Results 1H2023

26 July 2023

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Highlights of the period

Net profit

- Net profit at June 30, 2023 stood at 176.8 million euros, 146.6 million euros higher than in 2022, and is on track to reach the annual target of 310/320 million euros. Net profit for the first half of the year includes the net capital gain of 42.2 million euros, generated by the sale of the stake in Gasoducto de Morelos, materialized on April 24.
- Without including the accounting adjustment of Tallgrass (EEUU) registered in the financial result of the first half of 2022 of -133.8 million euros and the capital gain generated in 2023 by the sale of Gasoducto de Morelos, accounted for under the same heading, the variation of the Net profit as of June 2023 compared to the same period of 2022 would have been -17.9%.

EBITDA

- **EBITDA for the first half of 2023 reached 372.0 million euros** and is on track to reach the **annual target of 770 million euros.** In the positive evolution of the gross operating income, the following stand out:
 - **::** The intensification of the Efficiency Plan making the operating expenses decreased to -167.7 million euros as of June 30, 2023, 18.3 million euros less than those registered in the first half of 2022. By eliminating the non-recurring items and audited costs of both semesters, operating expenses would be fully on track in both periods.
 - # Affiliates maintained a good performance in the first half of 2023, reaching **89.4 million euros.** This figure is lower than that recorded in the first half of 2022, which included 11.9 million euros corresponding to GNL Quintero's contribution, asset which was sold in 2022.

Funds From Operations (FFO)

Funds from operations (FFO) at June 30, 2023 reached **247.7 million euros**, which includes the payment of taxes associated with the sale of GNL Quintero and Morelos (-€71.2 M) and the dividends received from affiliates amounting to 108.8 million euros. This amount, which is in line with the annual target, includes the collection of TAP's first dividend after its entry into operation, amounting to 42.4 million euros.



€372 M

€247.7 M



€176.8 M





€3.166 Bn

Net debt at the end of the first half of 2023 was reduced by 302 million euros compared to December 31, 2022, standing at 3,166 million euros as of June 30, 2023. The financial cost of gross debt as of June 30, 2023 stood at 2.6%, slightly lower than in the first quarter of 2023 (2.7%) and higher than the 1.6% registered in the first half of 2022. More than 80% of Enagás' debt is at a fixed rate, which allows the company to mitigate the impact of current interest rate movements. The FFO/DN ratio as at June 30, 2023 was 19.2%.

Strategic Plan progress as of 2Q2023

- **Progress in the commissioning of the El Musel regasification plant**: After a capacity allocation process (Open Season) with a great interest among operators, the final award of its logistic services was awarded to Endesa. El Musel will begin its commercial operations as a logistics facility from July 31.
- Enagás has joined the Hanseatic Energy Hub consortium with a 10% stake, which will put into operation the future Stade liquefied natural gas (LNG) terminal in Germany. Enagás will be an industrial partner in the project and will also have a majority stake in the future company operating the plant.
- On July 25, 2023, the purchase of an additional 4% of TAP was closed, for an amount of 168 million euros. The total stake in TAP is 20%.

Dividend payment

€1.032/share

On July 6, a final dividend of 1.032 euros gross per share charged to the 2022 financial year was paid out, approved at the last Annual General Meeting held on March 30, 2023.

ESG

- Enagás maintains its leadership in the main sustainability indexes, highlighting the Dow Jones Sustainability Index World in which it remains for the 15th consecutive year with one of the highest scores in its sector and the Top 5% S&P Global ESG Score 2022 rating. Likewise, Enagás is also the global leader in its sector in the Bloomberg's Gender Equality Index and has the highest rating in its sector in the FTSE4Good sustainability index.
- Enagás has signed, with the highest level of commitment, the new Pact for biodiversity and natural capital promoted by the Spanish Enterprise and Biodiversity Initiative (IEEB), which coordinates the Biodiversity Foundation of the Ministry for the Ecological Transition and the Demographic Challenge.



Key figures

Income statement

January-June (€M)	1H2022	1H2023	Var.22-23
Total revenues	478.2	450.4	(-5.8%)
EBITDA	392.0	372.0	(-5.1%)
EBIT	233.0	216.4	(-7.1%)
Net profit	30.2 ¹	176.8	(+486.2%)

(1) Net profit at June 30th, 2022 included the non-recurring impact of the Tallgrass Impairment, 133.8 million euros. Net profit for the first half of 2023 includes the net capital gain of 42.2 million euros, generated by the sale of the stake in the Morelos Gas Pipeline, which closed on April 24.

