



> Enagas

4th Quarter and Full Year
2007 Results

12.30h CET

February 26th, 2008



Main highlights



| (Million €) | Jan-Dec 07 | Jan-Dec 06 | % 07-06 |
|-------------|------------|------------|---------|
| Net profit | 238.3 | 216.4 | +10.1 |

| | | |
|-----------------------|-------|-------|
| CAPEX | 508.6 | 430.6 |
| Assets into operation | 94.2 | 326.8 |

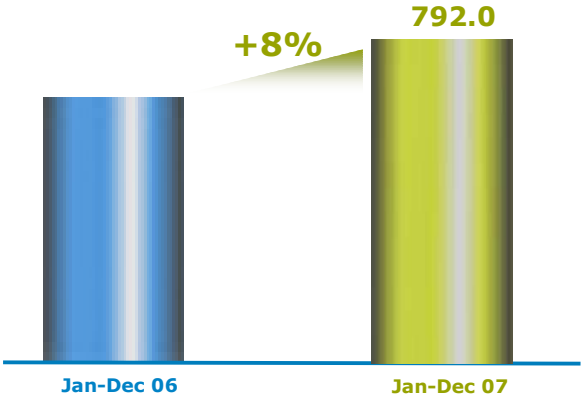
| | | |
|-------------------|---------|---------|
| Net debt | 1,942.7 | 1,779.2 |
| Net Debt/T.Assets | 48.9% | 49.1% |
| Cost of debt | 4.28% | 3.62% |
| Net debt /EBITDA | 3.3x | 3.2x |

(GWh)

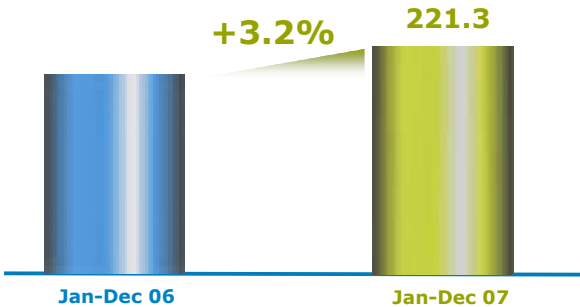
| | | | |
|-------------------------------|---------|---------|------|
| Gas transported in the System | 408,329 | 391,435 | +4.3 |
|-------------------------------|---------|---------|------|

Operating efficiency

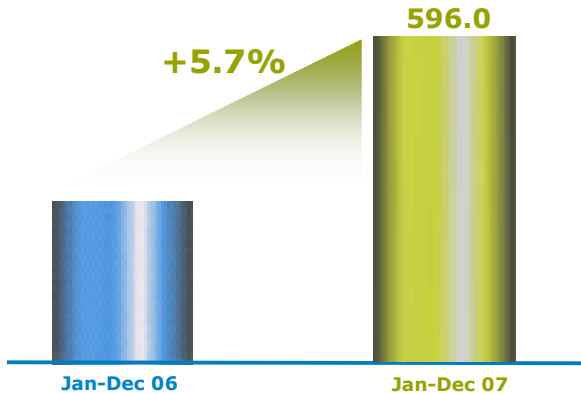
Regulated revenues (mill €)



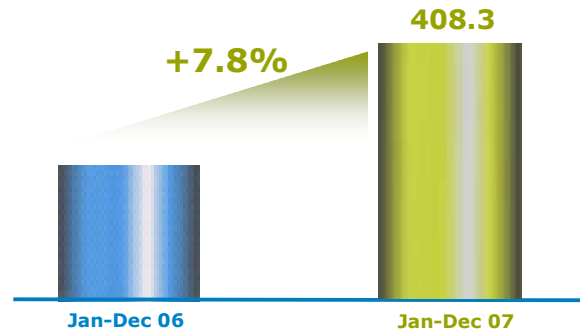
OPEX (mill €)



Operating Cash Flow (mill €)



Operating income (mill €)

