all Europeans.

**Commission Implementing Regulation 2025/655 of 2 April 2025** laying down rules for the application of Regulation (EU) 2023/1804 of the European Parliament and of the Council as regards specifications and procedures relating to the availability and accessibility of data on alternative fuels infrastructure.

**Commission Opinion C/2025/2773 of 4 April 2025** on the Articles of Association, Rules of Procedure, including the Rules of Procedure on consulting stakeholders and list of members of the European Network of Network Operators for Hydrogen.

**Directive 2025/794 of the European Parliament and of the Council of 14 April 2025** amending Directives 2022/2464 and 2024/1760 as regards the dates from which Member States are to apply certain corporate sustainability reporting and due diligence requirements.

**Communication C/2025/2238 from the Commission of 16 April 2025** – Guidance on heating and cooling aspects in Articles 15a, 22a, 23 and 24 of Directive 2018/2001 on the promotion of the use of energy from renewable sources as amended by Directive 2023/2413.

**Commission Implementing Regulation (EU) 2025/772 of 16 April 2025** amending and correcting Implementing Regulation 2019/1842 laying down rules for the application of Directive 2003/87/EC of the

European Parliament and of the Council as regards further arrangements for the adjustments to free allocation of emission allowances due to activity level changes.

**Communication COM(2025)440 from the Commission to the European Parliament, the Council, the European Economic and Social Committee and the Committee of the Regions of 12 May 2025** Roadmap towards ending Russian energy imports.

**Council Decision (CFSP) 2025/931 of 20 May 2025** amending Decision 2014/512/CFSP concerning restrictive measures in view of Russia's actions destabilising the situation in Ukraine.

**Council Regulation (EU) 2025/932 of 20 May 2025** amending Regulation (EU) No 833/2014 concerning restrictive measures in view of Russia's actions destabilising the situation in Ukraine.

**Council Decision (CFSP) 2025/936 of 20 May 2025** amending Decision 2014/145/CFSP concerning restrictive measures in respect of actions undermining or threatening the territorial integrity, sovereignty and independence of Ukraine.

**Council Implementing Regulation (EU) 2025/933 of 20 May 2025** implementing Regulation (EU) No 269/2014 concerning restrictive measures in respect of actions undermining or threatening the territorial integrity, sovereignty and independence of Ukraine.

**Council Implementing Regulation 2025/968 of 20 May 2025** implementing Regulation (EU) 2024/2642 concerning restrictive measures in view of Russia's destabilizing activities.

**Communication from the Commission C(2025)9034 of 23 May 2025** providing updated information to determine the shares of the European Union supply of final products and their main specific components originating in different third countries under Regulation 2024/1735.

**Commission Implementing Regulation C(2025)2900 of 23 May 2025** specifying the pre-qualification and award criteria for auctions for the deployment of energy from renewable sources.

**Commission Implementing Decision C(2025)9035 of 23 May 2025** adopting guidelines for the implementation of certain selection criteria for net-zero strategic projects laid down in Article 13 of Regulation 2024/1735.

**Council Decision (CFSP) 2025/1070 of 26 May 2025** amending Decision (CFSP) 2024/1484 concerning restrictive measures in view of the situation in Russia.

**Communication from the Commission C/2025/2983 of 27 May 2025** – Guidance on the targets for the consumption of renewable fuels of non-biological origin in the industry and transport sectors laid down in Articles 22a, 22b and 25 of Directive 2018/2001 on the promotion of energy from renewable sources, as amended by Directive 2023/2413.

### ***Spanish regulations***

#### ***General regulations***

**Order TEC/406/2019, of 9 April**, establishing the guidelines in energy policy to Spanish Markets and Competition Commission.

**Royal Decree-Law 1/2019, of 11 January**, on urgent measures to adapt the powers of the Spanish Markets and Competition Commission to the requirements derived from the EU Law in relation to Directives 2009/72/EC and 2009/73/EC of the European Parliament and of the Council, of 13 July 2009, concerning common rules for the internal market in electricity and natural gas.

**CNMC Communication 1/2019**, which defines the ratios for assessing the debt level and the economic and financial capacity of regulated companies and the recommended values for these ratios.

**CNMC Circular 2/2019**, which establishes the methodology for calculating the financial remuneration rate for the activities of transportation and distribution of electric energy, and regasification, transportation and distribution of natural gas.

**CNMC Circular 9/2019**, which establishes the methodology to determine the remuneration of natural gas transportation facilities and LNG plants.

**CNMC Circular 1/2020**, which establishes the remuneration methodology for the Technical Manager of the gas System.

**CNMC Circular 2/2020**, which sets out the natural gas balance rules.

**CNMC Circular 6/2020**, which sets out the methodology for calculating the tolls and royalties of the gas transmission and distribution networks and the LNG plants.

**CNMC Circular 8/2020**, which sets out the standard unit costs for the investment and operation and maintenance of all transmission facilities and LNG plants.

**CNMC Circular 6/2021**, of 30 June, establishing the incentives for the Technical System Manager.

**CNMC Circular 7/2021**, of 28 July, establishing the methodology for loss incentive remuneration.

**CNMC Circular 2/2025**, which establishes the methodology and conditions of access and allocation of capacity in the natural gas system.

**CNMC Circular 3/2025**, amending Circular 6/2021 that establishes the incentives for the Technical System Manager.

**Royal Decree 1184/2020, of 29 December**, which establishes the methodology to determine the remuneration of underground storages, for calculating the tolls of the underground storages and the charges not directly related with the use of natural gas infrastructures.

**Royal Decree 335/2018, of 25 May**, amending different Royal Decrees regulating the gas natural sector.

**Royal Decree 235/2018, of 27 April**, establishing calculation methods and information requirements in relation to the intensity of greenhouse gas emission from fuels and the energy in transport; amending Royal Decree 1597/2011, of 4 November, regulating the sustainability criteria of biofuels and bioliquids, the National System of Verification of Sustainability and the double value of certain biofuels for the purpose of computing them; and establishing an indicative target of sale or consumption of advanced biofuels.

**Royal Decree 984/2015, of 30 October**, ruling the organised gas market and third-party access to facilities of the natural gas system.

**Law 8/2015, of 21 May, amending Law 34/1998**, of 7 October, on the hydrocarbons sector, and regulating certain tax matters and non-tax matters related to exploration, investigation and exploitation of hydrocarbons.

**Law 18/2014, of 15 October**, approving urgent measures for the growth, the competitiveness and the efficiency.

**Royal Decree-Law 13/2014, of 3 October**, approving urgent measures concerning the gas system and the ownership of nuclear power plants.

**Royal Decree-Law 8/2014, of 14 July**, approving urgent measures for the growth, the competitiveness and the efficiency.

**Law 15/2012, of 27 December**, on tax measures for energy sustainability.

**Royal Decree-Law 13/2012, of 30 March**, transposing measures concerning domestic electricity and gas markets and electronic communications, and adopting measures to remedy deviations due to gaps between the costs and revenues of the electricity and gas industries.

**Royal Decree-Law 6/2009, of 30 April**, approving certain measures in the energy sector and establishing the social bond.

**Law 12/2007, of 2 July**, amending Law 34/1998, of 7 October, on the hydrocarbons sector, in order to adapt it to the provisions of Directive 2003/55/EC of the European Parliament and of the Council of 26 June 2003, concerning common rules for the internal market in natural gas.

**Royal Decree 949/2001, of 3 August**, which regulates third-party access to the gas facilities and determines an integrated economic system of the natural gas sector.

**Royal Decree-Law 6/2000, of 23 June**, on urgent measures to intensify competition in goods and services markets.

**Law 34/1998, of 7 October**, on the hydrocarbons sector.

**Royal Decree-Law 7/1996, of 7 June**, on urgent measures related to tax, promotion and liberalisation of the economic activity

**Royal Decree 986/2024, of 24 September 24**, approving the update of the National Integrated Energy and Climate Plan 2023-2030.

#### ***Remuneration, tolls, and royalties***

**CNMC Resolution, of 30 May 2023**, establishing the remuneration for transmission, LNG and distribution regulated gas activities for 2024.

**CNMC Resolution, of 23 May 2024**, establishing the remuneration for transmission, LNG and distribution regulated gas activities for 2025.

**CNMC Resolution, of 27 May 2025**, establishing the remuneration for transmission, LNG and distribution regulated gas activities for 2026.

**Order TED/1072/2023, of 26 September 2023**, establishing the remuneration for regulated underground storages and the tolls and royalties for third-party access to this gas storages for 2024.

**CNMC Resolution, of 16 March 2023**, establishing the remuneration of the Technical System Manager for 2023 and for 2024.

**CNMC Resolution, of 28 September 2023**, establishing the fee for funding the remuneration of the technical system Manager for the 2024 gas year.

**CNMC Resolution, of 30 May 2023**, establishing the tolls and royalties for third-party access to gas transmission and distribution networks and to LNG plants from 1 October 2023 to 30 September 2024.

**CNMC Resolution, of 23 May 2024**, establishing the tolls and royalties for third-party access to gas transmission and distribution networks and to LNG plants from 1 October 2024 to 30 September 2026.

**CNMC Resolution, of 27 May 2025**, establishing the tolls and royalties for third-party access to gas transmission and distribution networks and to LNG plants from 1 October 2024 to 30 September 2026.

**Resolution of 22 December 2022**, of the General Directorate for Energy Policy and Mines (*Dirección General de Política Energética y Minas*) (“**DGPEYM**”), publishing the tariff of last resort for natural gas, since 1 January 2023.

**Resolution of 28 March 2023**, of the DGPEYM, publishing the tariff of last resort for natural gas, since 1 April 2023.

**Resolution of 27 June 2023**, of the DGPEYM, publishing the tariff of last resort for natural gas, since 1 July 2023.

**Resolution of 28 September 2023**, of the DGPEYM, publishing the tariff of last resort for natural gas, since 1 October 2023.

**Resolution of 26 December 2024**, of the DGPEYM, publishing the tariff of last resort for natural gas, since 1 January 2025.

**Resolution of 26 March 2025**, of the DGPEYM, publishing the tariff of last resort for natural gas, since 1 April 2025.

**CNMC Circular 3/2025, of 16 May**, which amends Circular 6/2021, of June 30, which establishes the incentives of the technical manager of the gas system and the effect on its remuneration.

CNMC Resolution of 20 December 2024, on the addendum to the calculation, supervision and valuation of shrinkage balances in the gas system corresponding to gas year 2022 and its effect on the remuneration of facility owners.

**Order TED/1022/2021, of 27 September**, establishing the settlement procedure for gas regulated activities.

**Order ECO/2692/2002, of 28 October**, regulating the settlement procedure related to the remuneration for the regulated activities of the natural gas sector and the quotas with specific destinations, and establishing the information system that companies must present.

### ***Operation of the System***

**Resolution of 26 September 2021** of the DGPEM, approving the Winter plan for operating the gas system.

**Circular 9/2021, of 15 December**, of the CNMC amending Circular 8/2019, of 12 December, establishing the access and capacity allocation mechanisms to be applied in the natural gas system.

**Resolution of 14 February 2023**, of the DGPEM, publishing the capacity assigned and available in the basic underground storage of natural gas for the period ranging from 1 April 2023 and 31 March 2024.

**Resolution of 16 January 2024**, of the DGPEM, publishing the capacity assigned and available in the basic underground storage of natural gas for the period ranging from 1 April 2024 and 31 March 2025.

**Resolution of 18 January 2018** of the CNMC, approving the framework agreement for access to the transmission and distribution system of Enagás Transporte through international connections by gas pipeline to Europe.