Balance sheet and leverage ratios

	Dec-2022	Jun-2023
Net Debt (€M)	3,469	3,166
Net Debt / EBITDA ⁽¹⁾	4.8x	4.4x
FFO / Net Debt	17.6%	19.2%
Financial cost of debt	1.8%	2.6%

(1) EBITDA adjusted by dividends received from affiliates

Cash Flow and Investments

January-June (mill €)	1H2022	1H2023	Var.22-23
Funds From Operations (FFO)	322.5	247.7	(23.2%)
Operating Cash Flow (OCF)	378.5	271.0	(28.4%)
Dividends from affiliates	87.4	108.8	(24.2%)
Net investments	(60.2)	33.6	(155.7%)

In accordance with the Guidelines on alternative performance measures published by the European Securities and Markets Authority on October 5, 2015 (ESMA/2015/1415es), a glossary of definitions and reconciliation with the items presented in the Financial Statements of certain alternative financial measures used herein is published on the corporate website



Evolution of results

Income statement

Million of euros (unaudited figures)	1H2022	1H2023	Var. % 22-23
Income from regulated activities	469.1	441.6	(5.9%)
Other-operating income	9.2	8.7	(4.6%)
Total revenue	478.2	450.4	(5.8%)
Personnel expenses	(72.5)	(66.4)	(8.3%)
Other operating expenses	(113.5)	(101.3)	(10.8%)
Operating expenses	(186.0)	(167.7)	(9.8%)
Results from affiliates	99.8	89.4	(10.4%)
EBITDA	392.0	372.0	(5.1%)
Depreciation and amortisation	(131.7)	(130.3)	(1.1%)
PPA	(27.3)	(25.3)	(7.2%)
EBIT	233.0	216.4	(7.1%)
Financial result	$(170.7)^1$	1.0 ²	(100.6%)
Corporate income tax	(31.9)	(40.3)	26.2%
Income attributable to minority interests	(0.3)	(0.4)	22.9%
Net profit	30.2	176.8	486.2%

(1) Financial result at June 30th, 2022 included the non-recurring impact of the Tallgrass Impairment, 133.8 million euros.

(2) Financial result at June 30^{th} 2023 includes the gross capital gain of +46.7 million euros, generated by the sale of the stake in the Morelos Gas Pipeline

Operating revenues

The company's total revenue amounted to 450.4 million euros as a June 30, 2023, which represents a reduction of -5.8% compared to the first half of 2022.

Regulated revenues in the first half of 2023 stood at 441.6 million euros, showing a **reduction of 27.4 million euros** compared to the same date of the previous year. These revenues decreased due to the **application of the 2021-2026 regulatory framework (-24.6 million euros) and lower audited costs**, **without impact on EBITDA**, amounting to 5.4 million euros. This reduction was partially offset by the increase in other regulated revenues (COPEX, etc.).

Operating expenses

- **::** Operating expenses in the first half of the year decreased by 18.3 million euros compared to the first half of 2022, standing at -167.7 million euros, -9.8% lower than those recorded in the first half of 2022.
- This lower level of operating expenses is a consequence of the efficiency plan implemented by the company and the lower audited costs mentioned in the previous section of Operating Revenues. In the first half of 2022, a non-recurring effect was recorded for an amount of around 6 million euros for the restructuring program of Enagás' management team.
- **Recurring operating expenses** have been kept in line with those obtained in the same period of the previous year.

Results from affiliates

 Results from affiliates amounted to 89.4 million euros, lower than the 99.8 million euros obtained in the first half of 2022, which included the contribution of 11.9 million euros of GNL Quintero, whose sale was closed in 2022.

EBITDA

EBITDA at June 30, 2023 reached 372.0 million euros, 20 million euros lower than in the first half of 2022, which is on track to reach the annual target of 770 million euros.

Financial result

- On June 30, 2023, the company recorded a positive financial result of +1 million euros, which includes the gross capital gain due to the closing of the sale of Gasoducto de Morelos in the amount of 46.7 million euros. It should be noted that in the first half of 2022, the financial result included an adjustment in the book value of our stake in Tallgrass of -133.8 million euros.
- **The financial cost of gross debt at June 30, 2023 stood at 2.6%, slightly lower than in the first quarter of 2023** (2.7%) and higher than the 1.6% registered in the first half of 2022.

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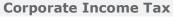
-€167.7 M

€372.0 M

+€1.0 M

€89.4 M

€450.4 M



 Corporate tax at June 30, 2023 amounted to -40.3 million euros. This figure includes the tax associated to the capital gain of Gasoducto de Morelos of -4.5 million euros.