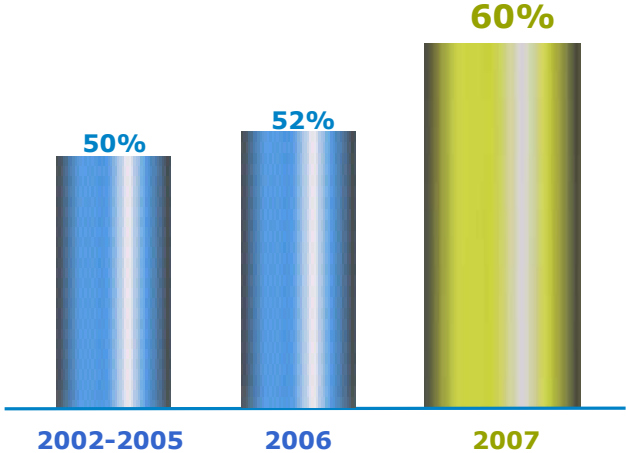


Main figures reached announced targets

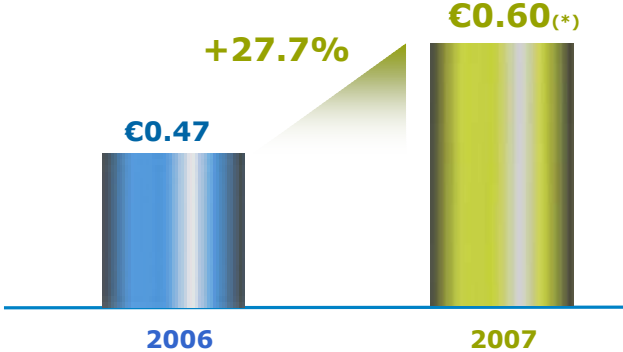
- EBITDA ✓
- Net Profit ✓

Dividend Policy

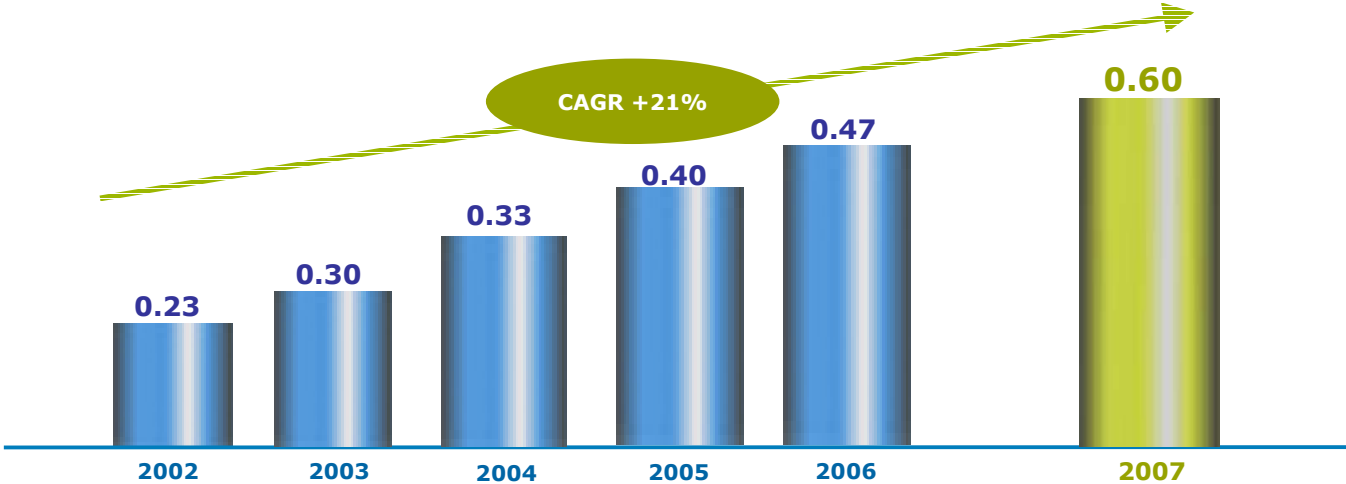
Dividend Policy (Pay-out)



2007 Dividend



Dividend growth

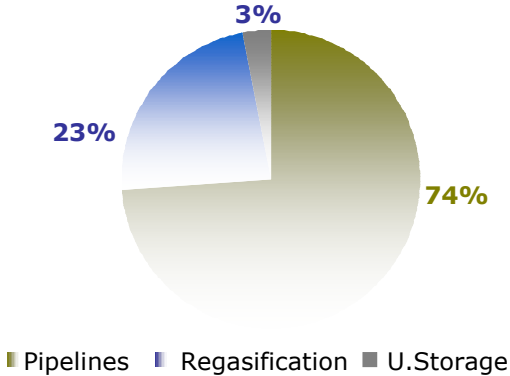


(*): The gross dividend of €0.60 per share is pending to approval at the General Shareholder Meeting

Investments

Capex

508.6 mill €



Target 2007

~500 mill €

Assets put into operation

94.2 mill €^(*)

- ❖ Falces-Irurzun 43 km pipeline
- ❖ Increase in the regas.capacity of Huelva plant to 1,350,000 m³/h
- ❖ Regulating and measuring stations

(*): On the first weeks of January,2008 were put into operation projects worth 64 mill €.