**Resolution of 24 March 2022**, of the CNMC, establishing the detailed procedures for the congestion management and antihoarding capacity mechanisms in the gas system and amending Resolution dated 3 April 2020 establishing the detailed procedure of implementing the market mechanism for the assignment of capacity in the gas system, and Resolution dated 1 July 2020 approving the methodology to calculate daily imbalance of tariffs and the procedure to settle imbalances from users and balance actions and management of imbalances by the Technical System Manager.

**Circular 3/2017, of 22 November**, of the CNMC, relating to the assignment mechanisms with respect to capacity in the international natural gas connections to Europe.

**Circular 2/2015, of 22 July**, of the CNMC, establishing the balancing rules in the transmission network of the natural gas system.

**Order ITC/3126/2005, of 5 October**, approving the technical rules for the management of the natural gas system.

**Resolution of 10 November 2022** of the CNMC, establishing the technical management regulations of the gas system on programmes, nominations, distribution, balances, the management and use of international connections and autoconsumptions.

**Royal Decree 1716/2004, of 14 July**, which regulates the obligation to maintain minimum safety stocks and to diversify natural gas supplies and the corporation for strategic reserves of petroleum products.

**Royal Decree 1434/2002, of 27 December**, which regulates the transmission, distribution, wholesaling and supply activities and the authorisation procedures of natural gas facilities.

**Resolution of 26 March 2024** of the DGPEM, publishing the last resort tariff of natural gas of application on the second quarter of 2024.

**Royal Decree-law 8/2023, of 27 December 2023**, adopting measures to tackle the economic and social consequences deriving from the conflicts in Ukraine and the Middle East, as well as mitigating the effects of droughts.

**Order TED/463/2024, of 24 April of 2024**, establishing orientations of energetic policy for the CNMC in relation to the natural gas sector.

**Order TED/268/2024, of 20 March 2024**, establishing the obligations of energy saving, the compliance via Energy Saving Certificates and the minimum contribution to the National Fund for Energy Efficiency for 2024.

**Resolution of 14 March 2024** of the CNMC on the addendum of the valuation of the setbacks on the natural gas transport system corresponding to the period from January to September 2021 and its affection to the remuneration of the holders of the gas transportation network.

**Royal Decree 203/2024, of 27 February 2024**, developing certain aspects relating to the free assignation of issuance rights for years 2026-2030 and other aspects relating to the facility exclusion regime from 2026.

**Order TED/113/2024, of 9 February 2024**, establishing the prices of the charges of the electricity system, as well as diverse regulated costs of the electricity system for financial year 2024 and on which it is indicated that the renewable hydrogen production facilities will be exempt from payment of the charges of the electricity system.

**Resolution of 20 December 2024** of the CNMC, on the addendum to the calculation, supervision and valuation of shrinkage balances in the gas system corresponding to the year of gas 2022 and 2023 and its effect on the remuneration of the owners of the facilities.

**Resolution of 13 January 2025**, of the DGPEM, which publishes the allocated and available capacity in the basic subway storage of natural gas for the period from April 1, 2025 to March 31, 2026.

**Order TED/181/2025**, of 13 February, approving the Technical Management Regulations for the Gas System of ministerial competence.

**CNMC Circular 3/2025, of 16 May**, which amends Circular 6/2021, of June 30, which establishes the incentives of the technical manager of the gas system and the effect on its remuneration.

**Order TED/533/2025, of 27 May**, reestablishing the obligation to maintain strategic stocks of the Corporation of Strategic Reserves of Petroleum Products and to maintain minimum security stocks of petroleum products of the obligated parties.

## TAXATION AND DISCLOSURE OF INFORMATION IN CONNECTION WITH THE NOTES

### Spanish Tax Considerations

#### *Introduction*

The following summary describes the main Spanish tax implications arising in connection with the acquisition and holding of the Notes, Coupons or Talons by individuals or entities who are the beneficial owners of the Notes (for the purposes of this section, “**Noteholders**” and each a “**Noteholder**”). The information provided below does not purport to be a complete analysis of the tax law and practice currently applicable in Spain and does not purport to address the tax consequences applicable to all categories of investors, some of which may be subject to special rules.

All the tax consequences described in this section are based on the general assumption that the Notes are initially registered for clearance and settlement in Euroclear and Clearstream, Luxembourg.

Prospective purchasers of the Notes, Coupons or Talons should consult their own tax advisors as to the tax consequences, including those under the tax laws of the country of which they are resident, of purchasing, owning and disposing of Notes, Coupons or Talons. It does not consider every aspect of taxation that may be relevant to a particular holder of Notes under special circumstances or who is subject to special treatment under applicable law or to the special tax regimes applicable in the Basque Country and Navarra (*Territorios Forales*).

The summary set out below is based upon Spanish law as in effect on the date of this Base Prospectus and is subject to any change in such law that may take effect after such date, including changes with retroactive effect. Where in this summary English terms and expressions are used to refer to Spanish concepts, the meaning to be attributed to such terms and expressions shall be the meaning to be attributed to the equivalent Spanish concepts under Spanish tax law. This summary assumes that each transaction with respect to the Notes is at arm's length.

This information has been prepared in accordance with the following Spanish tax legislation in force at the date of this Base Prospectus:

- (a) of general application, Additional Provision One of Law 10/2014 of 26 June (“**Law 10/2014**”), on organisation, supervision and solvency of credit institutions, as well as Royal Decree 1065/2007 of 27 July, approving the General Regulations of the tax inspection and management procedures and developing the common rules of the procedures to apply taxes (“**Royal Decree 1065/2007**”);
- (b) for individuals resident for tax purposes in Spain who are Personal Income Tax (“**PIT**”) tax payers, Law 35/2006, of 28 November, on the PIT and on the partial amendment of the Corporate Income Tax Law, Non-Resident Income Tax Law and Wealth Tax Law, as amended (the “**PIT Law**”) and Royal Decree 439/2007, of 30 March approving the PIT Regulations which develop the PIT Law, as amended, Law 19/1991, of 6 June on Wealth Tax (the “**Wealth Tax Law**”), and Law 29/1987, of 18 December on Inheritance and Gift Tax, as amended (the “**Inheritance and Gift Tax Law**”) and Law 38/2022, of 27 December, for the establishment of temporary levies on energy and on financial credit institutions and introducing a temporary solidarity tax on large fortunes, as amended;
- (c) for legal entities resident for tax purposes in Spain which are Corporate Income Tax (“**CIT**”) taxpayers, Law 27/2014, of 27 November on Corporate Income Tax (the “**CIT Law**”) and Royal Decree 634/2015, of 10 July promulgating the Corporate Income Tax Regulations (the “**CIT Regulations**”), as amended; and
- (d) for individuals and entities who are not resident for tax purposes in Spain which are Non-Resident Income Tax (“**NRIT**”) taxpayers, Royal Legislative Decree 5/2004, of 5 March, promulgating the

Consolidated Text of the NRIT Law, as amended and Royal Decree 1776/2004, of 30 July, promulgating the NRIT Regulations, as amended. In addition, Law 19/1991, of 6 June 1991 on Wealth Tax as amended and Law 29/1987, of 18 December 1987 on Inheritance and Gift Tax, as amended and Law 38/2022, of 27 December, for the establishment of temporary levies on energy and on financial credit institutions and introducing a temporary solidarity tax on large fortunes, as amended;

Whatever the nature and residence of the beneficial owner, the acquisition and transfer of the Notes will be exempt from indirect taxes in Spain, for example, exempt from Transfer Tax and Stamp Duty, in accordance with the consolidated text of such tax promulgated by Royal Legislative Decree 1/1993, of 24 September, and exempt from Value Added Tax, in accordance with Law 37/1992, of 28 December, regulating such tax.

### ***Individuals with Tax Residence in Spain***

#### *Personal Income Tax (Impuesto sobre la Renta de las Personas Físicas)*

Both interest payments periodically received and income derived from the transfer, redemption or exchange of the Notes constitute a return on investment obtained from the transfer of a person's own capital to third parties in accordance with the provisions of Section 25 of the PIT Law, and therefore must be included in the investor's PIT savings taxable base pursuant to the provisions of the aforementioned law and taxed at the progressive tax rate applicable from time to time, currently at the rate of 19 per cent. for taxable income up to €6,000.00, 21 per cent. for taxable income between €6,000.01 and €50,000.00, 23 per cent. for taxable income between €50,000.01 and €200,000.00, 27% for taxable income between €200,000.01 and €300,000 and 30 per cent. for taxable income exceeding €300,000.00. The foregoing is without prejudice to the specific regulations approved, as the case may be, by each autonomous community.

Income from the transfer of the Notes shall generally be computed as the difference between their transfer value and their acquisition or subscription value. In addition, ancillary acquisition and disposal charges are taken into account, insofar as adequately evidenced in calculating the income. When calculating the net income, expenses related to the management and deposit of the Notes shall be deductible, excluding those pertaining to discretionary or individual portfolio management.

Negative income derived from the transfer of the Notes, in the event that the Noteholders had acquired other homogeneous Notes within the two months prior or subsequent to such transfer or exchange, shall be included in their Personal Income Tax base as and when the remaining homogeneous Notes are transferred.

As a general rule, both types of income are subject to a withholding tax on account at the rate of 19 per cent.

The Issuer considers that, according to Royal Decree 1065/2007, it is not obliged to withhold any tax amount for interest paid on the Notes provided that the simplified information procedures (which do not require identification of the Noteholders) described in “Disclosure of Information in Connection with the Notes” below are complied with by the Paying Agent.

Notwithstanding the above, withholding tax at the applicable rate of 19 per cent. may have to be deducted by other entities (such as depositaries, institutions or financial entities), provided that such entities are resident for tax purposes in Spain or have a permanent establishment in Spanish territory.

However, regarding the implementation of Royal Decree 1065/2007, please refer to “Risk Factors – Risks Related to the Issuer and the Guarantor – Risks related to the Spanish Withholding Tax”.

Notwithstanding the above, amounts withheld, if any, may be credited by the relevant investors against their final PIT liability.

*Wealth Tax (Impuesto sobre el Patrimonio) and Solidarity Tax (Impuesto Temporal de Solidaridad de las Grandes Fortunas)*

Individual Holders with tax residence in Spain are subject to Spanish Wealth Tax (*Impuesto sobre el Patrimonio*) on all their assets (such as the Notes) owned every 31 December irrespective of where the assets are located.

Wealth Tax Law exempts from taxation the first €700,000 of net wealth owned by an individual Spanish Noteholder. Some additional exemptions may apply on specific assets; those exemptions do not generally apply to the Notes; the rest of the net wealth is taxed at rates ranging between 0.2 per cent. to 3.5 per cent. However, this taxation may vary depending on the Spanish autonomous community of tax residence of the corresponding Noteholder.

In addition to the above, the so-called "Solidarity Tax" was approved in December 2022 for a period of two years and extended indefinitely, with effect from fiscal year 2024 (until the current regional financing regime is revised), by virtue of Royal Decree-law 8/2023 of December 27. It is a direct wealth tax that, in general terms, applies, under certain conditions, to those residents in an autonomous region where the Wealth Tax is partial or fully exempt.

The rates of the "Solidarity Tax" are the following:

<b>Taxable base up to (Euros)</b>	<b>Tax due (Euros)</b>	<b>Rest of taxable base (Euros)</b>	<b>Rate</b>
0.00	0.00	3,000,000.00	0%
3,000,000.00	0.00	2,347,998.03	1.7%
5,347,998.03	39,915,97	5,347,998.03	2.1%
10,695,996.06	152,223,93	Any excess	3.5%

Notwithstanding the above, note that the regulation lays down a minimum exempt amount of €700,000 which means that its effective impact, in general, will occur when the net wealth, not tax exempt, is greater than €3,700,000.