Net profit

- Net profit at June 30, 2023 stood at 176.8 million euros, 146.6 million euros higher than in 2022, and it is on track to reach the annual target of 310/320 million euros.
- The Net profit for the first half of 2023 includes the net capital gain of 42.2 million euros, generated by the sale of the stake in Gasoducto de Morelos, materialized on April 24.
- Without including the accounting adjustment of TGE recorded in the financial result of the first half of 2022 of -133.8 million euros, and the capital gain generated in 2023 from the sale of Gasoducto de Morelos, recorded under the same heading, the variation of the Net profit as of June 2023 compared to the same period of 2022 was -17.9%.



€176.8 M

-€40.3 M



Funds generated and Balance Sheet

Consolidated Cash Flow Statement

Million of euros (unaudited figures)	1H2022	1H2023
EBITDA	392.0	372.0
Results from affiliates	(99.8)	(89.4)
Тах	(3.4)	(87.8)
Interest	(52.5)	(56.6)
Dividends from affiliates	87.4	108.8
Adjustments	(1.2)	0.7
FUNDS FROM OPERATIONS (FFO)	322.5	247.7
Change in working capital	56.1	23.3
OPERATING CASH FLOW (OCF)	378.5	271.0
Net investments	(60.2)	33.6
International business	0.0	73.0
Business in Spain	(60.2)	(39.4)
FREE CASH FLOW (FCF)	318.3	(304.5)
FREE CASH FLOW (FCF) Dividends paid	318.3	(304.5) 0.0
Dividends paid	0.0	0.0
Dividends paid Effect of Exchange rate changes	0.0 28.5	0.0 (10.5)
Dividends paid Effect of Exchange rate changes DISCRETIONAL CASH FLOW (DCF)	0.0 28.5 346.8	0.0 (10.5) 294.0
Dividends paid Effect of Exchange rate changes DISCRETIONAL CASH FLOW (DCF) Financing flows	0.0 28.5 346.8 (958.6)	0.0 (10.5) 294.0 (605.2)
Dividends paid Effect of Exchange rate changes DISCRETIONAL CASH FLOW (DCF) Financing flows Debt repayment	0.0 28.5 346.8 (958.6) (958.6)	0.0 (10.5) 294.0 (605.2) (605.2)
Dividends paid Effect of Exchange rate changes DISCRETIONAL CASH FLOW (DCF) Financing flows Debt repayment Debt contracting	0.0 28.5 346.8 (958.6) (958.6) 0.0	0.0 (10.5) 294.0 (605.2) (605.2) 0.0
Dividends paid Effect of Exchange rate changes DISCRETIONAL CASH FLOW (DCF) Financing flows Debt repayment Debt contracting Capital increase	0.0 28.5 346.8 (958.6) 0.0 0.0	0.0 (10.5) 294.0 (605.2) (605.2) 0.0 0.0
Dividends paidEffect of Exchange rate changesDISCRETIONAL CASH FLOW (DCF)Financing flowsDebt repaymentDebt contractingCapital increaseProceeds/payments on Equity instrumentsEffect on change in consolidation methodNet Cash Flow	0.0 28.5 346.8 (958.6) 0.0 0.0 (5.8)	0.0 (10.5) 294.0 (605.2) (605.2) 0.0 0.0 0.0
Dividends paid Effect of Exchange rate changes DISCRETIONAL CASH FLOW (DCF) Financing flows Debt repayment Debt contracting Capital increase Proceeds/payments on Equity instruments Effect on change in consolidation method	0.0 28.5 346.8 (958.6) 0.0 0.0 (5.8) 0.0	0.0 (10.5) 294.0 (605.2) (605.2) 0.0 0.0 0.8 0.8