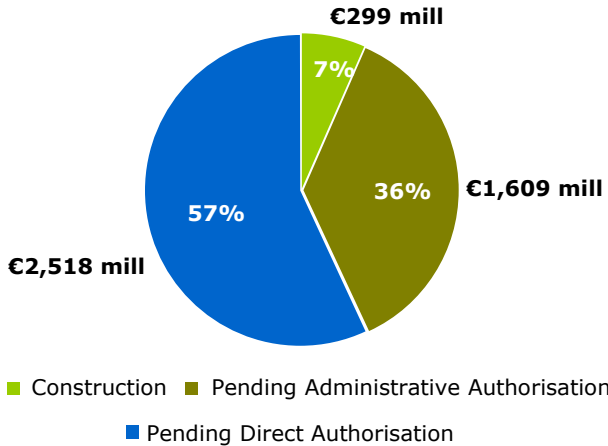
Target 2007

~100 mill €

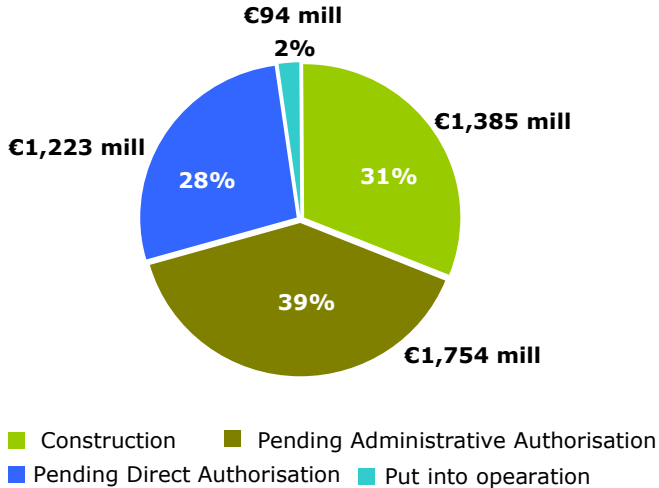
Targets reached and new record volume of investments.

Authorisation process

January 2007



December 2007



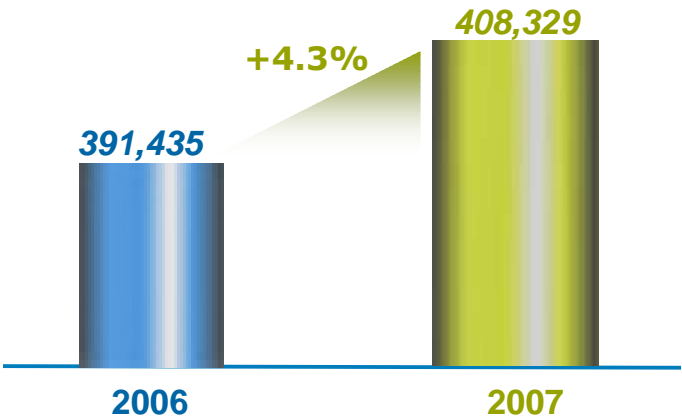
Authorisation process 2007

| | |
|--------------------------------|--------------------|
| Put into operation | €94 mill |
| Administrative Authorisation | €1,150 mill |
| Environmental Impact Statement | €935 mill |
| Direct Authorisation | €1,295 mill |
| TOTAL | €3,474 mill |

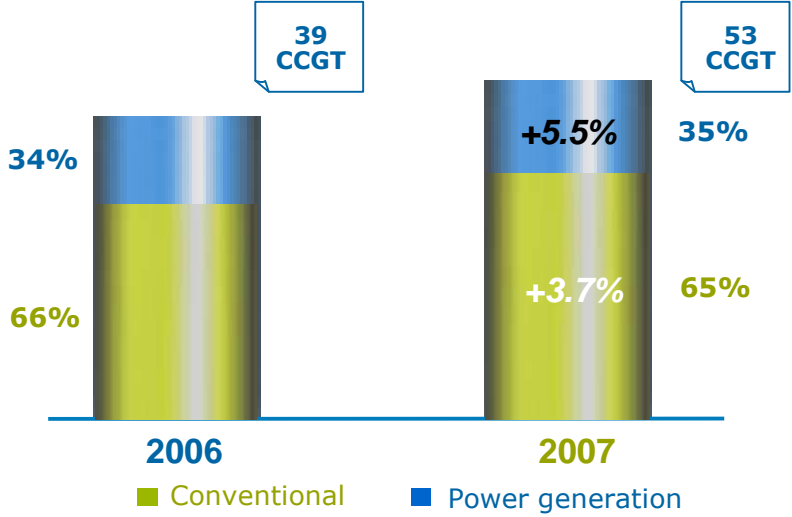
(*): One single project might have surpassed more than one permission phase and therefore might be accounted in various phases at the same time