Note that this tax information is applicable in the Spanish common territory, without prejudice to the regional tax regimes of Concert and Economic Agreement in force, respectively, in the historical territories of the Basque Country and in the Foral Community of Navarra, or those other exceptional ones that may be applicable by the specific characteristics of the relevant Holders.

*Inheritance and Gift Tax (Impuesto sobre Sucesiones y Donaciones)*

Individuals resident in Spain for tax purposes who acquire ownership or other rights over any Notes by inheritance, gift or legacy will be subject to the Spanish Inheritance and Gift Tax in accordance with the applicable Spanish regional and State rules. The applicable tax rates currently range between 0 per cent. and 81.6 per cent. depending on relevant factors. However, this taxation may vary depending on the Spanish autonomous community of tax residence of the corresponding Noteholder.

**Legal Entities with Tax Residence in Spain**

*Corporate Income Tax (Impuesto sobre Sociedades)*

Both interest periodically received and income deriving from the transfer, redemption or repayment of the Notes constitute a return on investments for tax purposes obtained from the transfer to third parties of own capital and must be included in the profit and taxable income of legal entities with tax residency in Spain for corporation

tax purposes in accordance with the CIT rules. The current general tax rate according to CIT Law is 25 per cent. Special rates apply in respect of certain types of entities (such as qualifying collective investment undertakings, which are taxed at the rate of 1 per cent.), newly created entities (taxed at the rate of 15 per cent. for the first tax period in which the taxable base is positive and for the following period), and entities whose turnover is below a certain threshold (taxed at a rate between 17 per cent. and 20 per cent.).

Pursuant to Section 61.s of the CIT Regulations, there is no obligation to make a withholding on income obtained by taxpayers subject to Spanish CIT (which for the avoidance of doubt, include Spanish tax resident investment funds and Spanish tax resident pension funds) from financial assets traded on organised markets in OECD countries. However, in the case of Notes held by a Spanish resident entity and deposited with a Spanish resident entity acting as depositary or custodian, payments of interest and income deriving from the transfer may be subject to withholding tax at the current rate of 19 per cent. Such withholding may be made by the depositary or custodian if the Notes do not comply with the exemption requirements specified in the ruling issued by the Spanish Tax Authorities (*Dirección General de Tributos*) dated 27 July 2004 (that is, placement of the Notes outside of Spain in another OECD country and admission to listing of the Notes on an organised market in an OECD country other than Spain).

According to Royal Decree 1065/2007, in the case of listed debt instruments issued under Law 10/2014 and initially registered in a foreign clearing and settlement entity that is recognised under Spanish regulations or under those of another OECD member state (such as the Notes issued by the Issuer), interest paid to investors should be paid free of Spanish withholding tax. Thus, the Issuer will pay the whole amount, provided that the simplified information procedures as described in “—Disclosure of Information in Connection with the Notes” below are complied with. However, regarding the interpretation of Royal Decree 1065/2007 please refer to “Risk Factors – Risks Related to the Issuer and the Guarantor — Risks related to the Spanish Withholding Tax”.

Notwithstanding the above, amounts withheld, if any, may be credited by the relevant investors against its final CIT liability.

#### *Inheritance and Gift Tax (Impuesto sobre Sucesiones y Donaciones)*

Legal entities resident in Spain for tax purposes which acquire ownership or other rights over the Notes by inheritance, gift or legacy are not subject to the Spanish Inheritance and Gift Tax but must include the market value of the acquired Notes in their taxable income for Spanish CIT purposes.

#### *Net Wealth Tax (Impuesto sobre el Patrimonio) and Solidarity Tax (Impuesto Temporal de Solidaridad de las Grandes Fortunas)*

Legal entities resident in Spain for tax purposes are neither subject to Net Wealth Tax, nor to Solidarity Tax.

#### ***Individuals and Legal Entities with no Tax Residence in Spain***

*Non-Resident Income Tax (Impuesto sobre la Renta de no Residentes) — Non-resident investors acting through a permanent establishment in Spain.*

Ownership of the Notes by investors who are not resident for tax purposes in Spain will not in itself create the existence of a permanent establishment in Spain.

If the Notes form part of the assets of a permanent establishment in Spain of a person or legal entity who is not resident in Spain for tax purposes, the tax rules applicable to income deriving from such Notes are, generally, the same as those previously set out for Spanish CIT taxpayers. See “— Legal Entities with Tax Residence in Spain — Corporate Income Tax (*Impuesto sobre Sociedades*).”

*Non-Resident Income Tax (Impuesto sobre la Renta de no Residentes) — Non-Spanish tax resident investors not acting through a permanent establishment in Spain.*

Both interest payments periodically received and income derived from the transfer, redemption or reimbursement of the Notes obtained by individuals or entities who are not resident in Spain for tax purposes and do not act, with respect to the Notes, through a permanent establishment in Spain, are exempt from NRIT on the same terms laid down for income from public debt instruments.

In order for such exemption to apply, it is necessary to comply with the information procedures described in “Disclosure of Information in Connection with the Notes” as set out in section 44 of Royal Decree 1065/2007. In this regard, Spanish issuers, including in this case the Issuer, will not be obliged to withhold provided that the mentioned information procedures are complied with.

#### *Inheritance and Gift Tax (Impuesto sobre Sucesiones y Donaciones)*

Individuals who do not have tax residency in Spain and who acquire ownership or other rights over the Notes by inheritance, gift or legacy will not be subject to Inheritance and Gift Tax in Spain if the country in which such individual resides has entered into a double tax treaty with Spain in relation to Inheritance and Gift Tax unless otherwise provided under that double tax treaty. In such case, the individual will be subject to the relevant double tax treaty. In the absence of such treaty between the individual’s country of residence and Spain, the individual will be subject to Inheritance and Gift tax in accordance with the applicable regional and state legislation.

If no treaty for the avoidance of double taxation in relation to Inheritance and Gift Tax (“IGT”) applies, applicable IGT rates would range between 0 per cent. and 81.6 per cent., depending on relevant factors.

Generally, non-Spanish tax resident individuals are subject to the Spanish IGT according to the rules set forth in the Spanish state level or relevant autonomous region law. As such, prospective investors should consult their tax advisers.

Non-resident legal entities which acquire ownership or other rights over the Notes by inheritance, gift or legacy are not subject to Inheritance and Gift Tax. They will be subject to Non-Resident Income Tax, if applicable. If the entity is resident in a country with which Spain has entered into a double tax treaty, the provisions of the treaty will apply. In general, tax treaties provide for the taxation of this type of income in the country of residence of the beneficiary.

#### *Net Wealth Tax (Impuesto sobre el Patrimonio) and Solidarity Tax (Impuesto Temporal de Solidaridad de las Grandes Fortunas)*

Individuals resident in a country with which Spain has entered into a double tax treaty in relation to Wealth Tax would generally not be subject to such tax. Otherwise, individuals who do not have tax residency in Spain are subject to Spanish Wealth Tax which imposes a tax on property and rights in excess of €700,000 that are located in Spain, or can be exercised within the Spanish territory, on the last day of any year (such as the Notes). Individuals whose net worth is above €700,000 and who hold Notes on the last day of any year would therefore be subject to Spanish Wealth Tax for such year at marginal rates varying between 0.2 per cent. and 3.5 per cent. of the value of the Notes.

However, non-Spanish tax resident individuals will be exempt from Wealth Tax in respect of the Notes whose income is exempt from NRIT as described above.

Non-Spanish tax resident individuals may apply the rules approved by the autonomous region where the assets and rights with more value are situated. As such, prospective investors should consult their tax advisers.

Non-Spanish resident legal entities are not subject to Wealth Tax.

In addition to the above, the so-called "Solidarity Tax" was approved in December 2022 for a period of two years and extended indefinitely (until the current regional financing regime is revised), with effect from fiscal

year 2024, by virtue of Royal Decree-law 8/2023 of December 27. It applies, under certain conditions, to those Non-Spanish tax resident individuals whose properties and rights are located in Spain, or that can be exercised within the Spanish territory.

The rates of the "Solidarity Tax" are the following:

<b>Taxable base up to (Euros)</b>	<b>Tax due (Euros)</b>	<b>Rest of taxable base (Euros)</b>	<b>Rate</b>
0.00	0.00	3,000,000.00	0%
3,000,000.00	0.00	2,347,998.03	1.7%
5,347,998.03	39,915,97	5,347,998.03	2.1%
10,695,996.06	152,223,93	Any excess	3.5%

Notwithstanding the above, note that the regulation lays down a minimum exempt amount of €700,000 which means that its effective impact, in general, will occur when the net value of the properties and rights located in Spain, or that can be exercised within the Spanish territory, of the non-Spanish residents, not tax exempt, is greater than €3,700,000.

Note that this tax information is applicable in the Spanish common territory, without prejudice to the regional tax regimes of Concert and Economic Agreement in force, respectively, in the historical territories of the Basque Country and in the Foral Community of Navarra, or those other exceptional ones that may be applicable by the specific characteristics of the relevant Holders.

Non-Spanish resident legal entities are not subject to Solidarity Tax.

***Disclosure of Information in Connection with the Notes***

In accordance with Section 5 of Article 44 of Royal Decree 1065/2007, and provided that the Notes issued by the Issuer are initially registered for clearance and settlement in Euroclear and Clearstream, Luxembourg, the Paying Agent should provide the Issuer with a declaration, a form of which is included in the Agency Agreement which should include the following information:

- (a) Description of the Notes;
- (b) Payment date;
- (c) Total amount of income derived from the Notes;
- (d) Total amount of income allocated to each non-Spanish clearing and settlement entity involved.

For these purposes "income" means interest and the difference if any, between the aggregate redemption price paid upon the redemption of the Notes and the issue price of the Notes.

According to section 6 of Article 44 of Royal Decree 1065/2007, the relevant declaration will have to be provided to the Issuer as at the business day immediately prior to each interest payment date. If this requirement is complied with, the Issuer will pay gross (without deduction of any withholding tax) all interest under the Notes to all Noteholders (irrespective of whether they are tax resident in Spain).

In the event that the Paying Agent designated by the Issuer were to fail to provide the information detailed above, according to section 7 of Article 44 of Royal Decree 1065/2007, the Issuer (or the Paying Agent acting on instructions from the Issuer) would be required to withhold tax from the relevant interest payments at the general withholding tax rate (currently, 19 per cent.). If on or before the 10th day of the month following the

month in which the interest is payable, the Paying Agent designated by the Issuer were to submit such information, the Issuer (or the Paying Agent acting on instructions from the Issuer) would refund the total amount of taxes withheld.

Notwithstanding the foregoing, the Issuer has agreed that in the event that withholding tax were required by law, the Issuer, failing which the Guarantor, would pay such additional amounts as will result in receipt by the Noteholders of such amounts as would have been received by them had no such withholding or deduction, except as provided in “Terms and Conditions of the Notes - Taxation”.

Regarding the interpretation of Royal Decree 1065/2007, please refer to “Risk Factors – Risks Related to the Issuer and the Guarantor — Risks related to the Spanish Withholding Tax”.

#### ***Payments under the Guarantee***

On the basis that payments of principal and interest made by the Guarantor under the Guarantee are characterised as an indemnity under Spanish law, such payments may be made free of withholding or deduction on account of any Spanish tax. However, although there is no precedent or regulation on the matter, if the Spanish tax authorities take the view that the Guarantor has effectively assumed the obligations of the Issuer under the Notes (whether contractually or by any other means), the Spanish tax authorities may determine that payments made by the Enagás as Guarantor, relating to interest on the Notes, will be subject to the same tax rules set out above for payments made by the Issuer.