Balance sheet

Million of euros (unaudited figures)	Dec. 2022	Jun. 2023
ASSETS		
Non-current assets	7,413.0	7,333.
Intangible assets	83.2	79.
Goodwill	17.5	17.
Other intangible assets	65.6	62.
Investment properties	17.4	17.
Property, plant, and equipment	4,164.9	4,070.
Investments accounted for using the equity method	2,552.6	2,493.
Other non-current financial assets	593.2	670.
Deferred tax assets	1.7	1.
Current assets	1,985.6	1,310.
Non-current assets held for sale	40.5	0.
Inventories	35.2	26.
Trade and other receivables	513.5	215.
Other current financial assets	29.2	9.
Other current assets	8.0	10.
Cash and cash equivalents	1,359.3	1,048.
TOTAL	9,398.6	8,643.
EQUITY AND LIABILITIES Equity	3,218.3	3,057.
Shareholder's equity	3,076.5	2,986.
Subscribed capital	393.0	393.
Issue premium	465.1	465.
Reserves	2,036.9	1,965.
Shares and stakes in treasury shares	(18.4)	(16.0
Profit for the year	375.8	176.
Interim dividend	(179.7)	0.
Other equity instruments	3.7	2.
Adjustments for changes in value	125.8	55.
Minority interests (external partners)	16.0	15.
Non-current liabilities	4,417.8	4,249.
Non-current provisions	295.9	303.
Non-current financial liabilities	3,935.8	3,769.
Bank loans	1,220.1	1,061.
Bonds and other marketable securities	2,316.0	2,322.
Long-term suppliers of fixed assets	0.0	0.
Derivatives	19.3	8.
Other financial liabilities	380.4	376.
Deferred tax liabilities	150.4	140.
Other non-current liabilities	35.7	36.
Current liabilities	1,762.4	1,336.
Current provisions	11.6	5.
Current financial liabilities	970.4	766.
Bank loans	470.5	422.
Bonds and other marketable securities	420.6	12.
Derivatives	4.8	4.
Other financial liabilities	74.6	327.
Trade and other payables	780.4	564.
	9,398.6	8,643.

Operating Cash Flow (OCF)

Funds from operations (FFO) at June 30, 2023 reached 247.7 million euros, which includes the payment of taxes associated with the sale of GNL Quintero and Morelos ((-67,5 and -3,7 million of euros, respectively) and the dividends received from affiliates amounting to 108.8 million euros. This amount, which is in line with the annual target, includes the collection of TAP's first dividend after its entry into operation, amounting to 42.4 million euros.

Operating cash flow (OCF) was 271 million of euros, and includes the above effects, as well as the **change of the working capital effect**, **+23.3 million euros**, **in the first half of 2023.** This figure includes payment of the cash repatriation tax associated with the sale of GNL Quintero of ~42.5 million of euros.

Investments

- Investment at the end of the first half of 2023 accounted a net cash inflow of +33.6 million euros, mainly due to the collection associated with the sale of Gasoducto de Morelos (+73.0 million euros). The difference between both figures, -39.4 million euros, corresponds to national investments at June 30, 2023.
- In the second half of 2023, investments will include, once the relevant closures have occured, the purchase of an additional 4% of TAP for an amount of 168 million euros, the entry into the Stade project which will involve Enagás' first investment in Germany and the operation with Reganosa.

Net Debt

- Net debt in the first half of 2023 has been reduced by 302 million euros and stood at 3,166 million euros as of June 30, a -8.7% lower than the one registered at December 31, 2022.
- **The financial cost of gross debt at June 30, 2023 stood at 2.6%**, slightly lower than in the first quarter of 2023 (2.7%) and higher than the 1.6% recorded in the first half of 2022.
- More than 80% of Enagás' debt is at a fixed rate, which allows the company to mitigate the impact of current interest rate movements.
- The FFO/ND ratio at June 30, 2023 was at 19.2%, and the Net Debt/EBITDA ratio adjusted for dividends received from affiliates amounted to 4.4x. These leverage ratios are compatible with the BBB credit rating by S&P and Fitch.
- The debt type at June 30, 2023 was as follows: 9% is institutional debt, 56% was issued in capital markets, 26% is commercial bank borrowings and the remaining 9% is leases (IFRS 16). Of the debt recorded, 79% is issued in euros and the remaining 21% in US dollars (USD).

€271.0 M

+€33.6 M

€3.166 Bn





: There are no significant refinancing operations in the 2023 financial year.

Liquidity

€3.524 Bn

: At the end of the first half of 2023, the company had a solid liquidity position of 3,524 million euros between cash and undrawn credit lines.

Liquidity	Jun. 2023	Dec. 2022	Current maturity
Cash	€1.049 Bn	€1.359 Bn	
Club Deal	€1.550 Bn	€1.500 Bn	January 2028
Operational lines	€925 M	€934 M	Dec 2023 - Oct 2024
TOTAL	€3.524 Bn	€3.794 Bn	

Availability and guarantee of supply

- **:** The Spanish Gas System is operating with maximum robustness and confidence and has established itself as a supply entry point to Europe.
- Underground storages fill level stands at 98% compared to. 72% in the first half of 2022. The fill level in the regasification plants' tanks has increased to reach 64% by June 30, 2023, which means that 39% of the LNG stored in Europe is located in Spanish plants.
- The Gas System has received natural gas from 16 different sources, 74% as LNG and 26% as natural gas.
- In total, the Spanish Gas System has increased its exports by +55% during the first half of 2023. Exports through international connections to Europe have grown by +33%, reaching 28.6TWh. The number of reloaded vessels has increased by +67% compared to the first half of 2022.