Operating highlights

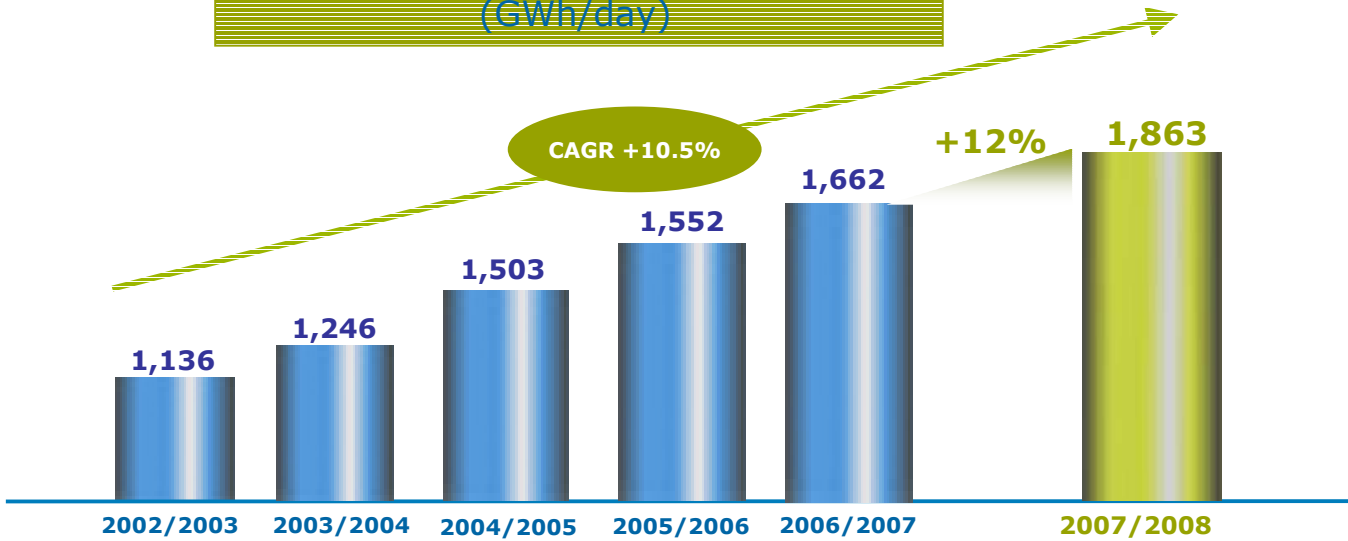
Gas transported in the System (GWh)



Gas demand sectors

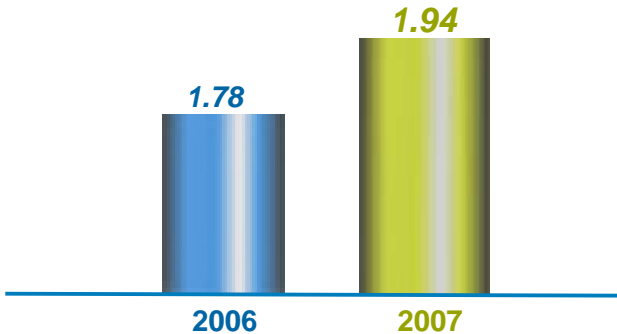


Winter Peak Demand (GWh/day)