#### ***Disclosure of Noteholder Information in Connection with the Redemption or Repayment of Zero Coupon Notes***

In accordance with Article 44 of Royal Decree 1065/2007, in the case of Zero Coupon Notes with a maturity of 12 months or less, the information obligations established in Section 44 (see “– Disclosure of Information in Connection with the Notes” above) will have to be complied with upon the redemption or repayment of the Zero Coupon Notes.

If the Spanish tax authorities consider that such information obligations must also be complied with for Zero Coupon Notes with a longer term than 12 months, the Issuer will, prior to the redemption or repayment of such Notes, adopt the necessary measures with the Clearing Systems in order to ensure its compliance with such information obligations as may be required by the Spanish tax authorities from time to time.

#### **The Proposed Financial Transactions Tax (FTT)**

On 14 February 2013, the European Commission published a proposal (the “**Commission’s Proposal**”) for a Directive for a common FTT in Belgium, Germany, Estonia, Greece, Spain, France, Italy, Austria, Portugal, Slovenia and Slovakia (the “**participating Member States**”). However, Estonia has since stated that it will not participate.

The Commission's proposal has very broad scope and could, if introduced, apply to certain dealings in the Notes (including secondary market transactions) in certain circumstances. The issuance and subscription of Notes should, however, be exempt.

Under the Commission’s Proposal the FTT could apply in certain circumstances to persons both within and outside of the participating Member States. Generally, it would apply to certain dealings in the Notes where at least one party is a financial institution, and at least one party is established in a participating Member State. A financial institution may be, or be deemed to be, “established” in a participating Member State in a broad range of circumstances, including (a) by transacting with a person established in a participating Member State or (b) where the financial instrument which is subject to the dealings is issued in a participating Member State.

However, the Commission's Proposal remains subject to negotiation between the participating Member States and the scope of any such tax is uncertain. Similarly, the timing of the enactment of the Commission's Proposal, if at all, as well as the number of Member States who may elect to participate, is uncertain to date. Additional EU Member States may decide to participate. Prospective holders of the Notes are advised to seek their own professional advice in relation to the FTT.

On 16 October 2020, the Spanish Parliament approved the Law 5/2020, of 15 October, on the Tax on Financial Transactions ("**Spanish FTT Law**") introducing the Spanish Financial Transaction Tax ("**Spanish FTT**") that has entered into force on 16 January 2021. However, the Spanish Council of Minister stated that Spain would continue to participate in the enhanced co-operation for the approval of the EU FTT and, if finally approved, Spain would adapt the Spanish FTT to align it with the EU FTT.

The Spanish FTT is aligned with the French and Italian financial transactions tax. Specifically, the Spanish FTT is an indirect tax levied at a tax rate of 0.2 per cent. on the acquisitions for consideration of shares issued by Spanish companies regardless of the residency of the parties involved in the transaction, or of the jurisdiction where the shares are traded, provided that they comply with the following conditions: (i) the shares should be admitted to trading on a regulated market under Directive 2014/65/EU of the European Parliament and of the Council of 15 May 2014 on markets in financial instruments (or in a foreign market declared equivalent by the European Commission), and (ii) the stock market capitalization value of the company should exceed €1,000,000,000. The Spanish FTT will be payable on a monthly basis.

However, according to the Spanish FTT Law, the Spanish FTT should not apply in relation to an issue of Notes under the Programme.

### **Foreign Account Tax Compliance Act**

Pursuant to certain provisions of the U.S. Internal Revenue Code of 1986, commonly known as FATCA, a "foreign financial institution" may be required to withhold on certain payments it makes ("**foreign pass thru payments**") to persons that fail to meet certain certification, reporting, or related requirements. A number of jurisdictions including Spain have entered into, or have agreed in substance to, intergovernmental agreements with the United States to implement FATCA ("**IGAs**"), which modify the way in which FATCA applies in their jurisdictions. Under the provisions of IGAs as currently in effect, a foreign financial institution in an IGA jurisdiction would generally not be required to withhold under FATCA or an IGA from payments that it makes. Certain aspects of the application of the FATCA provisions and IGAs to instruments such as the Notes, including whether withholding would ever be required pursuant to FATCA or an IGA with respect to payments on instruments such as the Notes, are uncertain and may be subject to change. Even if withholding would be required pursuant to FATCA or an IGA with respect to payments on instruments such as the Notes, such withholding would not apply prior to the date that is two years after the date on which final regulations defining foreign passthru payments are published in the U.S. Federal Register, and Notes characterised as debt (or which are not otherwise characterised as equity and have a fixed term) for U.S. federal tax purposes that are issued on or prior to the date that is six months after the date on which final regulations defining foreign passthru payments are filed with the U.S. Federal Register generally would be "grandfathered" for purposes of FATCA withholding unless materially modified after such date. Holders should consult their own tax advisors regarding how these rules may apply to their investment in the Notes. In the event any withholding would be required pursuant to FATCA or an IGA with respect to payments on the Notes, no person will be required to pay additional amounts as a result of the withholding.

## SUBSCRIPTION AND SALE

### Summary of Dealer Agreement

Subject to the terms and on the conditions contained in an amended and restated dealer agreement dated 24 July 2025 (the “**Dealer Agreement**”) between the Issuer, the Guarantor, the Permanent Dealers and the Arranger, the Notes will be offered on a continuous basis by the Issuer to the Permanent Dealers. However, the Issuer has reserved the right to sell Notes directly on its own behalf to Dealers that are not Permanent Dealers. The Notes may be resold at prevailing market prices, or at prices related thereto, at the time of such resale, as determined by the relevant Dealer. The Notes may also be sold by the Issuer through the Dealers, acting as agents of the Issuer. The Dealer Agreement also provides for Notes to be issued in syndicated Tranches that are jointly and severally underwritten by two or more Dealers.

The Issuer will pay each relevant Dealer a commission as agreed between them in respect of Notes subscribed by it. The Issuer has agreed to reimburse the Arranger for all expenses incurred in connection with the update of the Programme and the Dealers for certain of their activities in connection with the Programme.

The Issuer has agreed to indemnify the Dealers against certain liabilities in connection with the offer and sale of the Notes. The Dealer Agreement entitles the Dealers to terminate any agreement that they make to subscribe Notes in certain circumstances prior to payment for such Notes being made to the Issuer.

The relevant Dealers will be entitled in certain circumstances to be released and discharged from their obligations in respect of a proposed issue of Notes under or pursuant to the Dealer Agreement prior to the closing of the issue of such Notes, including in the event that certain conditions precedent are not delivered or met to their satisfaction on or before the issue date of such Notes. In this situation, the issuance of such Notes may not be completed. Investors will have no rights against the Issuer, the Guarantor or the relevant Dealers in respect of any expense incurred or loss suffered in these circumstances.

### Selling Restrictions

#### United States

The Notes and the Guarantee have not been and will not be registered under the Securities Act and may not be offered or sold within the United States or to, or for the account or benefit of, U.S. persons except in certain transactions exempt from the registration requirements of the Securities Act. Terms used in this paragraph have the meanings given to them by Regulation S under the Securities Act.

Notes having a maturity of more than one year are subject to U.S. tax law requirements and may not be offered, sold or delivered within the United States or its possessions or to a United States person, except in certain transactions permitted by U.S. tax regulations. Terms used in this paragraph have the meanings given to them by the U.S. Internal Revenue Code of 1986, as amended, and regulations thereunder.

Each Dealer has represented and agreed, and each further Dealer appointed under the Programme will be required to agree, that except as permitted by the Dealer Agreement, it has not offered, sold or delivered and will not offer, sell or deliver the Notes (i) as part of their distribution at any time or (ii) otherwise until 40 days after completion of the distribution of an identifiable Tranche of which such Notes are a part, as determined and certified to the Fiscal Agent by such Dealer (or, in the case of an identifiable Tranche sold to or through more than one Dealer, by each of such Dealers with respect to Notes of an identifiable Tranche purchased by or through it, in which case the Fiscal Agent shall notify such Dealer when all such Dealers have so certified), within the United States or to, or for the account or benefit of, U.S. persons, and it will have sent to each Dealer to which it sells Notes during the distribution compliance period a confirmation or other notice setting out the

restrictions on offers and sales of the Notes within the United States or to, or for the account or benefit of, U.S. persons.

In addition, until 40 days after the commencement of the offering of any identifiable Tranche, an offer or sale of Notes within the United States by any Dealer (whether or not participating in the offering) may violate the registration requirements of the Securities Act.

#### **Prohibition of Sales to EEA Retail Investors**

Each Dealer has represented and agreed, and each further Dealer appointed under the Programme will be required to represent and agree, that it has not offered, sold or otherwise made available and will not offer, sell or otherwise make available any Notes which are the subject of the offering contemplated by this Base Prospectus as completed by the Final Terms in relation thereto to any retail investor in the European Economic Area. For the purposes of this provision, the expression “retail investor” means a person who is one (or more) of the following:

- (i) a retail client as defined in point (11) of Article 4(1) of MiFID II; or
- (ii) a customer within the meaning of the Directive (EU) 2016/97, where that customer would not qualify as a professional client as defined in point (10) of Article 4(1) of MiFID II.

#### **United Kingdom**

##### **Prohibition of sales to UK Retail Investors**

Each Dealer has represented and agreed, and each further Dealer appointed under the Programme will be required to represent and agree, that it has not offered, sold or otherwise made available and will not offer, sell or otherwise make available any Notes which are the subject of the offering contemplated by this Base Prospectus as completed by the Final Terms in relation thereto to any retail investor in the United Kingdom.

For the purposes of this provision, the expression “retail investor” means a person who is one (or more) of the following:

- (i) a retail client, as defined in point (8) of Article 2 of Regulation (EU) No. 2017/565 as it forms part of UK domestic law by virtue of the EUWA; or
- (ii) a customer within the meaning of the provisions of the FSMA and any rules or regulations made under the FSMA to implement Directive (EU) 2016/97, where that customer would not qualify as a professional client, as defined in point (8) of Article 2(1) of Regulation (EU) No. 600/2014 as it forms part of UK domestic law by virtue of the EUWA.

##### **Other UK regulatory restrictions**

Each Dealer has represented and agreed that:

- (i) in relation to any Notes which have a maturity of less than one year, (a) it is a person whose ordinary activities involve it in acquiring, holding, managing or disposing of investments (as principal or agent) for the purposes of its business and (b) it has not offered or sold and will not offer or sell any Notes other than to persons whose ordinary activities involve them in acquiring, holding, managing or disposing of investments (as principal or agent) for the purposes of their businesses or who it is reasonable to expect will acquire, hold, manage or dispose of investments (as principal or agent) for the purposes of their businesses where the issue of the Notes would otherwise constitute a contravention of section 19 of the FSMA by the Issuer;
- (ii) it has only communicated or caused to be communicated and will only communicate or cause to be communicated any invitation or inducement to engage in investment activity (within the meaning of

section 21 of the FSMA) received by it in connection with the issue or sale of any Notes in circumstances in which section 21(1) of the FSMA does not apply to the Issuer or the Guarantor; and

- (iii) it has complied and will comply with all applicable provisions of the FSMA with respect to anything done by it in relation to any Notes in, from or otherwise involving the United Kingdom.

### **Spain**

The Notes may not be offered, sold, distributed or re-sold in Spain except (i) to professional clients (*clientes profesionales*) as defined in Article 194 of the Spanish Law 6/2023, of 17 March, on the Securities Markets and the Investment Services (*Ley 6/2023, de 17 de marzo, de los Mercados de Valores y de los Servicios de Inversión*) (as amended or replaced from time to time, the “**Spanish Securities Markets and Investment Services Law**”) and Article 112 of Royal Decree 813/2023, of 8 November, on the legal regime for investment services companies and other entities providing investment services (*Real Decreto 813/2023, de 8 de noviembre, sobre el régimen jurídico de las empresas de servicios de inversión y de las demás entidades que prestan servicios de inversión*), as amended or replaced from time to time, and eligible counterparties (*contrapartes elegibles*) as defined in Article 196 of the Spanish Securities Markets and Investment Services Law, and in accordance with the provisions of the Spanish Securities Markets and Investment Services Law and further developing legislation; and (ii) by institutions authorised to provide investment services in Spain under the Spanish Securities Markets and Investment Services Law.