Transported demand

- The total natural gas demand together with exports decreased by -4.6% in the first half of 2023.
 - Conventional demand has decreased by -10.4% due to the decline in industrial consumption (-8.9%) as a result of the war in Ukraine, energy efficiency derived from the energy saving measures implemented by the Government and a mild winter.
 - Demand for electricity generation fell by -21.9% due to the increase in renewable generation, mainly hydraulic and solar, and due to the decrease in electricity consumption.



+100%

-4.6%



Corporate responsibility and sustainable management

Sustainability

Enagás maintains its leadership in the main sustainability indexes, highlighting the Dow Jones Sustainability Index World, in which it remains for the 15th consecutive year, with one of the highest scores in its sector and the Top 5% S&P Global ESG Score 2022 rating. Likewise, Enagás maintains the highest ESG rating in its sector in the FTSE4Good sustainability index.

Enagás is the world leader in its sector in the Bloomberg's Gender Equality Index and is positioned in the Top 20 of the Equileap ranking of leading companies in gender equality. Enagás has approved its second Equality Plan and has been recognized with the highest level of excellence A+ in the certification as an EFR Family-Responsible Company, a benchmark in work-life balance. Furthermore, Enagás has been recognized by the Top Employer Institute as a Top Employers Spain 2023 company.

Enagás has defined its decarbonisation path to achieve carbon neutrality by 2040 with emission reduction targets aligned with the 1.5°C temperature increase scenario. Likewise, it has established a commitment to a positive impact on nature and has adhered to the new Pact for Biodiversity and Natural Capital, promoted by the Spanish Business and Biodiversity Initiative (IEEB).

Public disclosure of priviledge information and other relevant information

In accordance with article 226 of Royal Legislative Decree 4/2015, of October 23, approving the consolidated text of the Securities Market Act, Enagás notifies the CNMV, as soon as possible, of inside information that directly concerns it as referred to in article 17 of Regulation (EU) no. 596/2014 of the European Parliament and of the Council of April 16, 2014.

Pursuant to article 227 of Royal Legislative Decree 4/2015, of October 23, approving the consolidated text of the Securities Market Act, Enagás also notifies the CNMV of any other financial or corporate information relating to the company itself or to its securities or financial instruments that any legal or regulatory provision requires it to make public in Spain or that it considers necessary, due to its special interest, to disseminate to investors.

Enagás communicates privilege information and other relevant information for public dissemination through the specific communication and publication channels developed by the CNMV for this purpose.

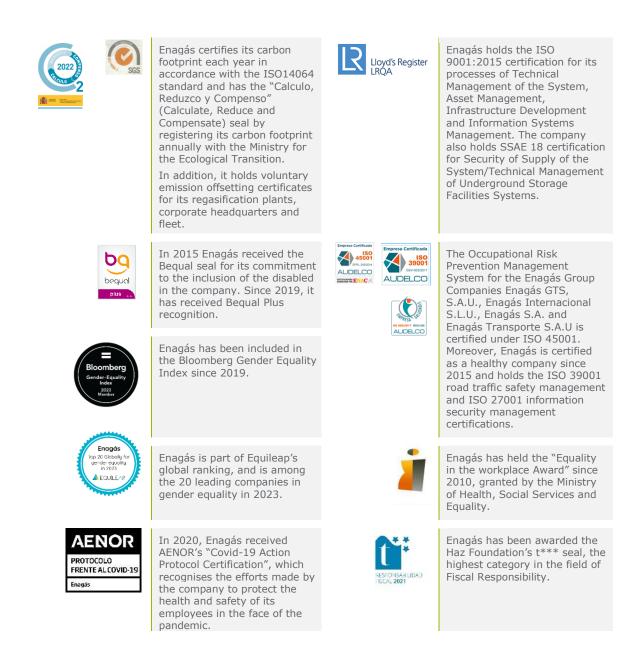


APPENDIX I: Corporate responsibility and sustainable management

Indexes, certifications and rating agencies







APPENDIX II: Contact details

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