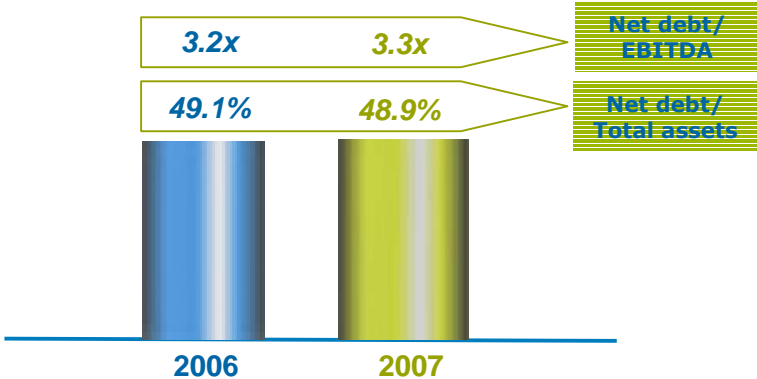


Financial evolution

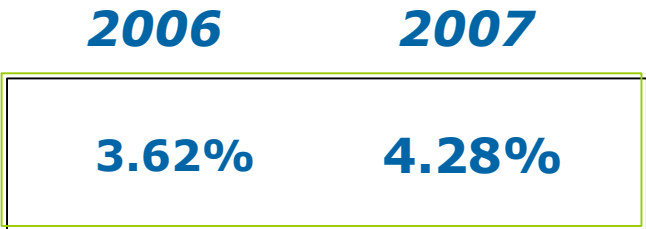
Net debt (bn €)



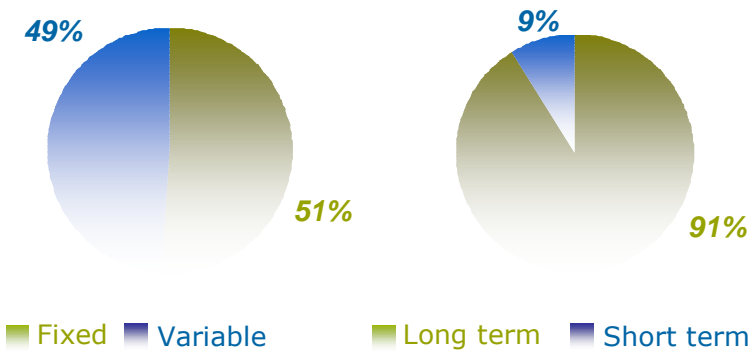
Leverage



Average cost of debt



Debt structure



446 million euro of unused committed credit facilities.

Relevant facts 2007

Settlements

- ▶ The CNE finally resolved the settlement of 2002 in favour of Enagás.
- ▶ As a result, the negative note from the Auditor's report of 2005 and 2006 will disappear in 2007's Audit.

Shareholder's Structure

- ▶ The Spanish Saving Bank, Bilbao Bizkaia Kutxa (BBK), reached 5% of the share capital of Enagas.
- ▶ The Spanish State financial holding (SEPI) announced that it had acquired 5% of Enagás' capital.
- ▶ Maximum limit on share ownership of 5% with a limited exercise of voting rights of 1% for parties acting in the gas sector and 3% for the remaining shareholders; this limitation doesn't affect the Spanish State.

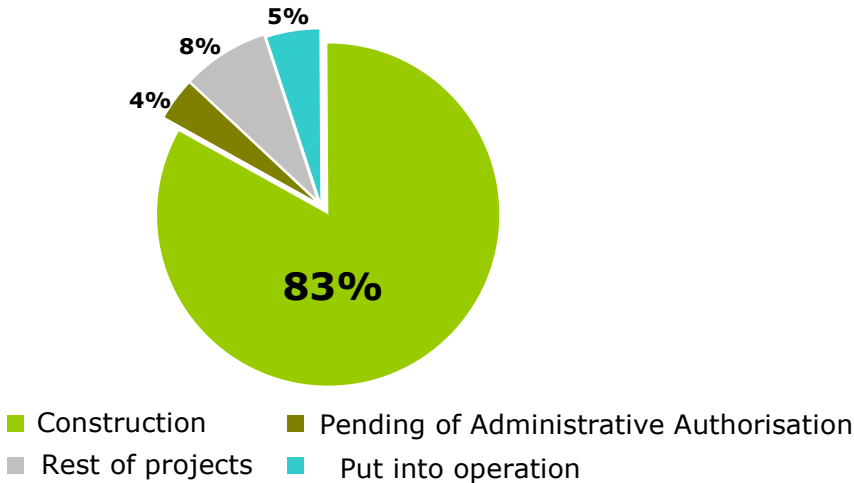
New Organization

- ▶ Legal obligation to separate the System Technical Manager.
- ▶ Align the organization to the business.
- ▶ Reinforce the strategic areas of Regulation, Engineering and Project management.
- ▶ Strengthen the relationships with stakeholders.

Investment Targets 2008

| Capex | Assets put into operation |
|---|---|
|  <p>€750 mill</p> |  <p>€600 mill</p> |

Status of authorisations, assets put into operation 2008



High credibility in capex plan due to current status of authorisations



> Enagas

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2007 Results

investors@enagas.es

+34.91.709.93.30