### **Japan**

The Notes have not been and will not be registered under the Financial Instruments and Exchange Act of Japan (Act No. 25 of 1948, as amended, the “**FIEA**”) and, accordingly, each Dealer has represented and agreed, and each further Dealer appointed under the Programme will be required to represent and agree, that it has not, directly or indirectly, offered or sold and will not, directly or indirectly, offer or sell any Notes in Japan or to, or for the benefit of, any resident of Japan or to others for re-offering or resale, directly or indirectly, in Japan or to any resident of Japan, except pursuant to an exemption from the registration requirements of, and otherwise in compliance with, the FIEA and other relevant laws and regulations of Japan. As used in this paragraph, “resident of Japan” means any person resident in Japan, including any corporation or other entity organised under the laws of Japan.

### **Italy**

The offering of the Notes has not been registered with the Commissione Nazionale per le Società e la Borsa (“**CONSOB**”) pursuant to Italian securities legislation and, accordingly, each Dealer has represented and agreed, and each further Dealer appointed under the Programme will be required to represent and agree, that it has not offered, sold or delivered, and will not offer, sell or deliver any Notes in the Republic of Italy (“**Italy**”) and that copies of the Base Prospectus or of any other document relating to the offering of any Notes have not and will not be distributed in Italy, except:

- (i) to qualified investors (*investitori qualificati*) as defined pursuant to Article 2, letter e) of the Prospectus Regulation and any applicable provision of Italian laws and regulations, including, *inter alia*, Article 100 of the Legislative Decree No. 58 of 24 February 1998, as amended (the “**Financial Services Act**”); or
- (ii) in any other circumstances which are exempted from the rules on public offerings pursuant to Article 1 of the Prospectus Regulation and/or, to the extent applicable, Article 100 of the Financial Services Act, Article 34-ter of CONSOB Regulation No. 11971 of 14 May 1999, as amended from time to time, and any other applicable Italian laws and regulations.

Moreover, and subject to the foregoing, any offer, sale or delivery of the Notes or distribution of copies of the Base Prospectus or any other document relating to the offering of the Notes in Italy under (i) or (ii) above must

be:

- (i) made by an investment firm, bank or financial intermediary permitted to conduct such activities in Italy in accordance with the Financial Services Act, Legislative Decree No. 385 of 1 September 1993, as amended (the “**Banking Act**”) and CONSOB Regulation No. 20307 of 15 February 2018, as amended, and any other applicable laws and regulations; and
- (ii) in compliance with any other applicable laws and regulations or requirements imposed by CONSOB, the Bank of Italy (including the reporting requirements, where applicable, pursuant to Article 129 of the Banking Act and the implementing guidelines of the Bank of Italy, as amended from time to time), and/or any other Italian authority.

Investors should also note that, in the case of Notes having a minimum denomination of less than €100,000, in case of any subsequent distribution of such Notes in the Republic of Italy, the Prospectus Regulation and the Financial Services Act may require compliance with the law relating to public offers of securities. Furthermore, Article 100-bis of the Financial Services Act provides that where the Notes are placed solely with "qualified investors" and are then systematically resold on the secondary market at any time in the 12 months following such placing, purchasers of Notes who are acting outside of the course of their business or profession may in certain circumstances be entitled to declare such purchase void and, in addition, to claim damages from any authorised person at whose premises the Notes were purchased, unless an exemption provided for under the Prospectus Regulation or Decree No. 58 applies.

### **Hong Kong**

Each of the Dealers has represented and agreed, and each further Dealer appointed under the Programme will be required to represent and agree, that:

- (i) it has not offered or sold and will not offer or sell in Hong Kong, by means of any document, any Notes other than (a) to “professional investors” as defined in the Securities and Futures Ordinance (Cap. 571) of Hong Kong (the “**SFO**”) and any rules made under the SFO; or (b) in other circumstances which do not result in the document being a “prospectus” as defined in the Companies (Winding Up and Miscellaneous Provisions) Ordinance (Cap. 32) of Hong Kong (the “**C(WUMP)O**”) or which do not constitute an offer to the public within the meaning of the C(WUMP)O; and
- (ii) it has not issued or had in its possession for the purposes of issue, and will not issue or have in its possession for the purposes of issue, whether in Hong Kong or elsewhere, any advertisement, invitation or document relating to the Notes, which is directed at, or the contents of which are likely to be accessed or read by, the public of Hong Kong (except if permitted to do so under the securities laws of Hong Kong) other than with respect to Notes which are or are intended to be disposed of only to persons outside Hong Kong or only to “professional investors” as defined in the SFO and any rules made under the SFO.

### **People’s Republic of China (PRC)**

Each Dealer has acknowledged, and each further Dealer appointed under the Programme will be required to acknowledge, that this Base Prospectus, and the Notes and any material or information contained or incorporated by reference in this Base Prospectus relating to the Notes, have not been, and will not be submitted to become, approved/verified by or registered with any relevant government authorities under the PRC law. Accordingly, the Notes may not be offered or sold directly or indirectly in the PRC and this Base Prospectus may not be supplied to the public in the PRC or used in connection with any offer for subscription or sale of the Notes in the PRC directly or indirectly. The material or information contained or incorporated by reference in this Base Prospectus relating to the Notes does not constitute an offer to sell or the solicitation of an offer to

buy any securities by any person in the PRC. The Notes may only be invested in by PRC investors that are authorised to engage in the purchase of Notes of the type being offered or sold.

Each Dealer has represented, warranted and agreed, and each further Dealer appointed under the Programme will be required to represent, warrant and agree, that it has not made, and will not make, any offers, promotions, solicitations for sales of or for, as the case may be, any Notes in the PRC, except where permitted by the National Financial Regulatory Administration (“NFRA”), the China Securities Regulatory Commission (“CSRC”), PBoC and/or other competent authorities (or their respective successor authorities) or where the activity otherwise is permitted under the PRC law. PRC investors should note that they themselves are responsible for informing themselves about and observing all legal and regulatory restrictions, obtaining all relevant government approvals/licenses, verifications and/or registrations (if any) from all relevant PRC governmental authorities (including but not limited to NFRA, CSRC, the State Administration of Foreign Exchange and/or other relevant regulatory bodies (or their respective successor authorities)), and complying with all the applicable PRC regulations, including but not limited to any relevant PRC foreign exchange regulations and/or overseas investment regulations.

### **General**

These selling restrictions may be modified by the agreement of the Issuer, the Guarantor and the Dealers following a change in a relevant law, regulation or directive. Any such modification will be set out in the Final Terms issued in respect of the issue of Notes to which it relates or in a supplement to this Base Prospectus.

No representation is made that any action has been taken in any jurisdiction that would permit a public offering of any of the Notes, or possession or distribution of the Base Prospectus or any other offering material or any Final Terms, in any country or jurisdiction where action for that purpose is required.

Each Dealer has agreed that it shall, to the best of its knowledge, comply with all relevant laws, regulations and directives in each jurisdiction in which it purchases, offers, sells or delivers Notes or has in its possession or distributes the Base Prospectus, any other offering material or any Final Terms therefore in all cases at its own expense.

## FORM OF FINAL TERMS

The form of Final Terms that will be issued in respect of each Tranche, subject only to the deletion of non-applicable provisions, is set out below:

**PROHIBITION OF SALES TO EEA RETAIL INVESTORS** – The Notes are not intended to be offered, sold or otherwise made available to and should not be offered, sold or otherwise made available to any retail investor in the European Economic Area (“**EEA**”). For these purposes, a retail investor means a person who is one (or more) of: (i) a retail client as defined in point (11) of Article 4(1) of Directive 2014/65/EU (as amended, “**MiFID II**”); or (ii) a customer within the meaning of Directive (EU) 2016/97, where that customer would not qualify as a professional client as defined in point (10) of Article 4(1) of MiFID II. Consequently, no key information document required by Regulation (EU) No 1286/2014 (as amended, the “**EU PRIIPs Regulation**”) for offering or selling the Notes or otherwise making them available to retail investors in the EEA has been prepared and therefore offering or selling the Notes or otherwise making them available to any retail investor in the EEA may be unlawful under the EU PRIIPs Regulation.

**[MiFID II product governance / Professional investors and ECPs only target market** – Solely for the purposes of [the/each] manufacturer's product approval process, the target market assessment in respect of the Notes has led to the conclusion that: (i) the target market for the Notes is eligible counterparties and professional clients only, each as defined in MiFID II; and (ii) all channels for distribution of the Notes to eligible counterparties and professional clients are appropriate. [*Consider any negative target market*]. Any person subsequently offering, selling or recommending the Notes (a “**distributor**”) should take into consideration the manufacturer[’s/s’] target market assessment; however, a distributor subject to MiFID II is responsible for undertaking its own target market assessment in respect of the Notes (by either adopting or refining the manufacturer[’s/s’] target market assessment) and determining appropriate distribution channels.]

**PROHIBITION OF SALES TO UK RETAIL INVESTORS** – The Notes are not intended to be offered, sold or otherwise made available to and should not be offered, sold or otherwise made available to any retail investor in the United Kingdom (“**UK**”). For these purposes, a retail investor means a person who is one (or more) of: (i) a retail client, as defined in point (8) of Article 2 of Regulation (EU) No. 2017/565 as it forms part of UK domestic law by virtue of the European Union (Withdrawal) Act 2018 (“**EUWA**”); or (ii) a customer within the meaning of the provisions of the Financial Services and Markets Act 2000, as amended (the “**FSMA**”) and any rules or regulations made under the FSMA to implement Directive (EU) 2016/97, where that customer would not qualify as a professional client, as defined in point (8) of Article 2(1) of Regulation (EU) No. 600/2014 as it forms part of UK domestic law by virtue of the EUWA. Consequently no key information document required by Regulation (EU) No. 1286/2014 as it forms part of UK domestic law by virtue of the EUWA (the “**UK PRIIPs Regulation**”) for offering or selling the Notes or otherwise making them available to retail investors in the UK has been prepared and therefore offering or selling the Notes or otherwise making them available to any retail investor in the UK may be unlawful under the UK PRIIPs Regulation.

**[UK MiFIR product governance / Professional investors and ECPs only target market** – Solely for the purposes of [the/each] manufacturer’s product approval process, the target market assessment in respect of the Notes has led to the conclusion that: (i) the target market for the Notes is only eligible counterparties, as defined in the FCA Handbook Conduct of Business Sourcebook (“**COBS**”), and professional clients, as defined in Regulation (EU) No. 600/2014 as it forms part of UK domestic law by virtue of the [European Union (Withdrawal) Act 2018][EUWA] (“**UK MiFIR**”); and (ii) all channels for distribution of the Notes to eligible counterparties and professional clients are appropriate. [*Consider any negative target market*]. Any person subsequently offering, selling or recommending the Notes (a “**distributor**”) should take into consideration the manufacturer[’s/s’] target market assessment; however, a distributor subject to the FCA Handbook Product Intervention and Product Governance Sourcebook (the “**UK MiFIR Product Governance Rules**”) is responsible for undertaking its own target market assessment in respect of

the Notes (by either adopting or refining the manufacturer[’s/s’] target market assessment) and determining appropriate distribution channels.]

**Final Terms dated [●]**

**Enagás Financiaciones, S.A.U.**

*(Incorporated with limited liability in the Kingdom of Spain)*

(LEI: 213800H2FQSU5E19V152)

Issue of [**Aggregate Nominal Amount of Tranche**] [**Title of Notes**]

Guaranteed by

**Enagás, S.A.**

*(Incorporated with limited liability in the Kingdom of Spain)*

(LEI: 213800OU3FQKGM4M2U23)

under the **€4,000,000,000**

**Euro Medium Term Note Programme**

**PART A – CONTRACTUAL TERMS**

[Terms used herein shall be deemed to be defined as such for the purposes of the Conditions set forth in the Base Prospectus dated 24 July 2025 [and the Base Prospectus supplement dated [●]] which [together] constitute[s] a base prospectus for the purposes of Regulation (EU) 2017/1129 (as amended, the “**Prospectus Regulation**”). This document constitutes the Final Terms of the Notes described herein for the purposes of Article 8 of the Prospectus Regulation and must be read in conjunction with such Base Prospectus [as so supplemented]. Full information on the Issuer, the Guarantor and the offer of the Notes is only available on the basis of the combination of these Final Terms and the Base Prospectus [as so supplemented]. The Base Prospectus [and/,] the Final Terms [and the Base Prospectus supplement] [have] been published on the website of the Luxembourg Stock Exchange at [www.luxse.com](http://www.luxse.com) and [are] available for viewing during normal business hours at Paseo de los Olmos, 19, 28005 Madrid, Spain (being the registered office of the Issuer and the Guarantor).]

*(The following alternative language applies if the first tranche of an issue which is being increased was issued under a Prospectus with an earlier date.)*

[Terms used herein shall be deemed to be defined as such for the purposes of the Conditions (the “**Conditions**”) contained in the Agency Agreement dated [18 May 2015/11 May 2016/11 May 2020/27 July 2023/24 July 2024] and set forth in the Base Prospectus dated [18 May 2015/11 May 2016/11 May 2020/27 July 2023/24 July 2024]. This document constitutes the Final Terms of the Notes described herein for the purposes of Article 8 of Regulation (EU) 2017/1129 (as amended, the “**Prospectus Regulation**”) and must be read in conjunction with the Base Prospectus dated 24 July 2025 [and the Base Prospectus supplement dated [●]], which [together] constitute[s] a base prospectus for the purposes of the Prospectus Regulation, save in respect of the Conditions which are extracted from the Base Prospectus dated [18 May 2015/11 May 2016/11 May 2020/27 July 2023/24 July 2024] and incorporated by reference into the Base Prospectus dated 24 July 2025. Full information on the Issuer, the Guarantor and the offer of the Notes is only available on the basis of the combination of these Final Terms and the Base Prospectuses dated [18 May 2015/11 May 2016/11 May 2020/27 July 2023/24 July 2024]. The Base Prospectuses [and/,] the Final Terms [and the Base Prospectuses supplements] [have] been published on the website of the Luxembourg Stock Exchange at

www.luxse.com and [are] available for viewing during normal business hours at Paseo de los Olmos, 19, 28005 Madrid, Spain (being the registered office of the Issuer and the Guarantor).]

*(Include whichever of the following apply or specify as “Not Applicable” (N/A). Note that the numbering should remain as set out below, even if “Not Applicable” is indicated for individual paragraphs or sub-paragraphs. Italics denote guidance for completing the Final Terms.)*

- |   |  |   |
|---|--|---|
| 1 | (i) Series Number:                             | [●]   |
|   | (ii) Tranche Number:                           | [●]   |
|   | (iii) Date on which the Notes become fungible: | <i>[Not Applicable/The Notes shall be consolidated, form a single series and be interchangeable for trading purposes with the existing notes with Series number [●] on [insert date/the Issue Date/exchange of the Temporary Global Note for interests in the Permanent Global Note, as referred to in paragraph 21 below [which is expected to occur on or about [insert date]]].]</i> |
| 2 | Specified Currency or Currencies:              | [●]   |
| 3 | Aggregate Nominal Amount of Notes:             | [●]   |
|   | (i) Series:                                    | [●]   |
|   | (ii) Tranche:                                  | [●]   |
| 4 | Issue Price:                                   | [●] per cent. of the Aggregate Nominal Amount [plus [●] corresponding to the accrued interest for the period commencing on, and including [●] to, but excluding the Issue Date.]  |
| 5 | (i) Specified Denominations:                   | [●]   |
|   | (ii) Calculation Amount:                       | [●]   |
| 6 | (i) Issue Date:                                | [●]   |
|   | (ii) Interest Commencement Date:               | [[●]/[Issue Date]/[Not Applicable]  |
|   | (iii) Trade Date:                              | [●]   |
| 7 | Maturity Date:                                 | [[●]/[Interest Payment Date falling in or nearest [●]]  |
| 8 | Interest Basis:                                | [●] per cent. Fixed Rate (see item 14 below)<br>[[●] month [SONIA]/[EURIBOR] +/- [●] per cent. Floating Rate (see item 15 below)]   |

[Zero Coupon (see item 16 below)]

- 9 Redemption/Payment Basis: Subject to any purchase and calculation or early redemption, the Notes will be redeemed on the Maturity Date at [●] [100] per cent. of their nominal amount.
- 10 Change of Interest Basis: [Applicable]/[Not Applicable]
- 11 Put/Call Options: [Put Option]  
[Issuer Call]  
[Residual Maturity Call Option]  
[Substantial Purchase Event]  
[Not Applicable]
- 12 Date Board approval for issuance of Notes and Guarantee obtained: [●] [and [●], respectively]
- (N.B. Only relevant where Board (or similar) authorisation is required for the particular tranche of Notes or related Guarantee)*
- 13 Method of distribution: [Syndicated/Non-syndicated]

#### PROVISIONS RELATING TO INTEREST (IF ANY) PAYABLE

- 14 Fixed Rate Note Provisions: [Applicable]/[Not Applicable]
- (If not applicable, delete the remaining sub-paragraphs of this paragraph)*
- (i) Rate[(s)] of Interest: [●] per cent. per annum [payable [annually/semi-annually/quarterly/monthly/other (*specify*)] in arrear]
- (ii) Interest Payment Date(s): [●] in each year [adjusted in accordance with [●] (*specify Business Day Convention and any applicable Business Centre(s) for the definition of "Business Day"*)/not adjusted]
- (iii) Fixed Coupon Amount[(s)]: [[●] per Calculation Amount]/[Each Fixed Coupon Amount shall be calculated by multiplying the product of the Rate of Interest and the Calculation Amount by the Day Count Fraction and rounding the resultant figure to the nearest CNY0.01, CNY0.005, being rounded upwards.]
- (iv) Broken Amount(s): [[●] per Calculation Amount payable on the Interest Payment Date falling [in/on] [●]/Not Applicable]
- (v) Day Count Fraction: [Actual/Actual] / [Actual/Actual-ISDA]/[Actual / 365 (Fixed)] / [Actual/365 (Sterling)] / [Actual/360] /

	[30/360] / [30E/360] / [30E/360(ISDA)] / [Actual/Actual-ICMA]
(vi) Determination Dates:	[[●]]/[Not Applicable]
15 Floating Rate Note Provisions:	[Applicable]/[Not Applicable] <i>(If not applicable, delete the remaining sub- paragraphs of this paragraph)</i>
(i) Interest Period(s):	[●]
(ii) Specified Interest Payment Dates:	[[●] each year]/[Not Applicable]
(iii) First Interest Payment Date:	[●]
(iv) Interest Period Date:	[●] <i>(Not applicable unless different from Interest Payment Date)</i>
(v) Business Day Convention:	[Floating Rate Business Day Convention/Following Business Day Convention/ Modified Following Business Day Convention/Preceding Business Day Convention]
(vi) Business Centre(s):	[[●]]/[Not Applicable]
(vii) Manner in which the Rate(s) of Interest is/are to be determined:	[Screen Rate Determination/ISDA Determination]
(viii) Party responsible for calculating the Rate(s) of Interest and/or Interest Amount(s) (if not the [Agent]):	[●]
(ix) Screen Rate Determination:	
– Index Determination:	[Applicable/Not Applicable] <i>(If applicable, delete the remaining sub- paragraphs of this paragraph)</i>
– Reference Rate:	[●]/[SONIA]/[EURIBOR]
– Reference Banks: <i>(when the Relevant Screen Page is not available)</i>	[●]
– Interest Determination Date(s):	[●]/[The date falling [ ] Business Days prior to the first day of each Interest Accrual Period]/ [First day of each Interest Accrual Period]/[The [first, second, third etc.] Business Day immediately preceding the Interest Payment Date for each Interest Accrual Period (or immediately preceding such earlier date, if any, on which the Notes are due and payable).][provide details][The Interest Payment Date at the end of each Interest Accrual Period; provided that the Interest Determination Date with respect to the last Interest Accrual Period prior to the Maturity Date or the date fixed for redemption will be the

- Rate Cut-off Date (*Include this wording for Payment Delay only*)  
*(To be at least 5 Business Days before the relevant Interest Payment Date where the Reference Rate is SONIA, without the prior agreement of the Fiscal Agent.)*  
*(In the case of SONIA) [[●] London Banking Days prior to the Interest Payment Date for the relevant Interest Period]*
- Effective Interest Payment Date: [The date falling [●] Business Days following each Interest Payment Date, provided that the Effective Interest Payment Date with respect to the last Interest Period will be the Maturity Date or, if the Issuer elects to redeem the Notes before the Maturity Date, the date fixed for redemption (*include for Payment Delay only*)]/[Not Applicable]  
*(Effective Interest Payment Dates should be at least 5 Business Days after the Interest Payment Dates, unless otherwise agreed with the Fiscal Agent.)*
- p: [●]
- Relevant Screen Page: [●]
- Calculation Method: [Weighted Average/Compounded Daily/Not Applicable]
- Observation Method: [Lag/Lock-out/Observation Shift/Payment Delay/ Not Applicable]
- Observation Look-back Period: [●]/[Not Applicable]  
*(The Observation Look-back Period should be at least as many Business Days before the Interest Payment Date as the Interest Determination Date. "Observation Look-back Period" is only applicable where "Lag" or "Observation Shift" is selected as the Observation Method; otherwise, select "Not Applicable".)*
- D: [365/360/[●]/[Not Applicable]]
- Rate Cut-off Date: [The date falling [●] Business Days prior to the Maturity Date or the date fixed for redemption, as applicable (*include for Payment Delay only*)]/[Not Applicable]  
*(The Rate Cut-off Date should be at least 5 Business Days prior to the Maturity Date or the date fixed for redemption, unless otherwise agreed with the Fiscal Agent.)*  
*(If Index Determination is not applicable, delete the remaining sub- paragraphs of this paragraph)*
- SONIA Compounded Index: [Applicable/Not Applicable]
- Interest Determination Date: [●]/[The day falling the Relevant Number of Index Days prior to the relevant Interest Payment Date, or such other date on which the relevant payment of interest falls due

	(but which, by its definition or the operation of the relevant provisions, is excluded from the relevant Interest Accrual Period)]
– Relevant Decimal Place:	[●]/[As per the Conditions] <i>(Relevant Decimal Place should be a number that is five or greater where Compounded Daily SONIA)</i>
– Relevant Number:	[●]/[As per the Conditions]
– Numerator:	[●]/[As per the Conditions]
(x) ISDA Determination:	[Applicable/Not Applicable] <i>(If not applicable, delete the remaining sub- paragraphs of this paragraph)</i>
ISDA Definitions:	[2006 ISDA Definitions/2021 ISDA Definitions]
– Floating Rate Option:	[●] [Overnight Floating Rate Option] [Index Floating Rate Option]
– Designated Maturity:	[●]/[Not Applicable] <i>(A Designated Maturity period is not relevant where the relevant Floating Rate Option is a risk-free rate)</i>
– Reset Date:	[●]
– Compounding:	[Applicable/Not Applicable] <i>(If not applicable, delete the remaining sub- paragraphs of this paragraph)</i>
– [Compounding Method:	[Compounding with Lookback Lookback: [●] Applicable Business Days  [Compounding with Observation Period Shift Observation Period Shift: [●] Observation Period Shift Business Days Observation Period Shift Additional Business Days: [●]/[Not Applicable]]
	[Compounding with Lockout Lockout: [●] Lockout Period Business Days Lockout Period Business Days: [●]/[Applicable Business Days]]
– Averaging:	[Applicable/Not Applicable] <i>(If not applicable, delete the remaining sub- paragraphs of this paragraph)</i>
– [Averaging Method:	[Averaging with Lookback Lookback: [●] Applicable Business Days  [Averaging with Observation Period Shift

	Observation Period Shift: [●] Observation Period Shift Business Days
	Observation Period Shift Additional Business Days: [●]/[Not Applicable]
	[Averaging with Lockout
	Lockout: [●] Lockout Period Business Days
	Lockout Period Business Days: [●]/[Applicable Business Days]
– Index Provisions:	[Applicable/Not Applicable] <i>(If not applicable delete the remaining sub-paragraphs of this paragraph)</i>
– [Index Method:	Compounded Index Method with Observation Period Shift
	Observation Period Shift: [●] Observation Period Shift Business Days
	Observation Period Shift Additional Business Days: [●]/[Not Applicable]
(xi) Linear Interpolation:	[Not Applicable/Applicable – the Rate of Interest for the [long/short] [first/last] Interest Period shall be calculated using Linear Interpolation ( <i>specify for each short or long interest period</i> )]
(xii) Margin(s):	[+/-][●] per cent. per annum
(xiii) Minimum Rate of Interest:	[●] per cent. per annum
(xiv) Maximum Rate of Interest:	[●] per cent. per annum
(xv) Day Count Fraction:	[Actual/Actual / Actual/Actual-ISDA/Actual / 365 (Fixed) / Actual/365 (Sterling) / Actual/360 / 30/360 / 30E/360 / 30E/360(ISDA) / Actual/Actual-ICMA]
16 Zero Coupon Note Provisions:	[Applicable]/[Not Applicable] <i>(If not applicable, delete the remaining sub-paragraphs of this paragraph)</i>
Amortisation Yield:	[●] per cent. per annum

## PROVISIONS RELATING TO REDEMPTION

17 Call Option:	[Applicable]/[Not Applicable] <i>(If not applicable, delete the remaining sub- paragraphs of this paragraph)</i>
(i) Optional Redemption Date(s):	[●]
(ii) Optional Redemption Amount(s) of each Note:	[[●] per Calculation Amount/Condition 6(b) applies]/[Make-Whole Amount]
(iii) Make-whole Amount:	[Applicable/Not Applicable]

- (If not applicable, delete the remaining subparagraphs of this paragraph)*
- (a) Reference Note: /Not Applicable  
*(If not applicable, delete the remaining subparagraphs of this paragraph)*
- Redemption Margin:
- Financial Adviser:
- Quotation Time:
- (b) Discount Rate: /Not Applicable
- (c) Make-whole Exemption Period: [Not Applicable]/[From (and including)  to (but excluding) /the Maturity Date]
- (iv) If redeemable in part:
- (a) Minimum Redemption Amount:
- (b) Maximum Redemption Amount:
- (v) Notice period:
- 18 Put Option: Applicable/Not Applicable  
*(If not applicable, delete the remaining sub-paragraphs of this paragraph)*
- (i) Optional Redemption Date(s):
- (ii) Optional Redemption Amount(s) of each Note:  per Calculation Amount/Condition 6(b) applies
- (iii) Notice period:
- 19 Residual Maturity Call Option: Applicable/Not Applicable
- (i) Notice period:
- (ii) Date fixed for redemption:
- 20 Substantial Purchase Event: Applicable/Not Applicable
- (i) Notice period:
- (ii) Percentage:  per cent.
- 21 Final Redemption Amount of each Note:  per Calculation Amount
- 22 Early Redemption Amount:
- Early Redemption Amount(s) per  Calculation Amount payable on redemption for taxation reasons or on event of default or other early redemption:

## GENERAL PROVISIONS APPLICABLE TO THE NOTES

23 Form of Notes:

### Bearer Notes:

[Temporary Global Note exchangeable for a Permanent Global Note which is exchangeable for Definitive Notes in the limited circumstances specified in the Permanent Global Note]

[Temporary Global Note exchangeable for Definitive Notes]

*(N.B. In relation to any issue of Notes which are expressed to be represented by a Temporary Global Note exchangeable for Definitive Notes in accordance with this option, such notes may only be issued in denominations equal to, or greater than €100,000 (or equivalent) and integral multiples thereof.)*

[Permanent Global Note exchangeable for Definitive Notes in the limited circumstances specified in the Permanent Global Note]

24 New Global Note:

[Yes]/[No]

25 Financial Centre(s) or other special provisions relating to payment dates:

[Not Applicable/give details. Note that this paragraph relates to the date of payment, and not the end dates of interest periods for the purposes of calculating the amount of interest, to which sub paragraph 15(v) relates]

26 Talons for future Coupons to be attached to Definitive Notes (and dates on which such Talons mature):

[Yes/No. If yes, give details]

27 Instruments where the Specified Currency is Renminbi: Party responsible for calculating the Spot Rate:

[●]

## DISTRIBUTION

28 If syndicated, names of Managers:

[Not Applicable]/[[●]]

29 If non-syndicated, name of relevant Dealer:

[Not Applicable]/[[●]]

30 Stabilisation Manager(s) (if applicable):

[Not Applicable]/[[●]]

31 U.S. Selling Restrictions:

[Reg. S Compliance Category [1/2/3]; [TEFRA C/  
TEFRA D/ TEFRA not applicable]

**THIRD PARTY INFORMATION**

[[●] has been extracted from [●]. Each of the Issuer and the Guarantor confirm that such information has been accurately reproduced and that, so far as it is aware, and is able to ascertain from information published by [●], no facts have been omitted which would render the reproduced information inaccurate or misleading.]

Signed on behalf of Enagás Financiaciones, S.A.U.:

By: .....

Duly authorised

Signed on behalf of Enagás, S.A.:

By: .....

Duly authorised

## PART B – OTHER INFORMATION

### 1 LISTING AND ADMISSION TO TRADING

- (i) Admission to listing and trading: [Application has been made by the Issuer (or on its behalf) for the Notes to be listed on [the official list of the Luxembourg Stock Exchange/[●]] with effect from [●]]  
[Application has been made by the Issuer (or on its behalf) for the Notes to be admitted to trading on [the regulated market of the Luxembourg Stock Exchange/[●]] with effect from [●]]  
*(Where documenting a fungible issue need to indicate that original Notes are already admitted to trading.)*
- (ii) Estimate of total expenses related to admission to trading: [●]

### 2 RATINGS

- Ratings: The Notes to be issued have been rated:  
[S&P: [●]]  
[[Fitch: [●]]  
[[Other]: [●]]  
*[Need to include a brief explanation of the meaning of the ratings if this has previously been published by the rating provider.]*  
*(The above disclosure should reflect the rating allocated to Notes of the type being issued under the Programme generally or, where the issue has been specifically rated, that rating.)*  
*(Insert one (or more) of the following options, as applicable)*  
[[●] *(Insert legal name of particular credit rating agency entity providing rating)* is established in the EU and registered under Regulation (EC) No 1060/2009 as amended by Regulation (EC) No. 513/2011 (the “**EU CRA Regulation**”). A list of registered credit rating agencies is published at the European Securities and Market Authority's website: [www.esma.europa.eu](http://www.esma.europa.eu).  
[●] *(Insert legal name of particular credit rating agency entity providing rating)* is established in the EU and has applied for registration under Regulation (EC) No 1060/2009 as amended by Regulation (EC) No. 513/2011 (the “**EU CRA Regulation**”), although

notification of the registration decision has not yet been provided.

[●] (*Insert legal name of particular credit rating agency entity providing rating*) is established in the EU and is neither registered nor has it applied for registration under Regulation (EC) No 1060/2009 as amended by Regulation (EC) No. 513/2011 (the “**EU CRA Regulation**”).

[●] (*Insert legal name of particular credit rating agency entity providing rating*) is not established in the EU but the rating it has given to the Notes is endorsed by [●] (*insert legal name of credit rating agency*), which is established in the EU and registered under Regulation (EC) No 1060/2009 as amended by Regulation (EC) No. 513/2011 (the “**EU CRA Regulation**”). A list of registered credit rating agencies is published at the European Securities and Market Authority's website: [www.esma.europa.eu](http://www.esma.europa.eu). [●] (*Insert legal name of particular credit rating agency entity providing rating*) is not established in the EU but is certified under Regulation (EC) No 1060/2009 as amended by Regulation (EC) No. 513/2011 (the “**EU CRA Regulation**”). [●] (*Insert legal name of particular credit rating agency entity providing rating*) is not established in the EU and is not certified under Regulation (EC) No 1060/2009 as amended by Regulation (EC) No. 513/2011 (the “**EU CRA Regulation**”) and the rating it has given to the Notes is not endorsed by a credit rating agency established in the EU and registered under the CRA Regulation.]

[[The rating (*insert legal name of credit rating agency*) has given to the Notes is endorsed by a credit agency which is established in the UK and registered under Regulation (EU) No 1060/2009 as it forms part of domestic law of the United Kingdom by virtue of the European Union (Withdrawal) Act 2018 (the “**UK CRA Regulation**”).]

[(*insert legal name of credit rating agency*) has been certified under Regulation (EU) No 1060/2009 as it forms part of domestic law of the United Kingdom by virtue of the European Union (Withdrawal) Act 2018 (the “**UK CRA Regulation**”).]

[(*insert legal name of credit rating agency*) has not been certified under Regulation (EU) No 1060/2009, as it forms part of domestic law of the United Kingdom by virtue of the European Union (Withdrawal) Act 2018 (the “**UK CRA Regulation**”) and the rating it has

given to the Notes is not endorsed by a credit rating agency established in the UK and registered under the UK CRA Regulation.]

### 3 INTERESTS OF NATURAL AND LEGAL PERSONS INVOLVED IN THE ISSUE/OFFER

[Not Applicable/Save for (i) any fees payable to the Dealer[s] and (ii) so far as the Issuer is aware, no person involved in the issue/offer of the Notes has an interest material to the offer. The Dealer[s] and [its/their] affiliates have engaged, and may in the future engage, in investment banking and/or commercial banking transactions with, and may perform other services for, the Issuer, the Guarantor and any of their affiliates in the ordinary course of the business for which they may receive fees.]

### 4 REASONS FOR THE OFFER AND ESTIMATED NET AMOUNT OF PROCEEDS

Reasons for the offer: [●] / [See [“Use of Proceeds”] in Base Prospectus/Give details] [If reasons differ from what is disclosed in the Base Prospectus, give details here.]

Estimated net proceeds: [●]

### 5 [Fixed Rate Notes only – YIELD

Indication of yield: [Not Applicable/[●]]

### 6 OPERATIONAL INFORMATION

ISIN: [●]

Common Code: [●]

Any clearing system(s) other than Euroclear Bank SA/NV and number(s) and Clearstream Banking, SA and the relevant identification number(s): [Not Applicable/[●]]

Delivery: Delivery [against/free of] payment

Names and addresses of initial Paying Agent(s): [●]

Names and addresses of additional Paying Agent(s) (if any): [●]

Relevant Benchmark[s]: [[SONIA/EURIBOR] is provided by [administrator legal name]][repeat as necessary]. As at the date hereof, [[administrator legal name][appears]/[does not appear]][repeat as necessary] in the register of administrators and benchmarks established and maintained by ESMA pursuant to Article 36 (*Register of administrators and benchmarks*) of the EU Benchmark Regulation]/[As far as the Issuer is aware, as at the date hereof, [specify benchmark] does not fall within the scope of the EU Benchmark Regulation]/[As far as the Issuer is aware, the transitional provisions in Article 51 of the EU Benchmark Regulation apply, such that [name of administrator] is not currently required to obtain

authorisation/registration (or, if located outside the European Union, recognition, endorsement or equivalence)) [Not Applicable]

[Intended to be held in a manner which would allow Eurosystem eligibility:]

[Yes. Note that the designation “yes” simply means that the Notes are intended upon issue to be deposited with one of the ICSDs as common safekeeper and does not necessarily mean that the Notes will be recognised as eligible collateral for Eurosystem monetary policy and intra day credit operations by the Eurosystem either upon issue or at any or all times during their life.

Such recognition will depend upon the ECB being satisfied that Eurosystem eligibility criteria have been met.]/[No. Whilst the designation is specified as “no” at the date of these Final Terms, should the Eurosystem eligibility criteria be amended in the future such that the Notes are capable of meeting them the Notes may then be deposited with one of the ICSDs as common safekeeper. Note that this does not necessarily mean that the Notes will then be recognised as eligible collateral for Eurosystem monetary policy and intra day credit operations by the Eurosystem at any time during their life. Such recognition will depend upon the ECB being satisfied that Eurosystem eligibility criteria have been met.]]

## GENERAL INFORMATION

- (1) Application has been made to the Luxembourg Stock Exchange for Notes issued under the Programme to be listed on the Official List and to be admitted to trading on the Luxembourg Stock Exchange's regulated market.
- (2) Each of the Issuer and the Guarantor has obtained all necessary consents, approvals and authorisations in Spain in connection with the update of the Programme and the Guarantee. The update of the Programme and the giving of the Guarantee was authorised, as applicable, by (i) a decision of the sole shareholder of the Issuer passed on 21 July 2025, (ii) the resolutions of the joint directors (*administradores mancomunados*) of the Issuer passed on 21 July 2025 and (iii) the resolutions of the board of directors of Enagás passed on 21 July 2025.
- (3) There has been no significant change in the financial position or financial performance of the Group since the latest published audited consolidated financial statements of Enagás or the latest published limited review consolidated interim condensed financial statements of Enagás, as applicable, and no material adverse change in the prospects of the Issuer or of Enagás since the latest audited stand-alone financial statements of the Issuer and the latest published audited consolidated financial statements of Enagás, respectively.
- (4) Neither the Issuer, the Guarantor nor any other member of the Group is or has been involved in any governmental, legal or arbitration proceedings (including any such proceedings which are pending or threatened of which the Issuer or the Guarantor are aware) during the 12 months preceding the date of this Base Prospectus which may have or have had in the recent past significant effects on the financial position or profitability of the Issuer, the Guarantor or the Group.
- (5) Each Note having a maturity of more than one year, and any Coupon or Talon with respect to such Note will bear the following legend: "Any United States person who holds this obligation will be subject to limitations under the United States income tax laws, including the limitations provided in Sections 165(j) and 1287(a) of the Internal Revenue Code".
- (6) Notes have been accepted for clearance through the Euroclear and Clearstream, Luxembourg systems (which are the entities in charge of keeping the records). The Common Code, the International Securities Identification Number (ISIN) and (where applicable) the identification number for any other relevant clearing system for each Series of Notes will be set out in the relevant Final Terms.  
  
The address of Euroclear is 1 Boulevard du Roi Albert II, B-1210 Brussels, Belgium and the address of Clearstream, Luxembourg is 42 Avenue JF Kennedy, L-1855 Luxembourg. The address of any alternative clearing system will be specified in the applicable Final Terms.
- (7) The Legal Entity Identifier (LEI) code of the Issuer is 213800H2FQSU5E19V152. The Legal Entity Identifier (LEI) code of the Guarantor is 213800OU3FQKGM4M2U23.
- (8) There are no material contracts entered into other than in the ordinary course of the Issuer's or Enagás' business, which could result in any member of the Group being under an obligation or entitlement that is material to the Issuer's or Enagás' ability to meet its obligations to Noteholders in respect of the Notes being issued.
- (9) Where information in this Base Prospectus has been sourced from third parties this information has been accurately reproduced and as far as the Issuer is aware and is able to ascertain from the information published by such third parties no facts have been omitted which would render the reproduced information inaccurate or misleading. The source of third party information is identified where used.

- (10) The issue price and the amount of the relevant Notes will be determined, before filing of the relevant Final Terms of each Tranche, based on the prevailing market conditions. The Issuer does not intend to provide any post-issuance information in relation to any issues of Notes.
- (11) For so long as Notes may be issued pursuant to this Base Prospectus, the following documents will be available, during usual business hours on any weekday (Saturdays and public holidays excepted), for inspection at the registered office of the Issuer and Enagás:
- (i) the By-laws of the Issuer and the Guarantor;
  - (ii) the Agency Agreement (which includes the form of the Global Notes, the definitive Notes, the Coupons and the Talons);
  - (iii) the Deed of Covenant;
  - (iv) the Deed of Guarantee;
  - (v) the published annual report and audited consolidated financial statements of Enagás for the two financial years most recently ended 31 December 2024 and 31 December 2023, the published annual report and audited stand-alone financial statements of the Issuer for the two financial years most recently ended 31 December 2024 and 31 December 2023 and the unaudited consolidated interim condensed financial information of Enagás for the six months ended 30 June 2025;
  - (vi) a copy of this Base Prospectus together with any supplement to this Base Prospectus or further Prospectus; and
  - (vii) all reports, letters and other documents, balance sheets, valuations and statements by any expert any part of which is extracted or referred to in this Base Prospectus.

This Base Prospectus, Supplements and the Final Terms for Notes that are listed on the Official List and admitted to trading on the Luxembourg Stock Exchange's regulated market will be published on the website of the Luxembourg Stock Exchange ([www.luxse.com](http://www.luxse.com)).

In addition, items (i)-(iii), (v) and (vii) above will be available on the website of Enagás at [www.enagas.es](http://www.enagas.es).

- (12) Copies of the latest annual report and consolidated accounts of Enagás may be obtained, and copies of the Agency Agreement, the Deed of Covenant and the Deed of Guarantee will be available for inspection, at the specified offices of each of the Paying Agents during normal business hours, so long as any of the Notes is outstanding.
- (13) Ernst & Young, S.L. located at Raimundo Fernandez Villaverde, 65 (Torre Azca), Madrid 28003, Spain is registered on the Official Registry of Accounting Auditors (Registro Oficial de Auditores de Cuentas) under number S-0530, and have audited, and rendered unqualified audit reports on, the Spanish language original consolidated financial statements of Enagás respectively as at and for the years ended 31 December 2024 and 31 December 2023 which were prepared in accordance with IFRS-EU and on the Spanish language original stand-alone financial statements of Issuer as at and for the years ended 31 December 2024 and 31 December 2023 which were prepared in accordance with generally accepted accounting principles in Spain. Ernst & Young, S.L. has prepared a limited review report on the Spanish language original consolidated interim condensed financial statements of Enagás as at and for the six months ended 30 June 2025 prepared in accordance with ISRE.

Certain of the Dealers and their respective affiliates (including parent companies) have engaged, and may in the future engage, in lending, investment banking and/or commercial banking transactions with, and may

perform services to the Issuer, Guarantor and/or Guarantor's affiliates in the ordinary course of business. In particular, in the ordinary course of their business activities, the Dealers and their respective affiliates may make or hold a broad array of investments and actively trade debt and equity securities (or related derivative securities) and financial instruments (including bank loans) for their own account and for the accounts of their customers. Such investments and securities activities may involve securities and/or instruments of any of the Issuer and the Guarantor or any of their respective affiliates. Certain of the Dealers or their respective affiliates that have a lending relationship with the Issuer or the Guarantor routinely hedge their credit exposure to the Issuer or the Guarantor consistent with their customary risk management policies. Typically, such Dealers and their respective affiliates would hedge such exposure by entering into transactions which consist of either the purchase of credit default swaps or the creation of short positions in securities, including potentially the Notes issued under the Programme. Any such positions could adversely affect future trading prices of Notes issued under the Programme. The Dealers and their respective affiliates may also make investment recommendations and/or publish or express independent research views in respect of such securities or financial instruments and may hold, or recommend to clients that they acquire, long and/or short positions in such securities and instruments. For the purpose of this paragraph the term "affiliates" includes also parent companies.

**Registered Office of the Issuer**

**Enagás Financiaciones, S.A.U.**

Paseo de los Olmos, 19  
28005 Madrid  
Spain

**Registered Office of the Guarantor**

**Enagás, S.A.**

Paseo de los Olmos, 19  
28005 Madrid  
Spain

**Arranger**

**BNP PARIBAS**

16, boulevard des Italiens  
75009 Paris  
France

**Dealers**

**Banco Bilbao Vizcaya Argentaria, S.A.**

Ciudad BBVA  
Calle Saucedo 28  
Edificio Asia 1st Floor  
28050 Madrid  
Spain

**BNP PARIBAS**

16, boulevard des Italiens  
75009 Paris  
France

**Citigroup Global Markets Europe AG**

Börsenplatz 9  
60313 Frankfurt am Main  
Germany

**Mediobanca – Banca di Credito Finanziario S.p.A.**

Piazzetta Enrico Cuccia, 1  
20121 Milan  
Italy

**Banco Santander, S.A.**

Ciudad Grupo Santander  
Edificio Encinar, Avenida de Cantabria s/n  
28660, Boadilla del Monte Madrid  
Spain

**CaixaBank, S.A.**

Calle del Pintor Sorolla, 2-4  
46002 Valencia  
Spain

**Intesa Sanpaolo S.p.A.**

Divisione IMI Corporate & Investment Banking  
Via Manzoni 4  
20121 Milan  
Italy

**Mizuho Bank Europe N.V.**

Atrium Amsterdam, 3rd Floor  
Strawinskylaan 3053  
1077 ZX Amsterdam,  
The Netherlands

**Natixis**  
7, promenade Germaine Sablon  
75013 Paris  
France

**Société Générale**  
29 Boulevard Haussmann  
75009 Paris  
France

**Fiscal Agent and Principal Paying Agent**

**The Bank of New York Mellon, London Branch**

160 Queen Victoria Street  
London EC4V 4LA  
United Kingdom

**Paying Agent**

**The Bank of New York Mellon SA/NV, Luxembourg Branch**

Vertigo Building, Polaris  
2-4 rue Eugene Ruppert  
L- 2453 Luxembourg

**Calculation Agent**

**The Bank of New York Mellon, London Branch**

160 Queen Victoria Street  
London EC4V 4LA  
United Kingdom

**Luxembourg Listing Agent**

**Matheson LLP**

70 Sir John Rogerson's Quay  
Grand Canal Dock  
Dublin 2  
D02 R296  
Dublin  
Ireland

**Independent auditors to the Issuer and Guarantor**

**Ernst & Young, S.L.**

Raimundo Fernandez Villaverde, 65 (Torre Azca)  
Madrid 28003  
Spain

**Legal Advisers**

**To the Issuer and the Guarantor**

*in respect of English and Spanish law*

**Allen Overy Shearman Sterling**

Calle Serrano, 73  
28006 Madrid  
Spain

**To the Dealers**

*in respect of English and Spanish law*

**Clifford Chance, S.L.P.**

Paseo de la Castellana, 110  
28046 Madrid  
Spain